

*Abstract:* FERC–725A(1B).<sup>1</sup> Under section 215 of the Federal Power Act (FPA), the Commission proposes to approve Reliability Standards TOP–010–1i (Real-time Reliability Monitoring and Analysis Capabilities) submitted by North American Electric Corporation (NERC). In this order, the Reliability Standards build on monitoring, real-time assessments and support effective situational awareness. The Reliability Standards accomplish this by requiring applicable entities to: (1) Provide notification to operators of real-time monitoring alarm failures; (2) provide operators with indications of the quality

of information being provided by their monitoring and analysis capabilities; and (3) address deficiencies in the quality of information being provided by their monitoring and analysis capabilities. FERC–725A(1B) addresses situational awareness objectives by providing for operator awareness when key alarming tools are not performing as intended. These collections will improve real-time situational awareness capabilities and enhance reliable operations by requiring reliability coordinators, transmission operators, and balancing authorities to provide operators with an improved awareness

of system conditions analysis capabilities, including alarm availability, so that operators may take appropriate steps to ensure reliability. These functions include planning, operations, data sharing, monitoring, and analysis.

*Type of Respondent:* Balancing Authority (BA), Transmission Operations (TOP) and Reliability Coordinators (RC).

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the total annual burden and cost for this information collection in the table below.

**FERC–725A(1B)—MANDATORY RELIABILITY STANDARDS FOR THE BULK POWER SYSTEM<sup>3</sup>**

Entity	Requirements	Number of respondents <sup>4</sup>	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>5</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA <sup>6</sup> .....	Annual reporting .....	98	1	98	42 hrs.; \$3,234.84 .....	4,116 hrs.; \$317,014.32 ..	\$3,234.84
TOP <sup>7</sup> .....	Annual reporting .....	168	1	168	40 hrs.; \$3,080.80 .....	6,720 hrs.; \$517,574.40 ..	3,080.80
BA/TOP .....	Annual Record Retention.	266	1	266	2 hrs.; \$84.70 .....	532 hrs.; \$22,530.20 .....	84.70
Total Burden Hours Per Year (Reporting).	.....	.....	.....	.....	.....	10,836 hrs. \$834,588.72	.....
Total Burden Hours Per Year (Record Retention).	.....	.....	.....	.....	.....	532 hrs.; \$22,530.20 .....	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 3, 2023.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2023–09825 Filed 5–8–23; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:  
*Docket Numbers:* EG23–142–000.  
*Applicants:* Anemoi Energy Storage, LLC.

*Description:* Anemoi Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5098.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* EG23–143–000.  
*Applicants:* Ebony Energy Storage, LLC.  
*Description:* Ebony Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5100.  
*Comment Date:* 5 p.m. ET 5/24/23.  
 Take notice that the Commission received the following electric rate filings:  
*Docket Numbers:* ER10–3145–015.

<sup>1</sup> The 725(1B) collection was created as a temporary collection number originally used at the time of the RD16–6–000, because OMB cannot review two pending requests with the same OMB control no. at a given time. The FERC 725A is again pending at OMB for an unrelated matter, thus we are renewing the temporary number and the related collection at this time.  
<sup>2</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to title 5 Code of Federal Regulations 1320.3.  
<sup>3</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities and

Functions as of November 4, 2022, which indicates there are 266 entities registered as BA and TOP.  
<sup>4</sup> The number of respondents is the number of entities in which a change in burden from the current standards to the proposed standards exists, not the total number of entities from the current or proposed standards that are applicable.  
<sup>5</sup> The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS) information, as of May 2022 (at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm), with updated benefits information for March 2022 at <http://www.bls.gov/news.release/ecec.nr0.htm>), for an electrical engineer (code 17–2071, \$77.02/hour), and for information and record clerks record keeper (code 43–4199, \$42.35/hour). The hourly figure for engineers is used for reporting; the hourly figure for

information and record clerks is used for document retention.  
<sup>6</sup> Balancing Authority (BA). The following Requirements and associated measures apply to balancing authorities: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R2: quality monitoring logs and the data errors and corrective action logs.  
<sup>7</sup> Transmission Operations (TOP). The following Requirements and associated measures apply to transmission operators: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R3: alarm process monitor performance logs to maintain performance logs and corrective action plans.

*Applicants:* AES Alamitos, LLC.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5002.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER12–1777–002.  
*Applicants:* The Dayton Power and Light Company.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5003.  
*Comment Date:* 5 p.m. ET 5/24/23  
*Docket Numbers:* ER18–2303–004; ER11–4055–013; ER12–1566–017; ER12–2498–023; ER12–2499–023; ER13–764–023; ER14–1548–016; ER14–1927–011; ER15–2653–004; ER16–1327–006; ER17–382–008; ER17–383–008; ER17–384–008; ER18–1416–007; ER18–2305–004; ER18–2303–005; ER21–425–004; ER21–848–004; ER23–66–001; ER23–401–001; ER17–2141–006; ER17–2142–006; ER17–2385–004; ER18–2308–004; ER11–3987–018; ER16–1325–006; ER16–1326–006; ER22–2914–001; ER22–2916–001; ER18–855–007; ER23–139–002; ER18–2309–004; ER18–2310–004; ER10–1246–019; ER10–1252–019; ER14–1775–011; ER18–2311–004; ER23–138–002; ER20–2671–005; ER20–2313–001; ER20–2032–002; ER21–2005–001; ER17–1438–003; ER12–2145–007; ER20–2314–001; ER17–2345–002; ER22–2924–001; ER10–2821–008; ER12–1329–008.  
*Applicants:* Wildcat Wind Farm I, LLC, Stony Creek Wind Farm, LLC, RWE Supply & Trading US, LLC, RWE Supply & Trading Americas, LLC, RWE Clean Energy QSE, LLC, RWE Clean Energy O&M, LLC, Radford’s Run Wind Farm, LLC, Hickory Park Solar, LLC, Hardin Wind LLC, Boiling Springs Wind Farm, LLC, Water Strider Solar, LLC, Watlington Solar, LLC, SF Wind Enterprises, LLC, SEP II, LLC, RWE Clean Energy Solutions, Inc., RWE Clean Energy Wholesale Services, Inc., Rose Wind Holdings, LLC, Rose Creek Wind, LLC, Pleasant Hill Solar, LLC, Panoche Valley Solar, LLC, Mesquite Solar 5, LLC, Mesquite Solar 4, LLC, Mesquite Solar 3, LLC, Mesquite Solar 2, LLC, Mesquite Solar 1, LLC, K&K Wind Enterprises, LLC, Great Valley Solar 3, LLC, Great Valley Solar 2, LLC, Great Valley Solar 1, LLC, CED Timberland Solar, LLC, Baron Winds LLC, Battle Mountain SP, LLC, Copper Mountain Solar 5, LLC, Garwind, LLC, Bobilli BSS, LLC, CED Wistaria Solar, LLC, CED Ducor Solar 3, LLC, CED Ducor Solar 2, LLC, CED Ducor Solar 1, LLC, Copper Mountain Solar 4, LLC,

Campbell County Wind Farm, LLC, CED White River Solar 2, LLC, Copper Mountain Solar 3, LLC, CED White River Solar, LLC, Alpaugh North, LLC, Alpaugh 50, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 1, LLC, Adams Wind Farm, LLC.  
*Description:* Notice of Change in Status of Adams Wind Farm, LLC, et al.  
*Filed Date:* 4/28/23.  
*Accession Number:* 20230428–5727.  
*Comment Date:* 5 p.m. ET 5/19/23.  
*Docket Numbers:* ER19–1179–005.  
*Applicants:* AES ES Gilbert, LLC.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5005.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER19–1474–004.  
*Applicants:* AES Huntington Beach Energy, LLC.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5006.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER20–1620–002.  
*Applicants:* AES Solutions Management, LLC.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5008.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER20–1629–004.  
*Applicants:* AES ES Alamitos, LLC.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market-Based Rate Tariffs to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5004.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER21–1735–001.  
*Applicants:* Indianapolis Power & Light Company.  
*Description:* Compliance filing:  
 Revised Tariff Sheets for Market Based Rate to be effective 5/4/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5007.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER23–426–003.  
*Applicants:* California Independent System Operator Corporation.  
*Description:* Compliance filing: 2023–05–03 NAESB Compliance Filing—Part II to be effective 12/31/9998.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5085.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER23–427–002.  
*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2023–05–03 NAESB Waiver Filing—Part II to be effective N/A.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5089.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER23–1570–001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to WMPA, SA No. 6847; Queue No. AF2–102 to be effective 6/5/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5073.  
*Comment Date:* 5 p.m. ET 5/24/23.  
*Docket Numbers:* ER23–1586–001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to NSA, SA No. 6851; AE1–020 to be effective 6/6/2023.  
*Filed Date:* 5/3/23.  
*Accession Number:* 20230503–5040.  
*Comment Date:* 5 p.m. ET 5/24/23.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 3, 2023.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2023–09814 Filed 5–8–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19–2716–002; ER19–2717–002; ER20–1398–001; ER20–1399–002; ER21–2886–002; ER22–1878–001; ER22–1885–001.