

LLC, Entergy Arkansas, LLC, Entergy Texas, Inc.

Description: Application of Entergy Services, LLC to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 9/13/23.

Accession Number: 20230913-5142.

Comment Date: 5 p.m. ET 10/11/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: September 14, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-20373 Filed 9-19-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3562-000]

KEI (Maine) Power Management (III), LLC; Notice of Authorization for Continued Project Operation

The license for the Barker Mill Upper Hydroelectric Project No. 3562 was issued for a period ending July 31, 2023.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3562 is issued to KEI (Maine) Power Management (III), LLC for a period effective August 1, 2023, through July 31, 2024, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 31, 2024, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that KEI (Maine) Power Management (III), LLC is authorized to continue operation of Barker Mill Upper Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: September 14, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-20354 Filed 9-19-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-538-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 7, 2023, Texas Eastern Transmission, LP (Texas Eastern), 915 N Eldridge Parkway, Suite 1100, Houston, Texas 77079-2703, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, for authorization to: (1) abandon in-place an approximately 1.75-mile-long, 20-inch-diameter portion of its Line 40-G supply lateral; and (2) abandon by removal its M&R Station 72138 and related piping, all located in offshore federal waters in the Gulf of Mexico near Louisiana (Line 40-G Partial Abandonment Project). Texas Eastern states that the project will allow Texas Eastern to eliminate the need for capital expenditures associated with the ongoing maintenance and repair of facilities that are no longer required for gas transportation service. Texas Eastern states that the project will have no impact on the certificated capacity of Texas Eastern's system, and no customer has a primary firm receipt point or primary firm delivery point on the segments to be abandoned. The estimated cost of removal related to the abandonment for the project is \$4,200,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at *FercOnlineSupport@ferc.gov* or call toll-free, (886) 208-3676 or TTY (202) 502-8659.

Any questions concerning this request should be directed to Brian Kim,

Manager, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642 at (713) 627-4059, or by email at Brian.Kim@enbridge.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 13, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is November 13, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is November 13, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before November 13, 2023. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP23-538-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing";⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP23-538-000.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Brian Kim, Manager, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, or by email at Brian.Kim@enbridge.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/subscription.asp.

Dated: September 14, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-20355 Filed 9-19-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442-000]

The City of Nashua; Notice of Authorization for Continued Project Operation

The license for the Mine Falls Hydroelectric Project No. 3442 was issued for a period ending July 31, 2023.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that

an annual license for Project No. 3442 is issued to The City of Nashua for a period effective August 1, 2023, through July 31, 2024, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 31, 2024, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that The City of Nashua is authorized to continue operation of Mine Falls Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: September 14, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-20360 Filed 9-19-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15314-000]

County of Coconino, AZ; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 12, 2023, Western Navajo Pumped Storage 1, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the to be located near the City of Page in Coconino County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project is proposed as a closed loop pumped storage hydroelectric-generating facility, which would involve the construction of new water storage, water conveyance, and generation facilities at off-channel locations where no such facilities exist at this time. The project would utilize water from Lake

Powell to fill and periodically refill the project reservoirs. The lower reservoir would be located approximately 5,280 feet west from the proposed upper reservoir. A zoned rockfill embankment dike approximately 75 feet high and 8,200 feet long is proposed to be constructed to enclose the perimeter of the 110-acre lower reservoir with a water surface elevation of 4,125 feet mean sea level (msl). The upper reservoir would be located approximately 5,280 feet east from the proposed lower reservoir. A zoned rockfill embankment dike approximately 75 feet high and 8,000 feet long is proposed to be constructed to enclose the perimeter of the 110-acre upper reservoir with a water surface elevation of 4,625 feet msl. Both embankment ring dikes would have an impermeable clay core and an impermeable concrete liner.

During pumping operations, water would be drawn through the eight reversible Francis pump-turbine units into eight 12-foot-diameter steel pipes that would merge into a 34 foot-diameter penstock, which would convey water to the upper reservoir. During generation, operations would be reversed. The total installed generation capacity would be 396 megawatts with a hydraulic head of 500 feet.

The proposed project would also include a new 3-mile-long, 230-kilovolt overhead transmission line that would extend from a proposed substation near the proposed powerhouse to an interconnection point with the substation located at the former Navajo Generating Station. The 3-mile-long transmission route would follow an approximately 150-foot-wide corridor southwest towards the former coal plant substation. The proposed substation would include two 200-megavolt-ampere Generator Step-up Units, relays and controls, breakers, and switches as required by the existing substation owner/electric service provider.

Applicant Contact: Mr. Erik Steimle, Western Navajo Pumped Storage 1, LLC, 100 S Olive Street, West Palm Beach, FL 33401; erik@ryedevelopment.com; phone: (503) 998-0230.

FERC Contact: Everard Baker; email: everard.baker@ferc.gov; phone: (202) 502-8554.

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