

requires Transmission Providers to post prices and a summary of the terms and conditions associated with all transmission products offered to Transmission Customers. Paragraph (d) of 18 CFR 37.6 requires Transmission Providers to post any ancillary service required to be provided or offered under the *pro forma* OATT.

Standards of Conduct

The Commission established Standards of Conduct at 18 CFR 37.4 requiring that personnel engaged in transmission system operations function independently from personnel engaged in marketing functions. The Standards of Conduct were designed to prevent employees of a public utility (or any of its affiliates) engaged in marketing functions from preferential access to

OASIS-related information or from engaging in unduly discriminatory business practices. Companies were required to separate their transmission operations/reliability functions from their marketing/merchant functions and prevent system operators from providing merchant employees and employees of affiliates with transmission-related information not available to all customers at the same time through public posting on the OASIS.

Type of Respondents: Transmission Providers.

*Estimate of Annual Burden:*¹⁰ The previous information collection request (ICR Reference No. 202002–1902–006) in the year 2020 was approved by OMB with a one-time burden that was expected to be completed in Year One.

As averaged over a three-year period, the annual responses were estimated as 165 annually, 10 hours per response, and total hours of 1,650 hours. These burdens are not included in this information collection request because all respondents have complied with that one-time burden. The removal of those burdens constitutes a program change.

The estimated annual number of responses for the ongoing information collection activity are adjusted in this information collection request from 162 to 216, an increase of 54 responses. Based on a review of the information collection since our last submission, we have determined this change in number of responses is due to changes in the regulated industry.

The current burden estimates are shown in the following table.

BURDEN ESTIMATES FOR FERC–717, STANDARDS FOR BUSINESS PRACTICES AND COMMUNICATION PROTOCOLS FOR PUBLIC UTILITIES

Information collection requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response ¹¹	Total annual burden hours & total annual cost
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Open Access Same-Time Information (OASIS).	216	1	216	30 hrs.; \$2,880	6,480 hrs.; \$622,080.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 5, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–22551 Filed 10–12–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–547–000]

Honeoye Storage Corporation; Notice of Application and Establishing Intervention Deadline

Take notice that on September 22, 2023, Honeoye Storage Corporation (Honeoye), 4511 Egypt Road, Canandaigua, NY, 14424, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission’s regulations requesting authorization to abandon certain certificated natural gas storage capacity at Honeoye’s natural gas storage facility in Canandaigua, New York. Specifically, Honeoye seeks authority to abandon 974,400 Dth of previously certificated storage capacity which would reduce its total capacity of the Honeoye storage facility from 11,701,900 Dth to 10,727,500 Dth; and to reduce its

Maximum Daily Withdrawal Quantity by 3,880 Dth from 55,880 Dth to 52,000 Dth. Honeoye states that the reduced Maximum Allowable Operating Pressure of its gathering system requires it to reduce the firm storage capacity and maximum daily deliverability of the Honeoye storage field and to reset the relationship between working gas capacity and base/cushion gas capacity in the Honeoye storage field, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s

denied, curtailed, or interrupted for more than 24 hours in the past 12 months; and any path for which a customer requests to have ATC or TTC posted. For this last category, the posting must continue for 180 days and thereafter until 180 days have elapsed from the most recent request for service over the requested path. For purposes of this definition, an hour includes any part of an hour

during which service was denied, curtailed, or interrupted.

¹⁰Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

¹¹The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC’s FY 2022 annual average of \$199,867 (for salary plus benefits), and the average hourly cost is \$96/hour.

Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at FercOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY (202) 502-8659.

Any questions regarding the proposed project should be directed to Andrew Hall, Honeoye Storage Corporation, 4511 Egypt Road, Canandaigua, NY, 14424, by phone (585) 229-5161 or by email to andy.hall@honeoyestorage.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5 p.m. Eastern Time on October 27, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before October 27, 2023.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP23-547-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP23-547-000).

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is October 27, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP23-547-000 in your submission.

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

¹ 18 CFR (Code of Federal Regulations) 157.9.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP23-547-000.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: Andrew Hall, Honeoye Storage Corporation, 4511 Egypt Road, Canandaigua, NY 14424 or by email to andy.hall@honeoyestorage.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by

⁹The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5 p.m. Eastern Time on October 27, 2023.

Dated: October 6, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-22694 Filed 10-12-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24-1-000.

Applicants: The East Ohio Gas Company.

Description: § 284.123(g) Rate Filing: Operating Statement of The East Ohio Gas Company 10/1/2023 to be effective 10/1/2023.

Filed Date: 10/4/23.

Accession Number: 20231004-5088.

Comment Date: 5 p.m. ET 10/25/23.

Protest Date: 5 p.m. ET 12/4/23.

Docket Numbers: RP24-20-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: OFO Penalty to be effective 11/3/2023.

Filed Date: 10/3/23.

Accession Number: 20231003-5173.

Comment Date: 5 p.m. ET 10/16/23.

Docket Numbers: RP24-21-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.4.23 Negotiated Rates—Citadel Energy Marketing LLC R-7705-20 to be effective 11/1/2023.

Filed Date: 10/4/23.

Accession Number: 20231004-5008.

Comment Date: 5 p.m. ET 10/16/23.

Docket Numbers: RP24-22-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.4.23 Negotiated Rates—Citadel Energy Marketing LLC R-7705-21 to be effective 11/1/2023.

Filed Date: 10/4/23.

Accession Number: 20231004-5009.

Comment Date: 5 p.m. ET 10/16/23.

Docket Numbers: RP24-23-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.4.23 Negotiated Rates—Emera Energy Services, Inc. R-2715-57 to be effective 11/1/2023.

Filed Date: 10/4/23.

Accession Number: 20231004-5015.

Comment Date: 5 p.m. ET 10/16/23.

Docket Numbers: RP24-24-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.4.23 Negotiated Rates—Emera Energy Services, Inc. R-2715-58 to be effective 11/1/2023.

Filed Date: 10/4/23.

Accession Number: 20231004-5018.

Comment Date: 5 p.m. ET 10/16/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23-863-002.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing: Revised TGP Powerserve Compliance to be effective 10/1/2023.

Filed Date: 10/3/23.

Accession Number: 20231003-5155.

Comment Date: 5 p.m. ET 10/16/23.

Docket Numbers: RP23-1143-000.

Applicants: Cimarron River Pipeline, LLC.

Description: Report Filing: Cimarron River Pipeline—Amendment to Fuel Rate filing (Winter 2023) to be effective N/A.