other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2842– 045 or P–2952–073, as appropriate.

All filings with the Commission must bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by November 30, 2023.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ ferc gov

q. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an environmental assessment or environmental impact statement.

## **Scoping Meetings**

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

# **Daytime Scoping Meeting**

Date: Thursday, October 26, 2023. Time: 9 a.m. (MDT). Location: Hilton Garden Inn—South Fork River Meeting Room, 700 Lindsay Boulevard, Idaho Falls, ID 83402. Phone: 208-522-9500.

## **Evening Scoping Meeting**

Date: Thursday, October 26, 2023. Time: 7 p.m. (MDT). Location: Hilton Garden Inn—South Fork River Meeting Room, 700 Lindsay Boulevard, Idaho Falls, ID 83402. Phone: 208–522–9500.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at http://www.ferc.gov, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

### **Environmental Site Review**

The applicant and Commission staff will conduct an environmental site review of the project on Wednesday, October 25, 2023, starting at 1 p.m. (MDT).

All interested individuals, agencies, tribes, and NGOs are invited to attend. All participants are responsible for their own transportation to/from the project and during the site visit. Participants should meet at 1 p.m. at the Idaho Falls Power offices at 140 S Capital Avenue, Idaho Falls, ID 83402. Please contact Richard Malloy with Idaho Falls Power at (208) 612–8428, or via email at rmalloy@ifpower.org, on or before October 13, 2023, if you plan to attend the environmental site review.

### Meeting Objectives

At the scoping meetings, staff will: (1) initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for prefiling activity that incorporates the time frames provided for in part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of Federal, State, and Tribal permitting and certification processes; and (5) discuss the appropriateness of any Federal or State agency or Indian Tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or

concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

### **Meeting Procedures**

Commission staff are moderating the scoping meetings. The meetings are recorded by an independent stenographer and become part of the formal record of the Commission proceeding on the project. Individuals, NGOs, Indian tribes, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the NEPA document.

Dated: October 2, 2023.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2023–22346 Filed 10–6–23; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. CP23-543-000, CP23-544-000, CP23-545-000]

Bison Pipeline LLC, Northern Border Pipeline Company, Wyoming Interstate Company, LLC, Fort Union Gas Gathering, LLC; Notice of Applications and Establishing Intervention Deadlines

Take notice that on September 15, 2023, Bison Pipeline LLC (Bison), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed an application, in Docket No. CP23–543–000, under section 7(b) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations requesting authorization to abandon 300,000 dekatherms per day (Dth/day) of existing unsubscribed capacity by lease to Wyoming Interstate Company, LLC (WIC) pursuant to the terms of a capacity lease agreement between Bison and WIC.

Also, take notice that on September 15, 2023, Northern Border Pipeline Company (Northern Border), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed an application, in Docket No. CP23–544–000, under sections 7(b) and 7(c) of the NGA and part 157 of the Commission's regulations requesting authorization for its Bison XPress Project, located in McKenzie, Dunn, and Morton Counties, North Dakota. The proposed Bison XPress Project consists of the replacement and expansion of compression facilities at Northern

Border's existing Arnegard, Manning, and Glen Ullin Compressor Stations. The Project will improve system reliability and provide 300,000 Dth/day of incremental capacity, which Northern Border will lease to WIC. The total estimated cost of constructing the Bison XPress Project is approximately \$555 million.

Finally, take notice that on September 18, 2023, WIC, Post Office Box 1087, Colorado Springs, Colorado, 80944, and Fort Union Gas Gathering, LLC (FUGG), 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209 filed a joint application, in Docket No. CP23–545–000, under section 7(c) of the NGA and part 157 of the Commission's regulations requesting authorization for WIC to lease 300,000 Dth/day of capacity on the Northern Border, Bison, and FUGG pipeline systems. Additionally, FUGG requests a limited jurisdiction certificate authorizing it to allow WIC to transport interstate natural

allow WIC to transport interstate natural gas on FUGG's gathering system without subjecting FUGG's gathering operations to the Commission's NGA jurisdiction, all as more fully set forth in these applications which are on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at FercOnlineSupport@ ferc.gov or call toll-free, (886) 208–3676 or TTY (202) 502-8659.

Any questions regarding the proposed projects in Docket Nos. CP23–543–000 and CP23-544-000 should be directed to David A. Alonzo, Manager, Project Authorizations, Bison Pipeline LLC and Northern Border Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, by phone at (832) 320-5477, or by email at david alonzo@ tcenergy.com. Any questions regarding the proposed project in Docket No. CP23-545-000 should be directed to Francisco Tarin, Director, Regulatory, Wyoming Interstate Company, LLC, Post Office Box 1087, Colorado Springs, Colorado 80944, by phone at (719) 667-7517, or by email at WICregulatoryaffairs@ kindermorgan.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure. within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

# **Public Participation**

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 23, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

# Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

#### Protests

Pursuant to sections 157.10(a)(4) <sup>2</sup> and 385.211 <sup>3</sup> of the Commission's regulations under the NGA, any person <sup>4</sup> may file a protest to the application. Protests must comply with the requirements specified in section 385.2001 <sup>5</sup> of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before October 23, 2023.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket numbers CP23–543–000, CP23–544–000, and CP23–545–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or project;
(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket numbers (CP23–543–000, CP23–544–000, and CP23–545–000).

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff

<sup>&</sup>lt;sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

<sup>2 18</sup> CFR 157.10(a)(4).

<sup>3 18</sup> CFR 385.211.

<sup>&</sup>lt;sup>4</sup>Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>5 18</sup> CFR 385.2001.

available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

#### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities, has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 7 and the regulations under the NGA 8 by the intervention deadline for the project, which is October 23, 2023. As described further in Rule 214. vour motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https:// www.ferc.gov/resources/guides/how-to/ intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket numbers CP23–543–000, CP23–544–000, and CP23–545–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov)

under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf.; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket numbers CP23–543–000, CP23–544–000, and CP23–545–000.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: David A. Alonzo, Manager, Project Authorizations, Bison Pipeline LLC and Northern Border Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, or at david\_alonzo@tcenergy.com, and to Francisco Tarin, Director, Regulatory, Wyoming Interstate Company, LLC, Post Office Box 1087, Colorado Springs, Colorado 80944, or at WICregulatoryaffairs@kindermorgan.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed <sup>9</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>10</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to

factors set forth in Rule 214(d) of the Commission's Rules and Regulations. <sup>11</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

# **Tracking the Proceeding**

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on October 23, 2023.

Dated: October 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-22350 Filed 10-6-23; 8:45 am]

BILLING CODE 6717-01-P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER23-2967-000]

Toms River Net Meter Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Toms River Net Meter Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426,

<sup>6 18</sup> CFR 385.102(d).

<sup>7 18</sup> CFR 385.214.

<sup>8 18</sup> CFR 157.10.

<sup>&</sup>lt;sup>9</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>&</sup>lt;sup>10</sup> 18 CFR 385.214(c)(1).

<sup>11 18</sup> CFR 385.214(b)(3) and (d).