marinas, post a notice on its public information website, and provide information to Cheat Lake Environment and Recreation Association and Friends of the Cheat to inform recreation users and shoreline property owners of any expected lower reservoir elevations. The applicant requests the temporary variance to remain into effect until November 1, 2023.

l. Locations of the Application: This filing may be viewed on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ *esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov*, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Motions to Intervene, or Protests: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission

in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.*

Dated: July 28, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–16630 Filed 8–3–23; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3571-041]

Central Oregon Irrigation District; Notice of Application for Amending Project Boundary and Amending Article 411 Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. Project No: 3571-041.

c. *Date Filed:* June 29, 2023.

d. *Applicant:* Central Oregon Irrigation District.

e. *Name of Project:* Central Oregon Siphon Hydroelectric Project.

f. *Location:* The project is located on the Deschutes River in Deschutes County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Craig Horrell, (541) 548–6047.

i. FERC Contact: Mark Carter, (678) 245–3083, mark.carter@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: August 28, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–3571–041. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee is requesting to amend Article 411 to reflect new locations for the required recreation trail, toilet, and trash receptacle. Additionally, the licensee is requesting to modify the location of a project access road. Accordingly, the licensee is requesting to amend the project boundary to reflect these changes.

l. Locations of the Application: This filing may be viewed on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS". "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.*

Dated: July 28, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–16627 Filed 8–3–23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-21-000; Docket No. CP22-22-000]

Venture Global CP2 LNG, LLC; Venture Global CP Express, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed CP2 LNG and CP Express Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the CP2 LNG and CP Express Projects (Project), proposed by Venture Global CP2 LNG, LLC (CP2 LNG) and Venture Global CP Express, LLC (CP Express) in the above-referenced docket. CP2 LNG and CP Express request authorizations to construct, install, own, operate, and maintain certain liquefied natural gas (LNG) facilities in Cameron Parish, Louisiana and certain pipeline facilities in Cameron and Calcasieu Parishes, Louisiana and Jasper and Newton Counties, Texas.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts. However, most of these impacts would be less-thansignificant, with the exception visual resources, including cumulative visual impacts, and visual impacts on environmental justice communities in the region. Climate change impacts are not characterized in the EIS as significant or insignificant. As part of the analysis, Commission staff developed specific mitigation measures (included in the final EIS as recommendations). Staff recommend that these mitigation measures be attached as conditions to any authorization issued by the Commission.

The U.S. Army Corps of Engineers New Orleans and Galveston Districts, U.S. Department of Energy, U.S. Coast Guard, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, and National Marine Fisheries Service participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers New Orleans and Galveston Districts will adopt and use the EIS to consider compliance with section 404 of the Clean Water Act of 1972, as amended and section 10 of the Rivers and Harbors Act of 1899. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

• a liquefaction plant consisting of 18 liquefaction blocks and ancillary support facilities, each block having a nameplate capacity of about 1.1 million tonnes per annum of LNG;

• six pretreatment systems, each including an amine gas-sweetening unit to remove carbon dioxide (CO₂) and a molecular sieve dehydration system to remove water;

• four 200,000 cubic meter aboveground full containment LNG storage tanks with cryogenic pipeline connections to the liquefaction plant and the berthing docks;

• carbon capture and sequestration facilities, including carbon capture equipment within the terminal site as well as a non-jurisdictional CO_2 sendout pipeline outside of the terminal site; ¹

• a combined cycle natural gas turbine power plant with a nameplate capacity of 1,470 megawatts;

• two marine LNG loading docks and turning basins and three cryogenic lines for LNG transfer from the storage tanks to the docks;

• administration, control, maintenance, and warehouse buildings and related parking lots;

• 85.4 miles of 48-inch-diameter natural gas pipeline (CP Express Pipeline);

• 6.0 miles of 24-inch-diameter natural gas lateral pipeline connecting to the CP Express Pipeline in northwest Calcasieu Parish (Enable Gulf Run Lateral);

• one 187,000-horsepower natural gas-fired compressor station (Moss Lake Compressor Station);

• six meter stations (five at interconnects with existing pipelines and one at the terminus of the CP

¹ CP2 LNG anticipates this pipeline would be installed under the southern portion of the Terminal Site floodwall and terminate at a nonjurisdictional offshore platform in State of Louisiana waters.