

recording location. The Reliability Standard PRC-002-4 would provide necessary clarifications to the standard in the requirements R1, R3 and R5 and promotes consistency in terminology used in the standard. The new requirement R13 brings the implementation timeframe for newly identified facilities into the standard. These changes would clarify the extent of the required notifications and data collection requirements consistent with other provisions in the currently

effective and approved versions of the PRC-002 standard. The number of respondents below is based on an estimate of the NERC compliance registry for balancing authority, transmission operator, generator operator, generator owner and reliability coordinator. The Commission based its paperwork burden estimates on the NERC compliance registry as of February 10, 2023. According to the registry, there are 325 transmission owners, 1,117 generator owners and 12

reliability coordinators. The estimates are based on the change in burden from the currently pending standard (i.e., PRC-002-3) to the standard approved in this Docket (i.e., PRC-002-4). The Commission based the burden estimates on staff experience, knowledge, and expertise.

The estimates are based on one-time (years 1 and 2) obligations to follow the revised Reliability Standard.

PROPOSED CHANGES DUE TO ORDER IN DOCKET NO. RD23-4-000

Reliability standard & requirement	Type ¹ and number of entity	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ²	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
FERC-725G					
PRC-002-4					
TO	325	1	325	16 hrs.	5,200 hrs.
				\$978.72	\$318,084
GO	1,117	1	1,117	16 hrs.	17,872 hrs.
				\$978.72	\$1,093,230.24
RC	12	1	12	8 hrs.	96 hrs.
				\$489.36	\$5,872.32
Total for PRC-002	1,454	40 hrs.	23,168 hrs.
One Time Esti- mate—Years 1 and 2.	\$2,446.8	\$1,417,186.56.

The one-time burden of 23,168 hours only applies to Year 1 and 2 and will be averaged over three years (23,168 hours ÷ 3 = 7,722.667 (7,722.67 – rounded) hours/year over three years). The number of responses is also averaged over three years (1,454 responses ÷ 3 = 484.667 (484.67 – rounded) responses/year).

The responses and burden hours for Years 1-3 will total respectively as follows for Year 1 one-time burden: Year 1: 484.67 responses; 7,722.67 hours Year 2: 484.67 responses; 7,722.67 hours Year 3: 484.67 responses; 7,722.67 hours

The ongoing burden for FERC 725G that includes PRC-002-4 remains unchanged. The increase in burden is considered to only be necessary for the first two years. During those years 1 and 2, applicable entities will modify the procedures to account for handling

¹ TO = Transmission Owner, GO = Generator Owner and RC = Reliability Coordinator.
² The estimated hourly cost (salary plus benefits) derived using the following formula: Burden Hours per Response * \$/hour = Cost per Response. Based on the Bureau of Labor Statistics (BLS), as of February 10, 2023, of an Electrical Engineer (17-2071) – \$77.02, – and for Information and Record Clerks (43-4199) \$42.35, the average hourly burden cost for this collection is [(\$77.02 + \$42.35)/2 = \$61.17] rounded to \$61.17 an hour.

notifications and sharing data. Other changes to the requirements are largely clarifications in language or help establish triggers that should be used and to where measuring equipment would be placed. After the first two years the modifications will be integrated into normal business and engineering procedures of the entity, and it will be part of normal tasks to demonstrate compliance.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 3, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-14476 Filed 7-10-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-100-000.

Applicants: Imperial Valley Solar 3, LLC, Moapa Southern Paiute Solar, LLC, Kingbird Solar B, LLC, Kingbird Solar A, LLC, Solar Star Colorado III, LLC, 64KT 8me LLC, Gulf Coast Solar Center II, LLC, Gulf Coast Solar Center III, LLC, Nicolis, LLC, Tropico, LLC, Townsite Solar, LLC, 325MK 8ME, LLC, Vikings Energy Farm LLC, CA Flats Solar 150, LLC, CA Flats Solar 130, LLC, Solar Star California XIII, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of CA Flats Solar 130, LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5187.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: EC23–101–000.

Applicants: BIF V Hollywood Carry LLC, BEP BIF V Hollywood AIV LLC, BIF V Hollywood Carry II, L.P., Duke Energy Renewables Holding Company, LLC, on Behalf of Its Public Utility Subsidiaries.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of BIF V Hollywood Carry LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5194.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: EC23–102–000.

Applicants: Colton Power L.P.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Colton Power L.P.

Filed Date: 6/30/23.

Accession Number: 20230630–5431.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: EC23–103–000.

Applicants: BE-Pine 1 LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of BE-Pine 1 LLC.

Filed Date: 7/3/23.

Accession Number: 20230703–5283.

Comment Date: 5 p.m. ET 7/24/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1585–022; ER10–1594–022; ER10–1617–022; ER10–1626–014; ER10–1628–022; ER10–1632–024; ER10–2480–012; ER12–60–024; ER16–733–013; ER16–1148–013; ER18–1960–006.

Applicants: Tenaska Pennsylvania Partners, LLC, Tenaska Energía de Mexico, S. de R. L. de C.V., LQA, LLC, Tenaska Power Management, LLC, Berkshire Power Company, LLC, Tenaska Power Services Co., Texas Electric Marketing, LLC, Tenaska Virginia Partners, L.P., New Mexico Electric Marketing, LLC, California Electric Marketing, LLC, Alabama Electric Marketing, LLC.

Description: Triennial Market Power Analysis for Northeast Region of Alabama Electric Marketing, LLC, et al.

Filed Date: 6/28/23.

Accession Number: 20230628–5197.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER10–2253–016; ER10–3319–020.

Applicants: Astoria Energy II LLC, Astoria Energy LLC.

Description: Triennial Market Power Analysis for Northeast Region of Astoria Energy LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5185.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER10–2265–021;

ER10–2355–011; ER10–2784–017; ER10–2947–016; ER10–3223–010; ER11–1846–012; ER11–1847–012; ER11–1850–012; ER11–2062–029; ER11–2175–007; ER11–2176–006; ER11–2598–015; ER11–3188–007; ER11–3418–009; ER11–4307–030; ER11–4308–030; ER12–224–008; ER12–225–008; ER12–261–029; ER12–2301–007; ER13–1192–009; ER16–10–004; ER17–764–007; ER17–765–007; ER17–767–007; ER21–2826–002.

Applicants: NRG Curtailment Solutions, Inc., Stream Energy Delaware, LLC, Stream Energy Illinois, LLC, Stream Ohio Gas & Electric, LLC, NRG Chalk Point CT LLC, Direct Energy Business Marketing, LLC, Stream Energy New York, LLC, Independence Energy Group LLC, Energy New Jersey, LLC, Stream Energy Columbia, LLC, Reliant Energy Northeast LLC, Green Mountain Energy Company, Xoom Energy, LLC, Stream Energy Maryland, LLC, Gateway Energy Services Corporation, Stream Energy Pennsylvania, LLC, SGE Energy Sourcing, LLC, Energy Plus Holdings LLC, Direct Energy Business, LLC, Direct Energy Marketing Inc., Direct Energy Services, LLC, Indian River Power LLC, Vienna Power LLC, Astoria Gas Turbine Power LLC, Midwest Generation LLC, NRG Power Marketing LLC.

Description: Triennial Market Power Analysis for Northeast Region of NRG Power Marketing LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5184.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER12–1436–017;

ER18–280–006; ER18–533–004; ER18–534–004; ER18–535–004; ER18–536–004; ER18–537–004; ER18–538–005; ER22–48–001.

Applicants: Gridflex Generation, LLC, Sidney, LLC, Monument Generating Station, LLC, O.H. Hutchings CT, LLC, Yankee Street, LLC, Montpelier Generating Station, LLC, Tait Electric Generating Station, LLC, Lee County Generating Station, LLC, Eagle Point Power Generation LLC.

Description: Triennial Market Power Analysis for Northeast Region of Eagle Point Power Generation LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5191.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER13–1641–006;

ER15–1045–006; ER16–2227–005; ER20–2256–001; ER22–1698–004.

Applicants: EDF Spring Field WPC, LLC, Copenhagen Wind Farm, LLC, Creek Wind, LLC, Pilot Hill Wind, LLC, Chestnut Flats Lessee, LLC.

Description: Triennial Market Power Analysis and Notice of Change of Status for Northeast Region of Chestnut Flats Lessee, LLC, et al.

Filed Date: 6/29/23.

Accession Number: 20230629–5189.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER23–762–003.

Applicants: The Dayton Power and Light Company, PJM Interconnection, L.L.C.

Description: Compliance Filing of The Dayton Power & Light Company, to the Commissions March 3, 2023 Order, with respect to the planned transmission project, Madison Complex—New 345 kV Line Madison to Fayette.

Filed Date: 6/30/23.

Accession Number: 20230630–5427.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–1304–000.

Applicants: MFT Energy US 1 LLC.

Description: Refund Report of MFT Energy US 1 LLC.

Filed Date: 6/29/23.

Accession Number: 20230629–5186.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: ER23–2332–000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement No. 19 of the Wholesale Distribution Tariff under Pacific Gas and Electric Company.

Filed Date: 6/29/23.

Accession Number: 20230629–5182.

Comment Date: 5 p.m. ET 8/28/23.

Docket Numbers: ER23–2333–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 6961; QueueNo. AE2–140 to be effective 6/6/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5028.

Comment Date: 5 p.m. ET 7/26/23.

Docket Numbers: ER23–2334–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2198R34 Kansas Power Pool NITSA NOA to be effective 9/1/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5055.

Comment Date: 5 p.m. ET 7/26/23.

Docket Numbers: ER23–2335–000.

Applicants: The Connecticut Light and Power Company.

Description: § 205(d) Rate Filing: BPUS Generation Development LLC—Engineering and Test Agreement to be effective 7/6/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5071.

Comment Date: 5 p.m. ET 7/26/23.

Docket Numbers: ER23–2336–000.

Applicants: Vineyard Wind 1 LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 9/4/2023.
Filed Date: 7/5/23.

Accession Number: 20230705–5094.
Comment Date: 5 p.m. ET 7/26/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ferc.gov.

Dated: July 5, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–14601 Filed 7–10–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP23–508–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C., Kinder Morgan Texas Pipeline LLC.

Description: Tennessee Gas Pipeline Company, L.L.C. et. al. submits Abbreviated Joint Application for a

Certificate of Public Convenience and Necessity to Construct and for Limited Jurisdiction Certificate.

Filed Date: 6/30/23.

Accession Number: 20230630–5296.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: PR23–59–000.

Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates Effective 5–31–2023 to be effective 5/31/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5202.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: RP23–881–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree July 2023) to be effective 7/5/2023.

Filed Date: 7/3/23.

Accession Number: 20230703–5172.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–882–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: July 2023 Name Change Clean-up Filing to be effective 8/5/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5023.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–883–000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 7–5–23 to be effective 7/1/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5041.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–884–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: NRA Filing—Assignment WM to WMRE to be effective 7/1/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5051.

Comment Date: 5 p.m. ET 7/17/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: July 5, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–14598 Filed 7–10–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15304–000]

Cat Creek Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 16, 2023, Cat Creek Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Corral Summit Pumped Storage Project (Corral Summit Project or project) to be located near Big Lost River, Custer County, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Corral Summit pumped storage hydro would use an existing reservoir for its lower reservoir and build a new upper reservoir approximately 600-feet higher to provide sufficient head for generation.