

authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 11, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 21, 2023.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2023-13612 Filed 6-26-23; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15058-001]

BOST2 Hydroelectric LLC; Notice of Surrender of Preliminary Permit

Take notice that BOST2 Hydroelectric LLC, permittee for the proposed Shawno County Pumped Storage Project No. 15058, has requested that its preliminary permit be terminated. The permit was issued on May 5, 2021, and would have expired on April 30, 2025.¹ The project would have been located near the Embarrass River and the Village of Tigerton, Shawano County, Wisconsin.

The preliminary permit for Project No. 15058 will remain in effect until the close of business, thirty days from the date of this notice. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: June 21, 2023.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2023-13604 Filed 6-26-23; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-843-000.
Applicants: Stagecoach Pipeline & Storage Company LLC.
Description: § 4(d) Rate Filing: Stagecoach Pipeline & Storage Company LLC—Equinor Natural SP386894 to be effective 7/1/2023.
Filed Date: 6/21/23.
Accession Number: 20230621-5025.

¹ 175 FERC ¶ 62,051 (2021).

² 18 CFR 385.2007(a)(2) (2022).

Comment Date: 5 p.m. ET 7/3/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR23-44-001.
Applicants: Moss Bluff Hub, LLC.
Description: § 284.123 Rate Filing: Moss Bluff—TPGS Market Power Study Notification to be effective N/A.
Filed Date: 6/20/23.
Accession Number: 20230620-5227.
Comment Date: 5 p.m. ET 7/11/23.
Docket Numbers: RP23-683-001.
Applicants: Egan Hub Storage, LLC.
Description: Compliance filing: Egan—TPGS Market Power Study Notification to be effective N/A.
Filed Date: 6/20/23.
Accession Number: 20230620-5223.
Comment Date: 5 p.m. ET 7/3/23.
Docket Numbers: RP23-685-001.
Applicants: Bobcat Gas Storage.
Description: Compliance filing: Bobcat—TPGS Market Power Study Notification to be effective N/A.
Filed Date: 6/20/23.
Accession Number: 20230620-5222.
Comment Date: 5 p.m. ET 7/3/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: June 21, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-13608 Filed 6-26-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2489-049]

Green Mountain Power Corporation; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor.

b. *Project No.:* P-2489-049.

c. *Date Filed:* October 31, 2022.

d. *Applicant:* Green Mountain Power Corporation (GMP).

e. *Name of Project:* Cavendish Hydroelectric Project (Cavendish Project or project).

f. *Location:* On the Black River, in the town of Cavendish, in Windsor County, Vermont.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Tedesco, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; (802) 655-8753; or *john.tedesco@greenmountainpower.com*.

i. *FERC Contact:* Adam Peer at (202) 502-8449; or *adam.peer@ferc.gov*.

j. *Deadline for filing scoping comments:* July 21, 2023.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington,

DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Cavendish Hydroelectric Project (P-2489-049).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing Cavendish Project consists of:* (1) a 3,000 foot-long, 10-acre impoundment with a gross storage capacity of 18.4-acre-feet at a normal water surface elevation of 884.13 feet National Geodetic Vertical Datum of 1929; (2) a 111-foot-long concrete gravity dam that consists of: (a) a 90-foot-long by 25-foot-high north spillway section topped with a 6-foot-high inflatable flashboard system; and (b) a 21-foot-long by 6-foot-high south spillway section topped with 2.5-foot-high steel flashboards; (3) an 18-inch wide downstream fish passage chute located on the north side of the spillway; (4) a concrete intake structure equipped with a mechanically operated headgate, and a trash rack with 2-inch clear bar spacing; (5) a 178-foot-long concrete and rock tunnel that carries water from the intake to a penstock; (6) a 6-foot-diameter, 1,090-foot-long steel penstock; (7) a 64-foot-long by 34-foot-wide powerhouse containing three turbine-generator units with a combined capacity of 1.44 megawatts; (8) a 100-foot-long transmission line that runs from the powerhouse to a substation within the project boundary; and (9) appurtenant facilities. The project creates a 1,570-foot-long bypassed reach of the Black River.

The current license requires GMP to: (1) operate the project in run-of-river mode; (2) maintain the impoundment water level no lower than 6 inches below the crest of the flashboards; (3) release a continuous minimum flow of 10 cubic feet per second (cfs) to the bypassed reach; and (4) release overall downstream flows of at least 42 cfs from June 1 to September 30, at least 83 cfs from October 1 to March 31, and at least 332 cfs from April 1 to May 31 when refilling the impoundment after project maintenance or flashboard installation.

If inflows are insufficient to meet the downstream flows during impoundment refill, GMP is required to release 90 percent of instantaneous inflow through the turbines. The project generates about 4,864 megawatt-hours annually.

GMP proposes to: (1) continue operating the project in run-of-river mode; (2) maintain a stable impoundment water level at the top of the flashboard crest; (3) continue releasing a continuous minimum flow of 10 cfs to the bypassed reach; and (4) release 90 percent of instantaneous inflow through the turbines at all times when refilling the impoundment.

m. At this time, the Commission has suspended access to the Commission's Public Reference Room. Copies of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov*.

You may also register at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or *OPP@ferc.gov*.

o. *Scoping Process*
Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting.