

*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1800–000.  
*Applicants:* Twiggs County Solar, LLC.

*Description:* Compliance filing: Tariff Revisions to be effective 5/2/2023.  
*Filed Date:* 5/1/23.

*Accession Number:* 20230501–5365.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1801–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, SA No. 6879; Queue Nos. AD1–056/AD1–057 to be effective 3/30/2023.

*Filed Date:* 5/1/23.  
*Accession Number:* 20230501–5384.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1802–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 6269; Queue No. AE2–059 (amend) to be effective 7/2/2023.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5053.  
*Comment Date:* 5 p.m. ET 5/23/23.  
*Docket Numbers:* ER23–1803–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2023–05–02 MISO SPP JOA re: Improve Affected Systems Coordination Processes to be effective 7/2/2023.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5088.  
*Comment Date:* 5 p.m. ET 5/23/23.  
*Docket Numbers:* ER23–1804–000.  
*Applicants:* Michigan Electric Transmission Company, LLC.

*Description:* MISO Schedule 50 Cost Recovery Filing of Michigan Electric Transmission Company, LLC.

*Filed Date:* 5/1/23.  
*Accession Number:* 20230501–5556.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1805–000.  
*Applicants:* Michigan Electric Transmission Company, LLC.

*Description:* MISO Schedule 50 Cost Recovery Filing of Michigan Electric Transmission Company, LLC.

*Filed Date:* 5/1/23.  
*Accession Number:* 20230501–5557.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1806–000.  
*Applicants:* Entergy Arkansas, LLC,

Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc.

*Description:* Annual Informational Filing regarding Prepaid Pension Cost and Accrued Pension Cost of Entergy Arkansas, LLC, et al.

*Filed Date:* 5/1/23.

*Accession Number:* 20230501–5558.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1807–000.  
*Applicants:* System Energy Resources, Inc.

*Description:* Annual Informational Filing regarding Prepaid Pension Cost and Accrued Pension Cost of System Energy Resources, Inc.

*Filed Date:* 5/1/23.  
*Accession Number:* 20230501–5559.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1808–000.  
*Applicants:* Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc.

*Description:* Post-Retirement Benefits Other than Pensions for 2022 Calendar Year of Entergy Arkansas, LLC, et al.

*Filed Date:* 5/1/23.  
*Accession Number:* 20230501–5560.  
*Comment Date:* 5 p.m. ET 5/22/23.  
*Docket Numbers:* ER23–1809–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: SPP–MISO JOA Revisions to Improve Affected Systems Coordination Process to be effective 7/2/2023.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5175.  
*Comment Date:* 5 p.m. ET 5/23/23.  
*Docket Numbers:* ER23–1810–000.  
*Applicants:* Indian Creek Solar Farm LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 7/3/2023.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5184.  
*Comment Date:* 5 p.m. ET 5/23/23.  
*Docket Numbers:* ER23–1811–000.  
*Applicants:* Sol InfraCo MT1, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 12/31/9998.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5186.  
*Comment Date:* 5 p.m. ET 5/23/23.  
*Docket Numbers:* ER23–1812–000.  
*Applicants:* Sunflower Energy Center, LLC.

*Description:* Baseline eTariff Filing: Application for MBR Authorization with Waiver Requests to be effective 5/3/2023.

*Filed Date:* 5/2/23.  
*Accession Number:* 20230502–5188.  
*Comment Date:* 5 p.m. ET 5/23/23.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF23–889–000.  
*Applicants:* 2014 ESA Project Company, LLC.

*Description:* Form 556 of 2014 ESA Project Company, LLC [1152 E California].

*Filed Date:* 4/28/23.  
*Accession Number:* 20230428–5722.  
*Comment Date:* 5 p.m. ET 5/19/23.  
*Docket Numbers:* QF23–890–000.  
*Applicants:* 2014 ESA Project Company, LLC.

*Description:* Form 556 of 2014 ESA Project Company, LLC [1200 E California Blvd].

*Filed Date:* 4/28/23.  
*Accession Number:* 20230428–5724.  
*Comment Date:* 5 p.m. ET 5/19/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 2, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023–09977 Filed 5–9–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–101–005]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Request for Extension of Time

Take notice that on April 27, 2023, Transcontinental Gas Pipe Line Company, LLC (Transco) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until May 3, 2025, to construct and place into service, its Northeast Supply Enhancement (NESE) Project located in Pennsylvania, onshore and offshore New Jersey, and offshore New York as authorized in the Order

Issuing Certificate (Order).<sup>1</sup> Ordering Paragraph (B)(1) of the Order required Transco to complete the construction of the NESE Project facilities and make them available for service within two years of the date of the Order, or by May 3, 2021.

On May 20, 2021, the Commission granted Transco an extension of time, until May 3, 2023, to complete construction of the NESE Project and make it available for service.<sup>2</sup> Construction on the NESE Project has not begun. Transco states that it continues to review the scope of work for the NESE Project to not only meet Brooklyn Union Gas Company and KeySpan Gas East Corporation's (collectively, National Grid) firm transportation capacity needs but also to address water quality concerns raised by New York and New Jersey in their respective denials of water quality certification for the project under section 401 of the Clean Water Act. Transco asserts that the continuing need for the NESE Project is demonstrated by the 15-year term precedent agreements with National Grid for the entirety of the NESE Project's capacity, which remain in full force and effect. As a result, Transco now requests an additional two years, or until May 3, 2025, to complete construction of the NESE Project and make it available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Transco's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup>

The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on May 19, 2023.

Dated: May 4, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-09942 Filed 5-9-23; 8:45 am]

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<sup>1</sup> *Id.* at P 40.

<sup>2</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with National Environmental Policy Act.

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15292-000]

#### Dashiels Hydropower Corporation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 4, 2022, Dashiels Hydropower Corporation filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Dashiels Locks and Dam Hydroelectric Project to be located at the existing U.S. Army Corps of Engineers' (Corps) Pittsburgh District Dashiels Locks and Dam located on the Ohio River at Coraopolis, Allegheny County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

*The proposed project would consist of the following:* (1) a new 150-foot-long, 90-foot-wide intake channel to be located immediately downstream of the opposite bank of the Corps' existing locks and dam; (2) two new 5-megawatt Kaplan pit turbine/generator units; (3) a new 200-foot-long, 90-foot-wide, 105-foot-high powerhouse; (4) a new 60-foot-long, 40-foot-wide substation with a new 13.8/69-kilovolt (kV) three-phase step-up transformer; (5) a new three-phase, 69-kV, 2-mile-long transmission line; (6) a new 175-foot-long, 90-foot-wide tailrace; and (7) appurtenant facilities. The proposed project would have an annual generation of 52,000 megawatt-hours.

*Applicant Contact:* Alan W. Skelly, Dashiels Hydropower Corporation, 127 Longwood Blvd., Mount Orab, OH 45154; phone: (937) 802-8866.

*FERC Contact:* Woohee Choi; email: [woohee.choi@ferc.gov](mailto:woohee.choi@ferc.gov); phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent,