

DEPARTMENT OF EDUCATION**Applications for New Awards;
Demonstration Grants for Indian
Children and Youth Program—Native
American Teacher Retention Initiative;
Correction**

AGENCY: Office of Elementary and Secondary Education, Department of Education.

ACTION: Notice; correction.

SUMMARY: On May 23, 2023, the Department of Education (Department) published in the **Federal Register** a notice inviting applications (NIA) for new awards for fiscal year (FY) 2023 for the Demonstration Grants for Indian Children and Youth Program—Native American Teacher Retention Initiative (NATRI), Assistance Listing Number (ALN) 84.299A. We are correcting the NIA to be clear that a Tribal college or university (TCU) is eligible to apply. All other information in the NIA remains the same.

DATES: This correction is applicable July 14, 2023.

FOR FURTHER INFORMATION CONTACT: Donna Bussell, U.S. Department of Education, 400 Maryland Avenue SW, Room 3W239, Washington, DC 20202. Telephone: (202) 453-6813. Email: donna.bussell@ed.gov.

If you are deaf, hard of hearing, or have a speech disability and wish to access telecommunications relay services, please dial 7-1-1.

SUPPLEMENTARY INFORMATION: On May 23, 2023, the Department published the NATRI NIA in the **Federal Register** (88 FR 33098). In the NIA, we included a list of eligible applicants that failed to include TCUs. Under section 6121(b) of the Elementary and Secondary Education Act of 1965, as amended (ESEA), a TCU is an eligible entity and should have been included. Therefore, for clarity, as well as consistency with the competitive preference priority for Tribal lead applicants, we are correcting the list of eligible applicants in the NIA by adding TCUs.

All other information in the NIA remains the same.

Correction

In FR Doc. 2023-10901 appearing on page 33102 in the **Federal Register** published on May 23, 2023 (88 FR 33098), we make the following correction:

On page 33102, in the middle column, under heading “III. Eligibility Information,” and paragraph 1 “Eligible Applicants,” we are revising the eligible entities to include “(f) Tribal college or university (TCU).”

Program Authority: 20 U.S.C. 7441.

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this notice, the NIA, and a copy of the application in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotope, or compact disc, or other accessible format.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

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James F. Lane,

Principal Deputy Assistant Secretary Delegated the Authority to Perform the Functions and Duties of the Assistant Secretary Office of Elementary and Secondary Education.

[FR Doc. 2023-14928 Filed 7-13-23; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. AD22-9-000]

**New England Winter Gas-Electric
Forum; Notice Inviting Post-Forum
Comments**

On June 20, 2023, the Federal Energy Regulation Commission (Commission) convened a Commissioner-led forum to discuss solutions to the electric and gas challenges facing the New England region.

All interested persons are invited to file post-forum comments on the topics in the forum agenda and discussed during the forum. We also invite responses to the questions below. Commenters may reference material previously filed in this docket but are

encouraged to avoid repetition or replication of previously filed material. Commenters need not answer all of the questions but are encouraged to organize responses using the numbering and order in the below questions. Comments should be submitted on or before 45 days from issuance of this notice.

**Comments on Supplemental Notice for
June 20, 2023, Second New England
Winter Gas-Electric Forum**

In accordance with the deadline above, we seek responses to the questions listed in the Supplemental Notice issued in this proceeding on May 26, 2023, which are restated below.

**Panel 1: Should Everett Be Retained
and, If So, How?**

Please comment on whether Everett is needed for the reliable operation of the electric and/or natural gas systems in New England during the upcoming winters and beyond. As part of these comments, please address the following:

a. Is there sufficient information available to make this assessment? If not, what additional information would be most useful to determine whether there is a need to retain Everett (*e.g.*, information about the uses of, beneficiaries of, and costs to maintain the Everett facility)?

b. Is LNG from other sources (*e.g.*, Repsol and/or Excelerate) a full substitute for the LNG from Everett? If not, under what circumstances is it not a full substitute and are there conditions under which electric system and/or gas system operators would be unable to meet electric and/or gas demand or maintain reliable service if Everett retires?

c. To the extent there is a need for Everett's continued operation, does that need change over a longer time horizon? If so, what circumstances drive its need?

d. What are potential next steps on these issues in both the short-term (winters 2023/2024 and 2024/2025) and beyond (beginning winter 2025/2026)?

Panel 2: Reactions to the EPRI Study

Please comment on the assumptions and conclusions of the EPRI study and what next steps should be taken given the study's results.¹ As part of these comments, please address the following:

¹ We note that the 45-day comment period provided herein should allow commenters to also respond to the 2022 results of the EPRI Study that were not available at the time of the June forum, based on ISO-NE's announced schedule for the release of those results. Several panelists at the June forum stated that the 2022 results will inform answers to the questions in this notice. We therefore encourage commenters to provide feedback on the “Review of Step 3 (Probabilistic

a. Do these findings provide the information needed to make decisions about winter energy risks in New England? If not, what additional information is needed?

b. Are additional or continuous studies needed to assess New England electric and gas winter issues? If so, what analyses are needed and how often should this be conducted?

Panel 3: Path to Sustainable Solutions—Infrastructure

Please comment on what infrastructure is necessary to support reliable electric and gas system operations in New England. As part of these comments, please address the following:

a. Are those infrastructure projects currently being pursued? If not, why not?

b. What obstacles need to be addressed to allow new infrastructure to be placed timely into operation, and how are those obstacles currently being addressed?

c. What steps, if any, should the Commission, ISO-NE, the New England

states, and/or others take to address obstacles under their jurisdiction?

Panel 4: Path to Sustainable Solutions—Market Design

Please comment on what market reforms are necessary to support reliable electric and gas system operations in New England. As part of these comments, please address the following:

a. What proposals currently under consideration in the stakeholder process and in the ISO-NE work plan would be most helpful to address New England’s winter electric and gas system challenges?

i. Please specify which proposals under consideration are a priority for your organization and explain how, if possible, necessary market changes can be expedited.²

ii. At a high level, are there any major concerns with the current proposals under discussion that should be addressed?

b. Are there additional reforms that are not currently under consideration in the stakeholder process that are necessary for energy resources to

enhance fuel procurement strategies? If so, what other reforms should be considered? How should these market changes should be prioritized?

Closing Roundtable

In the Closing Roundtable, Commissioners and panelists discussed what was learned through the presentations and panels and considered next steps.

a. Please discuss what next steps, if any, you recommend coming out of the forum.

Dated: July 10, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-14995 Filed 7-13-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Umbriel Solar, LLC	EG23-113-000
Cattlemen Solar Park, LLC	EG23-114-000
Crooked Lake Solar, LLC	EG23-115-000
Indiana Crossroads Wind Farm II LLC	EG23-116-000
Pearl River Solar Park LLC	EG23-117-000
Riverstart Solar Park III LLC	EG23-118-000
Hecate Energy Desert Storage 1 LLC	EG23-119-000
Apex Solar LLC	EG23-120-000
Clearwater Wind East, LLC	EG23-121-000
Sagebrush ESS II, LLC	EG23-122-000
Caden Energix Endless Caverns, LLC	EG23-123-000
Caden Energix Axton LLC	EG23-124-000
Roundhouse Interconnect, LLC	EG23-125-000
Delta’s Edge Solar, LLC	EG23-126-000
Roundhouse Renewable Energy II, LLC	EG23-127-000
Bronco Plains Wind II, LLC	EG23-128-000
Estrella Solar, LLC	EG23-129-000
Raceway Solar 1, LLC	EG23-130-000
Big Elm Solar, LLC	EG23-131-000
Angelo Storage, LLC	EG23-132-000
Angelo Solar, LLC	EG23-133-000
Shady Oaks Wind 2, LLC	EG23-134-000
Shady Oaks Transco Interconnection, LLC	EG23-135-000
Elawan Pitts Dudik Solar, LLC	EG23-136-000
Holtville BESS, LLC	EG23-137-000
Elawan Dileo Solar, LLC	EG23-138-000
Adams Solar LLC	EG23-139-000
Sun Valley Storage LLC	EG23-140-000
Libra Storage LLC	EG23-141-000

Take notice that during the month of June 2023, the status of the above-

captioned entities as Exempt Wholesale Generators became effective by

operation of the Commission’s regulations. 18 CFR 366.7(a) (2022).

Energy Assessments) results for study year 2032” and their importance for considering next steps. See ISO New England, *Reliability Committee Preliminary Meeting Topics (Two-Month Look Ahead) July/August 2023*, (July 5, 2023) at 2, <https://www.iso-ne.com/static-assets/documents/>

[2023/07/rc_2_month_look_ahead_forecast_july_august_2023.docx](#).

²This question has been modified from the May 26 and June 13 Supplemental Notices that asked “[a]re these proposals appropriately prioritized? If not, what should be done and how can necessary

market changes be expedited?” See May 26, 2023, Supplemental Notice of Second New England Winter Gas-Electric Forum, 88 FR 36306 at 36308 (June 2, 2023) and June 13, 2023, Supplemental Notice of Second New England Winter Gas-Electric Forum, 88 FR 39837 at 39838 (June 20, 2023).