FERC–725R—Continued

Function	Number & type of respondents (1)	Number of annual responses per respondent (2)	Total number of annual responses (1) × (2) = (3)	Average burden hours & cost ($) per response (4)	Total annual burden hours & total annual cost ($) (3) × (4) = (5)
BA Recordkeeping Requirements	98	1	98	1 hr.; $56.14	98 hrs.; $5,501.72.
SUB-TOTAL FOR REPORTING REQUIREMENTS.					23,906 hrs.; $1,847,694.74.
SUB-TOTAL FOR RECORDKEEPING REQUIREMENTS.					1,112 hrs.; $62,427.68.
TOTAL FOR FERC–725R (rounded).					25,018 hrs.; $1,910,122.42.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–24097 Filed 10–31–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4679–050]

New York Power Authority; Notice of Technical Conference

On Wednesday, November 8, 2023, Commission staff will hold a technical conference to provide clarification to New York Power Authority regarding Commission staff's additional information request (AIR) issued August 7, 2023, for the Vischer Ferry Hydroelectric Project No. 4679.[1]

The conference will be held via teleconference beginning at 1:00 p.m. Eastern Standard Time. Discussion topics for the technical conference include: (1) Engineering analysis of project-related flooding impacts (AIR number 2), and (2) Stability analysis and revised Supporting Design Report (AIR number 3).

All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. There will be no transcript of the conference, but a summary of the meeting will be prepared for the project record. If you are interested in participating in the meeting you must contact Jody Callihan at (202) 502–8278 or *jody.callihan@ferc.gov* by November 6, 2023 to receive specific instructions on how to participate.

Dated: October 25, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–24038 Filed 10–31–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD24–1–000]

City of Homer, Alaska; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 23, 2023, the City of Homer, Alaska, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Homer Hydroelectric Energy Recovery Project would have an installed capacity of 10 kilowatts (kW), and would be located within the applicant's municipal water supply system in Homer, Kenai Peninsula Borough, Alaska.

Applicant Contact: Gregg Semler, InPipe Energy, 920 SW 6th Ave., 12th Floor, Portland, OR 97204, 503–341–0004, *gregg@inpipeenergy.com.*

FERC Contact: Christopher Chaney, 202–502–6778, *christopher.chaney@ferc.gov.*

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) one 10-kW centrifugal pump as turbine generating unit and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 42 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

[1] Commission staff's letter requesting additional information is available at: *https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20230807-3020&optimized=false.*