

Description: § 205(d) Rate Filing: Fiber License Agreement with City of Rolla, RS 5 to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5190.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2065–000.

Applicants: New England Power Company.

Description: § 205(d) Rate Filing: 2023–06–02 Filing of LGIA with Millennium Power and Request for CEII Treatment to be effective 5/3/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5202.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2066–000.

Applicants: Antelope Valley BESS, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Application and Request for Expedited Action to be effective 7/17/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5208.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2067–000.

Applicants: Union Electric Company.

Description: § 205(d) Rate Filing: RS 504 Joint Use Agreement with Northeast Missouri Electric to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5213.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2068–000.

Applicants: Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: ATXI Certificate of Concurrence with ITC Midwest to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5216.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2069–000.

Applicants: Union Electric Company.

Description: § 205(d) Rate Filing: Certificate of Concurrence with ITC to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5226.

Comment Date: 5 p.m. ET 6/23/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–12240 Filed 6–7–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–194–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Alabama Georgia Connector Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Alabama Georgia Connector Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Marengo and Randolph Counties, Alabama; and Coweta, Henry, and Walton Counties, Georgia. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00pm Eastern Time on July 3, 2023. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on April 19, 2023, you will need to file those comments in Docket No. CP23–194–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Transco provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?”

which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing;" or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP23-194-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project

Transco proposes to construct and operate various modifications at five existing compressor stations in Alabama and Georgia. The Alabama Georgia Connector Project would provide about 63,800 dekatherms per day of year-round firm transportation capacity on Transco's system for the Oglethorpe Power Corporation, the Municipal Gas Authority of Georgia (MGAG), and the City of Buford Georgia.

The Alabama Georgia Connector Project would consist of the following facilities:

- Existing Compressor Station 90 (Marengo County, Alabama)
 - Re-wheel two existing compressors.
- Existing Compressor Station 110 (Randolph County, Alabama)
 - Increase the total certificated horsepower (HP) of two gas-fired turbines from 35,500 HP at International Organization for Standardization conditions to 39,365 HP at International Organization for Standardization conditions.
- Existing Compressor Station 115 (Coweta County, Georgia)
 - Re-wheel three existing compressors.
- Existing Compressor Station 120 (Henry County, Georgia)
 - Replacement of an existing certificated 12,000 HP electric motor driven compressor unit with a 22,500 HP electric motor driven compressor unit
- Existing Compressor Station 125 (Walton County, Georgia)
 - Increase the total certificated HP of the station from 49,800 HP to 55,800 HP (by increasing the currently certificated HP of an existing compressor unit from 9,000 to 15,000 HP and re-wheel of one existing compressor.

Transco would also modify station piping within the compressor stations listed above. The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 122.4 acres of land within existing compressor station

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY (202) 502-8659.

facilities and temporary use of existing permanent facility roads. No new permanent areas would be required for the project; however, the existing permanent facility areas and roads would continue to be maintained after the construction of the project.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomics;
- environmental justice;
- air quality and noise;
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the

public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Offices, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Section 1501.8.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP23-194-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

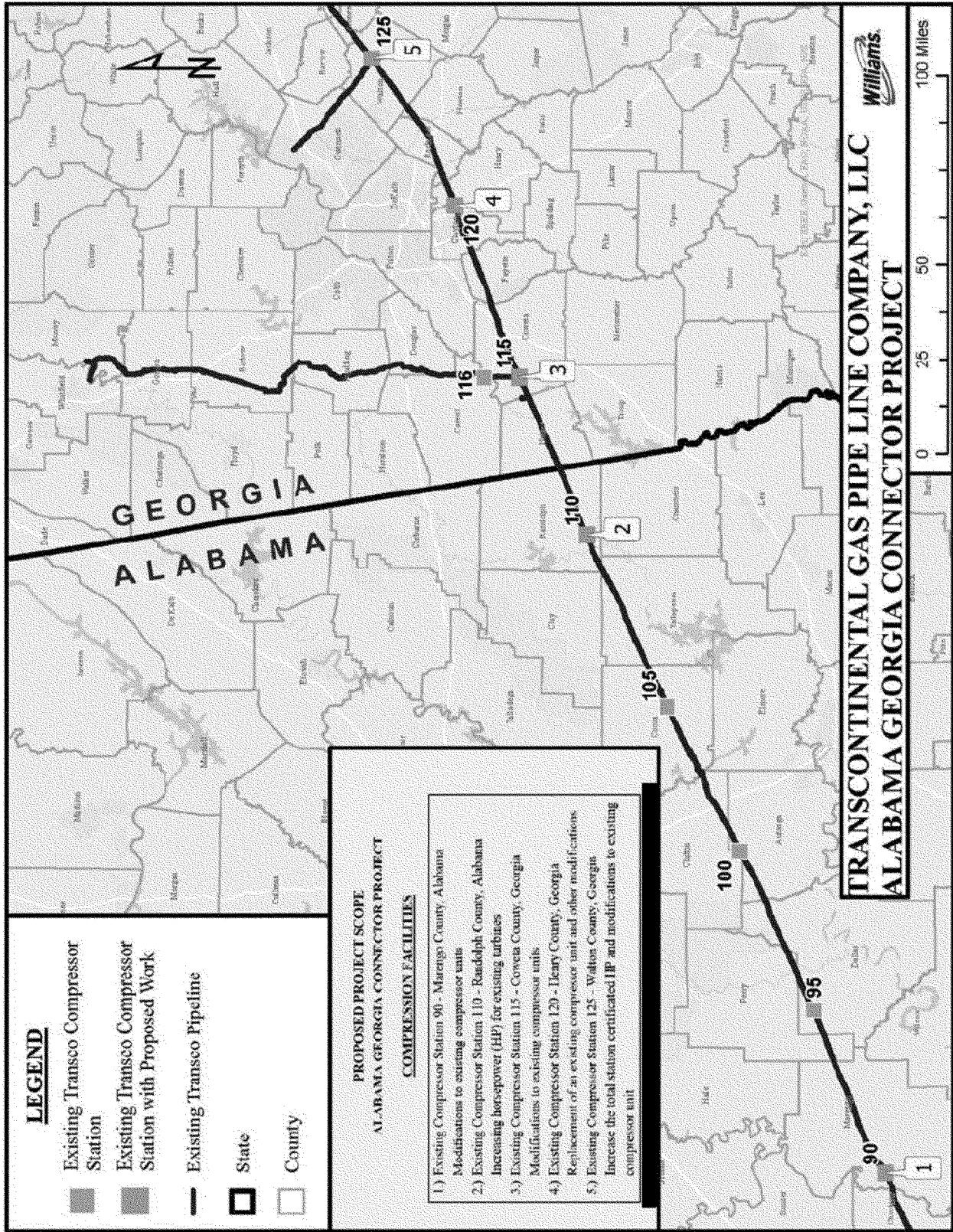
The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate the Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: June 2, 2023.

Kimberly D. Bose,
Secretary.

Appendix 1



Appendix 2

MAILING LIST UPDATE FORM

ALABAMA GEORGIA CONNECTOR PROJECT

Name _____

Agency _____
 Address _____
 City _____
 State _____
 Zip Code _____
 Please update the mailing list

Please remove my name from the mailing list
 FROM _____

ATTN: OEP—Gas 1, PJ—11.1
 Federal Energy Regulatory Commission
 888 First Street NE
 Washington, DC 20426
 CP23–194–000, Alabama Georgia Connector
 Project
 Staple or Tape Here
 [FR Doc. 2023–12244 Filed 6–7–23; 8:45 am]
 BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2589–095]

Marquette Board of Light and Power; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Request for a Temporary Variance of Flow and Reservoir Elevation Requirements.

b. *Project No.:* 2589–095.

c. *Dates Filed:* May 26, 2023.

d. *Applicant:* Marquette Board of Light and Power (licensee).

e. *Name of Project:* Marquette Hydroelectric Project.

f. *Location:* The project is located on the Dead River, near the City of Marquette, in Marquette County, Michigan. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Thomas J. Skewis, Environmental Compliance, Marquette Board of Light and Power, 2200 Wright Street, Marquette, MI 49855, (906) 225–8670, tskewis@mblp.

i. *FERC Contact:* Aneela Mousam, (202) 502–8357, aneela.mousam@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659

(TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–2589–095.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests Commission approval for a temporary variance of the minimum powerhouse flow and reservoir elevation requirements outlined in license articles 403 and 404. The purpose of the variance request is to accommodate controls upgrade and minor maintenance at the Forestville powerhouse (No. 2 Development), scheduled to take place for a duration of 6–10 weeks in June–July 2023. To facilitate the controls upgrade, the licensee plans to take both hydro units offline. Prior to taking the hydro units offline, the licensee would gradually reduce the powerhouse flows¹ to allow the reservoir elevation to exceed the maximum allowable limit (771.0 feet), and overflow the spillway² to prevent areas within the river channel from drying up before suspending the powerhouse flows.

For the duration of the planned upgrades, the licensee would provide flows³ from the spillway to the river by allowing the reservoir elevation to exceed the spillway crest elevation of 771.4 feet. Once the project upgrades are complete, the licensee would place the hydro units online and lower the reservoir level to meet the license requirements. The licensee would work closely with the relevant resource agencies to prevent any adverse environmental effects from occurring

¹ 40 cubic feet per second.

² The overflow spillway has a crest elevation of 771.4 feet.

³ The flows would be run of the river.

prior to, during, and after the temporary variance.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TYY, (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "MOTION TO INTERVENE", or "PROTEST" as applicable; (2) set forth in the heading the name of the applicant and the project number(s) of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available