Coast Guard plans to provide notification of this enforcement period via the Local Notice to Mariners.

Dated: September 27, 2023.

Jordan M. Baldueza,

Captain, U.S. Coast Guard, Alternate Captain of the Port San Francisco.

[FR Doc. 2023-21977 Filed 10-3-23; 8:45 am]

BILLING CODE 9110-04-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 165

[USCG-2023-0812]

RIN 1625-AA00

Safety Zone, Upper Mississippi River MM 660.5–659.5, Lansing, Iowa

AGENCY: Coast Guard, DHS. **ACTION:** Temporary final rule.

summary: The Coast Guard is establishing a temporary safety zone for all navigable waters in the Upper Mississippi River at Mile Marker (MM) 660.5 through 659.5. The safety zone is needed to protect personnel, vessels, and the marine environment from all potential hazards associated with the implosion of the Lansing Power Station. Entry of vessels or persons into this zone is prohibited unless specifically authorized by the Captain of the Port Sector Upper Mississippi River (COTP) or a designated representative.

DATES: This rule is effective without actual notice from October 4, 2023 through October 27, 2023. For the purposes of enforcement, actual notice will be used from September 29, 2023 until October 4, 2023.

ADDRESSES: To view documents mentioned in this preamble as being available in the docket, go to https://www.regulations.gov, type USCG—2023—0812 in the search box and click "Search." Next, in the Document Type column, select "Supporting & Related Material."

FOR FURTHER INFORMATION CONTACT: If you have questions on this rule, call or email MSTC Nathaniel Dibley, Sector Upper Mississippi River Waterways Management Division, U.S. Coast Guard; telephone 314–269–2560, email Nathaniel.D.Dibley@uscg.mil.

SUPPLEMENTARY INFORMATION:

I. Table of Abbreviations

CFR Code of Federal Regulations DHS Department of Homeland Security FR Federal Register NPRM Notice of proposed rulemaking § Section U.S.C. United States Code

II. Background Information and Regulatory History

The Coast Guard is issuing this temporary rule without prior notice and opportunity to comment pursuant to authority under section 4(a) of the Administrative Procedure Act (APA) (5 U.S.C. 553(b)). This provision authorizes an agency to issue a rule without prior notice and opportunity to comment when the agency for good cause finds that those procedures are "impracticable, unnecessary, or contrary to the public interest." Under 5 U.S.C. 553(b)(B), the Coast Guard finds that good cause exists for not publishing a notice of proposed rulemaking (NPRM) with respect to this rule because a temporary safety zone must be established immediately to protect personnel, vessels, and the marine environment from potential hazards created by the use of explosives for the implosion of the power plant and lack sufficient time to provide a reasonable comment period and then consider those comments before issuing the rule. It is impracticable to publish an NPRM because we must establish this safety zone by September 29, 2023.

Under 5 U.S.C. 553(d)(3), the Coast Guard finds that good cause exists for making this rule effective less than 30 days after publication in the **Federal Register**. Delaying the effective date of this rule would be impracticable because action is needed to respond to the potential safety hazards associated the use of explosives for the implosion of the Lansing Power Station starting September 29, 2023.

III. Legal Authority and Need for Rule

The Coast Guard is issuing this rule under authority in 46 U.S.C. 70034. The Captain of the Port Sector Upper Mississippi River (COTP) has determined that potential hazards associated with the use of explosions for the implosion of the Lansing Power Plant will be a safety concern for anyone operating or transiting within the Upper Mississippi River from MM 660.5 through 659.5. This rule is needed to protect personnel, vessels, and the marine environment in the navigable waters within the safety zone while the implosion is being conducted.

IV. Discussion of the Rule

The implosion event will be occurring on two dates in which explosives will be used on an implosion of the Lansing Power Plant located between MM 660.5–659.5 beginning September 29, 2023. The safety zone is designed to protect waterway users until work is complete.

No vessel or person will be permitted to enter the safety zone without obtaining permission from the COTP or a designated representative. A designated representative is a commissioned, warrant, or petty officer of the U.S. Coast Guard (USCG) assigned to units under the operational control of USCG Sector Upper Mississippi River. To seek permission to enter, contact the COTP or a designated representative via VHF-FM channel 16, or through USCG Sector Upper Mississippi River at 314-269-2332. Persons and vessels permitted to enter the safety zone must comply with all lawful orders or directions issued by the COTP or designated representative. The COTP or a designated representative will inform the public of the effective period for the safety zone as well as any changes in the dates and times of enforcement, as well as reductions in the size of the safety zone through Local Notice to Mariners (LNMs), Broadcast Notices to Mariners (BNMs), and/or Safety Marine Information Broadcast (SMIB), as appropriate.

V. Regulatory Analyses

We developed this rule after considering numerous statutes and Executive orders related to rulemaking. Below we summarize our analyses based on a number of these statutes and Executive orders, and we discuss First Amendment rights of protestors.

A. Regulatory Planning and Review

Executive Orders 12866 and 13563 direct agencies to assess the costs and benefits of available regulatory alternatives and, if regulation is necessary, to select regulatory approaches that maximize net benefits. This rule has not been designated a "significant regulatory action," under section 3(f) of Executive Order 12866, as amended by Executive Order 14094 (Modernizing Regulatory Review). Accordingly, this rule has not been reviewed by the Office of Management and Budget (OMB).

This regulatory action determination is based on the size, location, and duration of the safety zone. The safety zone would impact a small designated area located on the Upper Mississippi River at MM 660.5–659.5, near Lansing, IA. The Safety Zone is expected to be active only during the implosion events, from September 29 until October 27, 2023. Vessel traffic will be able to safely transit around this safety zone when the safety zone is not enforced.

B. Impact on Small Entities

The Regulatory Flexibility Act of 1980, 5 U.S.C. 601–612, as amended, requires Federal agencies to consider the potential impact of regulations on small entities during rulemaking. The term "small entities" comprises small businesses, not-for-profit organizations that are independently owned and operated and are not dominant in their fields, and governmental jurisdictions with populations of less than 50,000. The Coast Guard certifies under 5 U.S.C. 605(b) that this rule will not have a significant economic impact on a substantial number of small entities.

While some owners or operators of vessels intending to transit the safety zone may be small entities, for the reasons stated in section V.A above, this rule will not have a significant economic impact on any vessel owner or operator because the zone will be enforced only when work is being conducted.

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Pub L. 104–121), we want to assist small entities in understanding this rule. If the rule would affect your small business, organization, or governmental jurisdiction and you have questions concerning its provisions or options for compliance, please call or email the person listed in the FOR FURTHER INFORMATION CONTACT section.

Small businesses may send comments on the actions of Federal employees who enforce, or otherwise determine compliance with, Federal regulations to the Small Business and Agriculture Regulatory Enforcement Ombudsman and the Regional Small Business Regulatory Fairness Boards. The Ombudsman evaluates these actions annually and rates each agency's responsiveness to small business. If you wish to comment on actions by employees of the Coast Guard, call 1-888-REG-FAIR (1-888-734-3247). The Coast Guard will not retaliate against small entities that question or complain about this rule or any policy or action of the Coast Guard.

C. Collection of Information

This rule will not call for a new collection of information under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3520).

D. Federalism and Indian Tribal Governments

A rule has implications for federalism under Executive Order 13132, Federalism, if it has a substantial direct effect on the States, on the relationship between the National Government and the States, or on the distribution of power and responsibilities among the various levels of government. We have analyzed this rule under that Order and have determined that it is consistent with the fundamental federalism principles and preemption requirements described in Executive Order 13132.

Also, this rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

E. Unfunded Mandates Reform Act

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) requires Federal agencies to assess the effects of their discretionary regulatory actions. In particular, the Act addresses actions that may result in the expenditure by a State, local, or tribal government, in the aggregate, or by the private sector of \$100,000,000 (adjusted for inflation) or more in any one year. Though this rule will not result in such an expenditure, we do discuss the effects of this rule elsewhere in this preamble.

F. Environment

We have analyzed this rule under Department of Homeland Security Directive 023-01, Rev. 1, associated implementing instructions, and **Environmental Planning COMDTINST** 5090.1 (series), which guide the Coast Guard in complying with the National Environmental Policy Act of 1969 (42 U.S.C. 4321-4370f), and have determined that this action is one of a category of actions that do not individually or cumulatively have a significant effect on the human environment. This rule involves a safety zone encompassing the width of the Upper Mississippi River at MM 660.5-659.5. It is categorically excluded from further review under paragraph L60(a) of Appendix A, Table 1 of DHS Instruction Manual 023-01-001-01, Rev. 1. A Record of Environmental Consideration supporting this determination is available in the docket. For instructions on locating the docket, see the ADDRESSES section of this preamble.

G. Protest Activities

The Coast Guard respects the First Amendment rights of protesters. Protesters are asked to call or email the person listed in the **FOR FURTHER** **INFORMATION CONTACT** section to coordinate protest activities so that your message can be received without jeopardizing the safety or security of people, places, or vessels.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

■ 1. The authority citation for part 165 continues to read as follows:

Authority: 46 U.S.C. 70034, 70051, 70124; 33 CFR 1.05–1, 6.04–1, 6.04–6, and 160.5; Department of Homeland Security Delegation No. 00170.1, Revision No. 01.3.

 \blacksquare 2. Add § 165.T08-0812 to read as follows:

§165.T08-0812 Safety Zone; Upper Mississippi River, Mile Markers 660.5-659.5, Lansing, IA

- (a) *Location*. The following area is a safety zone: all navigable waters within Upper Mississippi River, Mile Markers 660.5–659.5, Lansing, IA.
- (b) Enforcement period. This section will be subject to enforcement from September 29, 2023, through October 27, 2023.
- (c) Regulations. (1) In accordance with the general safety zone regulations in § 165.23, entry of persons or vessels into this safety zone described in paragraph (a) of this section is prohibited unless authorized by the COTP or a designated representative. A designated representative is a commissioned, warrant, or petty officer of the U.S. Coast Guard (USCG) assigned to units under the operational control of USCG Sector Upper Mississippi River.
- (2) To seek permission to enter, contact the COTP or a designated representative via VHF–FM channel 16, or through USCG Sector Upper Mississippi River at 314–269–2332. Persons and vessels permitted to enter the safety zone must comply with all lawful orders or directions issued by the COTP or designated representative.
- (d) Informational broadcasts. The COTP or a designated representative will inform the public of the effective period for the safety zone as well as any changes in the dates and times of enforcement, as well as reductions in size or scope of the safety zone through Local Notice to Mariners (LNMs), Broadcast Notices to Mariners (BNMs),

and/or Safety Marine Information Broadcast (SMIB) as appropriate.

Dated: September 27, 2023.

A.R. Bender,

Captain, U.S. Coast Guard, Captain of the Port Sector Upper Mississippi River.

[FR Doc. 2023–21885 Filed 10–3–23; 8:45 am]

BILLING CODE 9110-04-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2022-0397; FRL-10011-03-R4]

Air Plan Approval; South Carolina: New Source Review Updates

AGENCY: Environmental Protection

Agency (EPA). **ACTION:** Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is finalizing approval of a State Implementation Plan (SIP) revision submitted by the State of South Carolina, through the South Carolina Department of Health and Environmental Control (hereinafter referred to as SC DHEC or South Carolina) via a letter dated February 3, 2022. The SIP revision updates portions of South Carolina's Prevention of Significant Deterioration (PSD) and Nonattainment New Source Review (NNSR) regulations that pertain to Project Emissions Accounting (PEA) provisions. EPA is approving these changes pursuant to the Clean Air Act (CAA or Act) and implementing Federal regulations.

DATES: This rule is effective November 3, 2023.

ADDRESSES: EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-2022-0397. All documents in the docket are listed on the www.regulations.gov website. Although listed in the index, some information may not be publicly available, i.e., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960. EPA requests that,

if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Sarah LaRocca, Air Planning and Implementation Branch, Air and Radiation Division, Region 4, U.S. Environmental Protection Agency, 61 Forsyth Street SW, Atlanta, Georgia 30303–8960. The telephone number is (404) 562–8994. Ms. LaRocca can also be reached via electronic mail at LaRocca.Sarah@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Overview

EPA is approving a SIP revision submitted by South Carolina on February 3, 2022,¹ which updates the State's PSD and NNSR rules.

Specifically, EPA is incorporating the PEA provisions in paragraphs (A)(2)(d)(vi) and (A)(2)(d)(vii) of South Carolina's Regulation 61–62.5, Standard No. 7—Prevention of Significant Deterioration, and the PEA provisions in paragraphs (A)(8) and (A)(9) of South Carolina's Regulation 61–62.5, Standard No. 7.1—Nonattainment New Source Review into the South Carolina SIP.²³

Through a notice of proposed rulemaking (NPRM), published on July 26, 2022 (87 FR 44314), EPA proposed to approve the February 3, 2022, SIP revision as meeting the requirements of the Federal PSD and NNSR programs and as being consistent with the CAA.⁴

Additional details on South Carolina's February 3, 2022, revision and EPA's analysis of the changes can be found in the July 26, 2022, NPRM. Comments on the July 26, 2022, NPRM were due on or before August 25, 2022.

II. Response to Comments

EPA received comments on the July 26, 2022, NPRM, which are included in the docket of this rulemaking. The comments arrived in a letter dated August 25, 2022, and originate from one commenter, the Center for Biological Diversity. The Commenter provided supplemental documentation to support the comments submitted. The comments generally oppose approval of the changes in the February 3, 2022, SIP revision that incorporate the Federal PEA provisions at 40 CFR 51.165 and 40 CFR 51.166 ⁵ into South Carolina's SIP. Below, EPA briefly summarizes the PEA Rule, which the Agency finalized on November 24, 2020 (85 FR 74890), and responds to the comments received on the July 26, 2022, NPRM.

An existing major stationary source proposing a physical change or a change in its method of operation must determine whether that project is a major modification subject to new source review (NSR) preconstruction permitting requirements by following a two-step test. The first step is to determine if there is a "significant emission increase" of a regulated NSR pollutant from the proposed modification. If there is, the second step is to determine if there is a "significant net emission increase" of that pollutant.

The PEA Rule maintained this twostep test while clarifying that emissions increases and decreases for projects that involve new and existing emissions units can be considered in the same manner as emissions increases and decreases for projects that only involve new units or only involve existing units in Step 1 of the NSR major modification applicability test.⁶ More specifically, the PEA Rule made this clarification in language addressing the "hybrid test" for projects that involve a combination

¹EPA notes that the February 3, 2022, submittal was received by EPA on February 4, 2022. For clarity, EPA will refer to this submittal based on the date of the letter.

²EPA notes that under the February 3, 2022, cover letter, SC DHEC also submitted updates to the following State Regulations: 61–62.60, South Carolina Designated Facility Plan and New Source Performance Standards; Regulation 61–62.63, National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Source Categories; and Regulation 61–62.70, Title V Operating Permit Program. However, South Carolina explains in the February 3, 2022, cover letter that these regulations are not part of the SIP, and they are not being requested for approval by EPA into the South Carolina SIP at this time.

³ South Carolina's February 3, 2022, cover letter additionally references a June 21, 2021, withdrawal letter, which was sent to EPA while the Agency was in the process of approving the State's last update to the NSR regulations into the SIP. In the February 3, 2022, letter, SC DHEC confirms that the intention of the June 21, 2021, withdrawal letter remains the same and that it is not requesting EPA to approve the Ethanol Rule provisions, found in Regulation 61–62.5, Standard No. 7.1, at this time.

⁴ Following the July 26, 2022, NPRM, EPA approved portions of South Carolina's PSD and NNSR regulations, including changes to reflect the regulation of greenhouse gases (GHGs) pursuant to the Tailoring Rule and updates promulgated in the

recent NSR Corrections Rule, on August 23, 2023. See 88 FR 57358 (August 23, 2023). At that time, EPA took no action on the PEA provisions in paragraphs (A)(2)(d)(vi) and (A)(2)(d)(vii) of South Carolina's Regulation 61–62.5, Standard No. 7.— Prevention of Significant Deterioration, the PEA provisions in paragraphs (A)(8) and (A)(9) of South Carolina's Regulation 61–62.5, Standard No. 7.1— Nonattainment New Source Review, and the portions of paragraphs (A)(11)(t) and (B)(22)(c)(xx) related to the Ethanol Rule Provisions found in Regulation 61–62.5, Standard No. 7.1.

⁵ Some States, including South Carolina, choose to meet minimum PSD requirements within 40 CFR 51.166 by adopting language within the Federal PSD plan codified at 40 CFR 52.21.

^{6 88} FR at 74893.