

Accession Number: 20230428–5366.
Comment Date: 5 p.m. ET 5/19/23.
Docket Numbers: ER23–1762–000.
Applicants: Evergy Kansas Central, Inc.

Description: § 205(d) Rate Filing: TFR Reg Asset 205 Filing April 2023 to be effective 7/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5379.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: ER23–1763–000.

Applicants: AE–ESS NWS 1, LLC.

Description: Tariff Amendment: AE–ESS NWS 1 Cancellation of MBR Tariff to be effective 5/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5387.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: ER23–1764–000.

Applicants: Evergy Kansas Central, Inc.

Description: § 205(d) Rate Filing: GFR Reg Asset 205 April 2023 to be effective 7/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5393.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: ER23–1765–000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF–CFTOD Revised NITSA SA No. 147 to be effective 4/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5405.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: ER23–1766–000.

Applicants: Boott Hydropower, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application and Request for Expedited Action to be effective 5/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5408.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: ER23–1767–000.

Applicants: ISO New England Inc., The Narragansett Electric Company.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): Second Revised LGIA–ISONE/NEP–10–03 and First Revised SGIA–ISONE/NEP–13–03 to be effective 1/1/2023.

Filed Date: 4/28/23.

Accession Number: 20230428–5409.

Comment Date: 5 p.m. ET 5/19/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–09495 Filed 5–3–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23–1733–000]

SFE Energy Massachusetts, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of SFE Energy Massachusetts, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 18, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: April 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–09494 Filed 5–3–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–014]

Increasing Market and Planning Efficiency Through Improved Software; Supplemental Notice of Technical Conference on Increasing Real-Time and Day-Ahead Market and Planning Efficiency Through Improved Software

As first announced in the Notice of Technical Conference issued in this proceeding on February 7, 2023, Commission staff will convene a technical conference on June 27, 28, and 29, 2023 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Second Supplemental Notice is the agenda for

the technical conference and speakers' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission, some conference discussions might include topics at issue in proceedings that are currently pending before the Commission, including topics related to capacity valuation methodologies for renewable, hybrid, or storage resources. These proceedings include, but are not limited to:

PJM Interconnection, L.L.C.	Docket No. EL21-83-000.
California Independent System Operator Corp.	Docket No. ER21-2455-004.
New York Independent System Operator, Inc.	Docket No. ER21-2460-003.
ISO New England, Inc.	Docket No. ER22-983-002.
PJM Interconnection, L.L.C.	Docket No. ER22-962-003.
Southwest Power Pool, Inc.	Docket No. ER22-1697-001.
Midcontinent Independent System Operator, Inc.	Docket No. ER22-1640-000.
ISO New England, Inc.	Docket No. EL22-42-000.
Southwest Power Pool, Inc.	Docket No. ER22-379-000.
PJM Interconnection, L.L.C.	Docket No. ER22-1200-000.
California Independent System Operator Corp.	Docket No. ER23-1485-000.
California Independent System Operator Corp.	Docket No. ER23-1533-000.
California Independent System Operator Corp.	Docket No. ER23-1534-000.
Midcontinent Independent System Operator, Inc.	Docket No. EL23-28.
Midcontinent Independent System Operator, Inc.	Docket No. ER23-1195.
Midcontinent Independent System Operator, Inc.	Docket No. EL23-46.

The conference will take place in a hybrid format, with presenters and attendees allowed to participate either in-person or virtually. Further details on both in-person and virtual participation will be available on the conference web page.¹ Foreign nationals attending in-person must register through the Commission's website on or before June 2, 2023. We also encourage all other in-person attendees to also register through the Commission's website on or before June 2, 2023, to help ensure

¹ <https://www.ferc.gov/news-events/events/increasing-real-time-and-day-ahead-market-and-planning-efficiency-through>.

Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register.

The Commission will accept comments following the conference, with a deadline of July 28, 2023.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004, Sarah.McKinley@ferc.gov
 Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502-6601, Alexander.Smith@ferc.gov

Dated: April 28, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-09496 Filed 5-3-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2445-028]

Green Mountain Power Corporation; Notice of Intent To Prepare an Environmental Assessment

On December 23, 2021, Green Mountain Power Corporation filed a relicense application for the 275-kilowatt Center Rutland Hydroelectric Project No. 2445 (project). The project is located on Otter Creek in Rutland County, Vermont.

In accordance with the Commission's regulations, on February 17, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the

information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	October 2023. ¹
Comments on EA	November 2023.

Any questions regarding this notice may be directed to Nicholas Tackett at (202) 502-6783 or Nicholas.Tackett@ferc.gov.

Dated: April 28, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-09487 Filed 5-3-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-49-000.
Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates effective 3-30-2023 to be effective 3/30/2023.

Filed Date: 4/28/23.
Accession Number: 20230428-5110.
Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: RP23-715-000.
Applicants: Midship Pipeline Company, LLC.

Description: Compliance filing: Midship Pipeline CP17-458 Compliance Filing to be effective N/A.

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Center Rutland Hydroelectric Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.