

Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on October 27, 2023.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2023–24141 Filed 11–2–23; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG24–21–000.

*Applicants:* Black Walnut Energy Storage, LLC.

*Description:* Black Walnut Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 10/26/23.

*Accession Number:* 20231026–5150.

*Comment Date:* 5 p.m. ET 11/16/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–1946–002; ER16–1947–002; ER16–1948–002.

*Applicants:* Atlantic Energy MA LLC, Atlantic Energy MD, LLC, Atlantic Energy LLC.

*Description:* Notice of Non-Material Change in Status of Atlantic Energy LLC, et al.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5062.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–1851–003.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Original & Amended ISA–CSA, SA Nos. 6917–6918; Queue No. AD1–031 (Part I of II) to be effective 7/8/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5143.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–1851–004.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Original & Amended ISA–CSA, SA Nos. 6917–6918; Queue No. AD1–031 (Part II of II) to be effective 10/26/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5157.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–1973–001.

*Applicants:* BE-Pine 1 LLC.

*Description:* Notice of Non-Material Change in Status of BE-Pine 1 LLC.

*Filed Date:* 10/25/23.

*Accession Number:* 20231025–5286.

*Comment Date:* 5 p.m. ET 11/15/23.

*Docket Numbers:* ER23–2520–001.

*Applicants:* SR Litchfield, LLC.

*Description:* Tariff Amendment: Response to Deficiency Notice to be effective 9/27/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5180.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2522–001.

*Applicants:* SR Georgetown, LLC.

*Description:* Tariff Amendment: Response to Deficiency Notice to be effective 9/27/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5172.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2523–001.

*Applicants:* SR Lambert I, LLC.

*Description:* Tariff Amendment: Response to Deficiency Notice to be effective 9/27/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5174.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2524–001.

*Applicants:* SR Lambert II, LLC.

*Description:* Tariff Amendment: Response to Deficiency Notice to be effective 9/27/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5178.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2582–001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: Amended Filing in ER23–2582—Application of Emergency Limits to be effective 11/1/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5077.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2657–001.

*Applicants:* Emera Energy LNG, LLC.

*Description:* Tariff Amendment: Per Deficiency Letter—Indicative Screen Studies' AA Serial No's (ER23–2657–) to be effective 10/18/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5041.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2658–001.

*Applicants:* Emera Energy Services Subsidiary No. 11 LLC.

*Description:* Tariff Amendment: Per Deficiency Letter- Indicative Screen Studies' AA Serial No's. (ER23–2658–) to be effective 10/18/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5068.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2659–001.

*Applicants:* Emera Energy Services Subsidiary No. 12 LLC.

*Description:* Tariff Amendment: Per Deficiency Letter—Indicative Screen Studies' AA Serial No's.s (ER23–2659–) to be effective 10/18/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5073.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2660–001.

*Applicants:* Emera Energy Services Subsidiary No. 13 LLC.

*Description:* Tariff Amendment: Per Deficiency Letter—Indicative Screen Studies' AA Serial No's. (ER23–2660–) to be effective 10/18/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5079.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2661–001.

*Applicants:* Emera Energy Services Subsidiary No. 15 LLC.

*Description:* Tariff Amendment: Per Deficiency Letter—Indicative Screen Studies' AA Serial No's. (ER23–2661–) to be effective 10/18/2023.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5084.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER23–2917–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Motion for Leave to Answer and Answer of SunZia Transmission, LLC to the October 13, 2023, Limited Protest of Southern California Edison, et al.

*Filed Date:* 10/27/23.

*Accession Number:* 20231027–5221.

*Comment Date:* 5 p.m. ET 11/17/23.

*Docket Numbers:* ER24–216–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX—AP Sunray 3rd A&R System Upgrade Agreement to be effective 10/9/2023.

*Filed Date:* 10/26/23.

*Accession Number:* 20231026–5153.

*Comment Date:* 5 p.m. ET 11/16/23.

*Docket Numbers:* ER24–217–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: RS 331 Certificate of Concurrence to PGE Dynamic Transfer BA to be effective 10/31/2023.

*Filed Date:* 10/26/23.

*Accession Number:* 20231026–5154.

*Comment Date:* 5 p.m. ET 11/16/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 27, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-24257 Filed 11-2-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6951-018]

#### Tallassee Shoals, LLC; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense

On September 15, 2021, Tallassee Shoals, LLC, filed an application for a new license to continue to operate and maintain the 2.3-megawatt Tallassee Shoals Hydroelectric Project No. 6951 (Tallassee Shoals Project). On September 14, 2022, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of relicensing the Tallassee Shoals Project. The notice of intent included a schedule for preparing a draft and final EA.

By this notice, Commission staff is updating the procedural schedule for completing a final EA. The revised

schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA .....	January 2024.

Any questions regarding this notice may be directed to Michael Spencer at (202) 502-6093, or by email at [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov).

Dated: October 27, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-24256 Filed 11-2-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23-214-000]

#### Columbia Gas Transmission, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Greenwood and North Greenwood Storage Fields Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Greenwood and North Greenwood Storage Fields Abandonment Project (Project), proposed by Columbia Gas Transmission, L.L.C. (Columbia) in the above-referenced docket. Columbia requests authorization to abandon its Greenwood and North Greenwood Storage fields, including nine wells, 3 miles of storage lines, one compressor station, and associated appurtenances in Steuben County, New York.

The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Project includes the following activities:

- abandoning four injection/withdrawal wells by permanently plugging and abandoning;
- abandoning four observation wells and one disposal well by permanently plugging and abandoning;
- abandoning approximately 3 miles of associated storage lines, consisting of three 8-inch-diameter laterals, and five 4-inch-diameter laterals. About 0.1 mile

would be abandoned by removal and about 2.9 miles would be abandoned in place;

- abandoning by removal the North Greenwood Compressor Station, including all below- and above-ground structures;
- abandoning by removal all above-ground appurtenances; and
- abandoning in place the remaining below-ground brine lines and miscellaneous appurtenances.

The Commission mailed a copy of the *Notice of Availability* to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP23-214). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5 p.m. eastern time on November 27, 2023.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to