# **Tracking the Proceeding**

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208– FERC, or on the FERC website at *www.ferc.gov* using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Dated: May 31, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–12078 Filed 6–5–23; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

#### [Docket No. PL03-3-012]

#### Argus Media Inc.; Notice of Filing

Take notice that on May 30, 2023, Argus Media Inc. filed a formal application to the Federal Energy Regulatory Commission (Commission) for re-approval as a price index developer fully or substantially in compliance with the Commission's April 2022 Actions Regarding the Commission's Policy on Price Index Formation and Transparency, and Indices Referenced in Natural Gas and Electric Tariffs (Revised Policy Statement).<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy **Regulatory Commission at** FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http:// www.ferc.gov*. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on June 12, 2023.

Dated: May 30, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–11934 Filed 6–5–23; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD23-2-000]

### North American Electric Reliability Corporation; Notice of Joint Technical Conference

Take notice that Federal Energy Regulatory Commission and North American Electric Reliability Corporation (NERC) staff will convene a technical conference in the abovereferenced proceeding on August 10, 2023. The conference will be held inperson at NERC's headquarters at 3353 Peachtree Road NE, Suite 600, North Tower, Atlanta, GA 30326. Information on travelling to NERC's Atlanta office is available here: https://nercstg.nerc.com/ AboutNERC/Resource%20Documents/ 2021%20Atlanta%20 Travel%20Guide.pdf.

The purpose of this conference is to discuss physical security of the Bulk-Power System, including the adequacy of existing physical security controls, challenges, and solutions. The conference will be open for the public to attend, and there is no fee for attendance. Supplemental notice(s) will be issued prior to the technical conference with further details regarding the agenda and organization. Information on this technical conference will also be posted on the Calendar of Events on the Commission's website, *www.ferc.gov*, prior to the event.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov*, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations. The conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

For more information about this technical conference, please contact Terrance Clingan at *Terrance.Clingan@ ferc.gov* or (202) 502–8823. For information related to logistics, please contact Lonnie Ratliff at *Lonnie.Ratliff@ nerc.net* or Sarah McKinley at *Sarah.McKinley@ferc.gov* or (202) 502–8004.

Dated: May 30, 2023.

Kimberly D. Bose, Secretary.

[FR Doc. 2023–11937 Filed 6–5–23; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Project No. 5596-020]

# Town of Bedford, Virginia; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

<sup>1 179</sup> FERC ¶ 61,036 (2022).

a. *Type of Application:* New Major License.

b. *Project No.:* 5596–020.

c. *Date filed:* April 30, 2021.

d. *Applicant:* Town of Bedford, Virginia (Town of Bedford).

e. *Name of Project:* Bedford Hydroelectric Project (Bedford Project or project).

f. *Location:* On the James River, near the Town of Bedford, in Bedford and Amherst counties, Virginia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: James Rowlett, Electric Systems Engineer, Town of Bedford Electric Department, 877 Monroe Street, Bedford, Virginia 24523; (540) 587–6079 or *jrowlett*@ *bedfordva.gov*; and Joe Peterson, Hydro Plant Engineer, Town of Bedford Electric Department, 877 Monroe Street, Bedford, Virginia 24523; (540) 587–6071 or *JPeterson@bedfordva.gov*.

i. *FERC Contact:* Andy Bernick at (202) 502–8660, or *andrew.bernick*@ *ferc.gov.* 

j. Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and final recommendations, terms and conditions, and fishway prescriptions using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Bedford Hydroelectric Project (P-5596-020).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that federal agencies use to implement the National Environmental Policy Act (NEPA) (see National Environmental Policy Act Implementing Regulations Revisions, 87 FR 23,453– 70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

1. The current Bedford Project license authorizes: (1) a 9- to 17-foot-high concrete gravity dam with a 1,680-footlong concrete spillway; (2) a 57-acre impoundment with a storage capacity of 350 acre-feet at the normal maximum pool elevation of 627.7 feet North American Vertical Datum of 1988 (NAVD 88); (3) a 1,200-foot-long, 180foot-wide, 16-foot-deep power canal; (4) a power canal headgate composed of three 21.6-foot-wide, 15.9-foot-high steel gates; (5) a 49.1-foot-wide, 29.47-foothigh steel trashrack with a clear bar spacing of 3.5 inches; (6) a 55-foot-long, 80-foot-wide powerhouse containing two 2.5-megawatt (MW) turbinegenerator units with a total capacity of 5.0 MW; (7) a 1,640-foot-long service road; (8) a 65-foot-long, 120-foot-wide tailrace; (9) a 120-foot-long, 4-kilovolt (kV) underground transmission line connecting the generating units to one 4.16/23-kV, 5-megavolt-ampere step-up transformer; (10) a 2,800-foot-long, 23kV transmission line; and (11) appurtenant facilities.

The project is operated in a run-ofriver mode, whereby outflow from the project approximates inflow. The powerhouse is operated in an automatic control mode using water level transducers to maintain the normal impoundment elevation at 627.7 feet NAVD 88. The minimum and maximum hydraulic capacities of the project are 600 cubic feet per second (cfs) and 3,630 cfs, respectively. A continuous minimum flow of 150 cfs or inflow, whichever is less, is passed into the bypassed reach through four notches along the project's spillway. Flow in excess of the 150-cfs minimum flow requirement is provided to the project's power canal for power generation. Project operation ceases when inflow falls below the project's minimum hydraulic capacity and all flow is passed over the project's dam into the bypassed reach. The average annual generation is estimated to be 13,377 megawatt-hours.

The Town of Bedford proposes to continue operating the project in a runof-river mode, with no changes to the existing operation. The Town of Bedford also proposes to: (1) construct a new 45foot by 55-foot maintenance shed within a previously disturbed area north of the powerhouse; and (2) modify the project boundary to remove 54.7 acres (including a 2,800-foot-long transmission line authorized in the current license that the Town of Bedford contends is no longer part of the primary transmission system) and add 43.6 acres (to maintain the visual character of aesthetic resources within the current project boundary, including a Virginia scenic byway and an historic trail), for a total decrease of 11.1 acres.

m. A copy of the application may be viewed on the Commission's website at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at *FERCOnllineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Register online at *http:// www.ferc.gov/docs-filing/ esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS,"

"REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of Comments, Recommendations, Terms and Condi- tions, and Fishway Prescriptions.	July 2023.
Filing of Reply Com- ments.	September 2023.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP*@ *ferc.gov.* 

Dated: May 31, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–12077 Filed 6–5–23; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15282-000]

# White Rapids, LLC; Notice of Effectiveness of Withdrawal of Preliminary Permit Application

On July 6, 2022, White Rapids LLC (White Rapids) filed a preliminary permit application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Slater Hydroelectric Project No. 15282 (Slater Project). On May 16, 2023, White Rapids filed a notice of withdrawal of its application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,<sup>1</sup> the withdrawal of the application became effective on May 31, 2023, and this proceeding is hereby terminated.<sup>2</sup>

Dated: May 31, 2023.

**Kimberly D. Bose,** *Secretary.* [FR Doc. 2023–12080 Filed 6–5–23; 8:45 am]

BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

# **Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23–92–000. Applicants: Midway-Sunset

Cogeneration Company.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Midway-Sunset

Cogeneration Company. *Filed Date:* 5/30/23.

Accession Number: 20230530–5315. Comment Date: 5 p.m. ET 7/31/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–974–001. Applicants: Niagara Mohawk Power Corporation.

*Description:* Tariff Amendment: 2023–05–30 Deficiency Letter Response in Docket No. ER93–974 to be effective 4/1/2023.

Filed Date: 5/30/23. Accession Number: 20230530–5279. Comment Date: 5 p.m. ET 6/20/23. Docket Numbers: ER23–1214–001. Applicants: Stones DR, LLC.

*Description:* Tariff Amendment: Response to Request for Additional

Information to be effective 3/3/2023. *Filed Date:* 5/31/23.

Accession Number: 20230531–5207. Comment Date: 5 p.m. ET 6/21/23.

Docket Numbers: ER23–1703–001. Applicants: Stanton Battery Energy Storage, LLC.

*Description:* Tariff Amendment: Amendment to MBR Application for Market Based Rate Authority to be effective 6/5/2023.

Filed Date: 5/31/23. Accession Number: 20230531–5055. Comment Date: 5 p.m. ET 6/21/23. Docket Numbers: ER23–1998–000.

Applicants: PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of ISA, SA No. 6016, Queue No. B02 to be effective 5/ 31/2023.

Filed Date: 5/30/23. Accession Number: 20230530–5217. Comment Date: 5 p.m. ET 6/20/23. Docket Numbers: ER23–1999–000. Applicants: PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of ISA, SA No. 4124 to be effective 5/31/2023. *Filed Date:* 5/30/23.

<sup>&</sup>lt;sup>1</sup>18 CFR 385.216(b) (2022).

<sup>&</sup>lt;sup>2</sup> On January 17, 2023, New England Hydropower Company, LLC filed a notice of intent and preapplication document for the Ashton Dam Project No. 14634 as a competing application to the Slater Project application. Now that the Slater Project application is effectively withdrawn and the proceeding is terminated, the two applications are no longer in competition and any Commission regulations regarding competitive applications are no longer applicable.