

TABLE 2—PROPOSED CHANGES DUE TO FINAL RULE IN DOCKET NO. RD23–1–000—Continued

| Reliability standard & requirement | Type ⁵ and number of entity | Number of annual responses per entity | Total number of responses | Average number of burden hours per response ⁶ | Total burden hours |
|--|--|---------------------------------------|---------------------------|--|--|
| | (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) |
| EOP–011–3 ¹¹ | 12 (RC) | 1 | 12 | 14 hrs; \$908.46 | 168 hrs; \$10,901.52. |
| Sub-Total of EOP–011–3 (ongoing) | | | 278 | | 2,828; \$183,508.92. |
| Sub-Total of ongoing burden averaged over three years. | | | 92.67 (rounded) | | 942.67 hrs. (rounded); \$61,169.64. |
| Proposed Total Burden Estimate of EOP–011–3. | | | 370.67 | | 11,946.67 hrs; \$775,219.42 (rounded). |

TABLE 3—PROPOSED CHANGES DUE TO FINAL RULE IN DOCKET NO. RD23–1–000 FOR EOP–012–1

| Reliability standard & requirement | Type and number of entity | Number of annual responses per entity | Total number of responses | Average number of burden hours per response ¹² | Total burden hours |
|--|---------------------------|---------------------------------------|---------------------------|---|-------------------------------|
| | (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) |
| FERC–725S | | | | | |
| One Time Estimate—Years 1 and 2 EOP–012–1 | | | | | |
| EOP–012–1 ¹³ | 1,107 (GO) | 1 | 1,107 | 150 hrs.; \$9,733.50 | 166,050 hrs; \$10,774,984.50. |
| EOP–012–1 | 981 (GOP) .. | 1 | 981 | 10 hrs; \$648.90 | 9,810 hrs; \$636,570.90. |
| Sub-Total for EOP–012–1 (one-time) | | | 2,088 | 160 hrs; \$10,382.40 | 175,860 hrs; \$11,411,555.40. |
| Ongoing Estimate—Year 3 ongoing EOP–012–1 | | | | | |
| EOP–012–1 | 1,107 (GO) | 1 | 1,107 | 40 hrs; \$2,595.60 | 40,680 hrs; \$2,639,725.20. |
| EOP–012–1 | 981 (GOP) .. | 1 | 981 | 10 hrs; \$648.90 | 9,810 hrs; \$ 636,570.90. |
| Sub-Total for EOP–012–1 (ongoing) | | | 2,088 | 50 hrs; \$ 3,244.50 | 50,490 hrs; \$ 3,276,296.10. |
| Sub-Total of ongoing burden averaged over three years. | | | 696 | | 16,830 hrs; \$1,092,098.70. |
| Proposed Total Burden Estimate of EOP–012–1. | | | 2,784 | | 192,690 hrs; \$12,503,654.10. |

Comments: Comments are invited on: (1) whether the collection of

⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2022, for 75% of the average of an Electrical Engineer (17–2071)—\$77.02, mechanical engineers (17–2141)—\$67.79. $\$77.02 + \$67.79/2 = 72.405 \times .75 = 54.303$ (\$54.30-rounded) (\$54.30/hour) and 25% of an Information and Record Clerk (43–4199) $\$42.35 \times .25\% = 10.5875$ (\$10.59 rounded) (\$10.59/hour), for a total $(\$54.30 + \$10.59 = \$64.89/\text{hour})$.

⁷ Reduce the estimate for balancing authorities from EOP–011–2 down from previous 60 hours to 6 hours for EOP–011–3.

⁸ Reduce the estimate for reliability coordinators from EOP–011–2 down from previous 40 hours to 28 hours for EOP–011–3.

⁹ Reduce the estimate for transmission operators from EOP–011–2 down from previous 50 hours to 10 hours for EOP–011–3.

¹⁰ Reduce the estimate for balancing authorities from EOP–011–2 down from previous 50 hours to 10 hours for EOP–011–3.

¹¹ Reduce the estimate for reliability coordinators from EOP–011–2 down from previous 20 hours to 14 hours for EOP–011–3.

¹² The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2022, for 75% of the average of an Electrical Engineer (17–2071)—\$77.02, mechanical engineers (17–2141)—\$67.79. $\$77.02 + \$67.79/2 = 72.405 \times .75 = 54.303$ (\$54.30-rounded)

information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 11, 2023.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2023–10511 Filed 5–16–23; 8:45 am]
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($\$54.30/\text{hour}$) and 25% percent of an Information and Record Clerk (43–4199) $\$42.35 \times .25\% = 10.5875$ (\$10.59 rounded) (\$10.59/hour), for a total $(\$54.30 + \$10.59 = \$64.89/\text{hour})$.

¹³ The estimates for the generator owner and generator operator are being moved from the current EOP–011–2 to the new EOP–012–1.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2905–000]

Village of Enosburg Falls, Vermont; Notice of Authorization for Continued Project Operation

The license for the Enosburg Falls Hydroelectric Project No. 2905 was issued for a period ending April 30, 2023.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the

licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2905 is issued to the Village of Enosburg Falls, Vermont, for a period effective May 1, 2023, through April 30, 2024, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2024, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Village of Enosburg Falls, Vermont is authorized to continue operation of the Enosburg Falls Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: May 11, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-10513 Filed 5-16-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23-152-000.

Applicants: Sun Pond, LLC.

Description: Sun Pond, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/11/23.

Accession Number: 20230511-5060.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: EG23-153-000.

Applicants: Oak Lessee, LLC.

Description: Oak Lessee, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/11/23.

Accession Number: 20230511-5080.

Comment Date: 5 p.m. ET 6/1/23.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23-66-000.

Applicants: Calpine Corporation v. PJM Interconnection, L.L.C.

Description: Complaint of Calpine Corporation v. PJM Interconnection, L.L.C.

Filed Date: 5/10/23.

Accession Number: 20230510-5181.

Comment Date: 5 p.m. ET 6/9/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-762-002.

Applicants: The Dayton Power and Light Company, PJM Interconnection, L.L.C.

Description: Compliance Filing and Motion to Accept Late Filing of the Dayton Power and Light Company.

Filed Date: 5/10/23.

Accession Number: 20230510-5178.

Comment Date: 5 p.m. ET 5/31/23.

Docket Numbers: ER23-1123-001.

Applicants: Portland General Electric Company.

Description: Tariff Amendment: Response to Deficiency Letter—PGE OATT Attachment P to be effective 4/16/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5108.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1418-001.

Applicants: AES WR Limited Partnership.

Description: Tariff Amendment: Amendment to Market-Based Rate Application to be effective 6/1/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5123.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1861-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original IISA and ICSA, Service Agreement Nos. 6897 and 6898; Queue No. AF2-120 to be effective 4/11/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5019.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1862-000.

Applicants: Roundhouse Renewable Energy II, LLC.

Description: Baseline eTariff Filing: Roundhouse Renewable Energy II, LLC Application for MBR Authorization to be effective 7/11/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5043.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1863-000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Transmission Constraint Pricing Logic Enhancement to be effective 12/31/9998.

Filed Date: 5/11/23.

Accession Number: 20230511-5051.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1864-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6883; Queue No. AF1-290 to be effective 7/11/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5052.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1865-000.

Applicants: PacifiCorp.

Description: Compliance filing: Compliance Filing of PacifiCorp to Docket No. EL22-38 to be effective 4/27/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5068.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1866-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: UFA, Centennial Flats with Upstream HC-1 LLC (TOT899-Q1529/SA300) to be effective 5/12/2023.

Filed Date: 5/11/23.

Accession Number: 20230511-5078.

Comment Date: 5 p.m. ET 6/1/23.

Docket Numbers: ER23-1867-000.

Applicants: Southern Company Services, Inc.

Description: Southern Companies requests waiver from certain Version 003.3 business practice standards of the North American Energy Standards Board and incorporated by reference into Commission Regulations in Order No. 676-J.

Filed Date: 5/11/23.

Accession Number: 20230501-5596.

Comment Date: 5 p.m. ET 5/22/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.