

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER23-1734-000]

**SFE Energy, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of SFE Energy, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 18, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: April 28, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-09493 Filed 5-3-23; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-3589-006.

*Applicants:* Long Island Solar Farm, LLC.

*Description:* Compliance filing: LISF Tariff Update Filing to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5332.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER15-1706-005.

*Applicants:* Newark Energy Center, LLC.

*Description:* Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5355.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER19-1507-000.

*Applicants:* Duke Energy Florida, LLC, Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

*Description:* Order Nos. 845 and 845-A Informational Report on Interconnection Study Delays Under OATT LGIP of Duke Energy Carolinas, LLC.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5402.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23-841-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: Deficiency Response—Revisions to Clarify Financial Security Refund Eligibility to be effective 4/1/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5239.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23-1120-000.

*Applicants:* Nevada Cogeneration Associates #1.

*Description:* Amendment to February 15, 2023, Nevada Cogeneration Associates #1 submits tariff filing to Application for Market Based Rate Authority.

*Filed Date:* 4/27/23.

*Accession Number:* 20230427-5103.

*Comment Date:* 5 p.m. ET 5/8/23.

*Docket Numbers:* ER23-1735-000.

*Applicants:* Constellation Mystic Power, LLC.

*Description:* Compliance filing: Compliance Filing on Complaint Order issued in Docket No. EL23-4 to be effective 4/28/2023.

*Filed Date:* 4/27/23.

*Accession Number:* 20230427-5339.

*Comment Date:* 5 p.m. ET 5/18/23.

*Docket Numbers:* ER23-1736-000.

*Applicants:* Big Plain Solar, LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Baseline Filing to be effective 6/30/2023.

*Filed Date:* 4/27/23.

*Accession Number:* 20230427-5342.

*Comment Date:* 5 p.m. ET 5/18/23.

*Docket Numbers:* ER23-1737-000.

*Applicants:* Tampa Electric Company.

*Description:* § 205(d) Rate Filing:

Emergency Interchange Service Schedule A&B-2023 to be effective 5/1/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5001.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23-1738-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing:

2023-04-28\_SA 4033 NSP-WAPA

Interconnection Agreement to be effective 12/31/9998.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5041.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23-1739-000.

*Applicants:* AM Wind Repower LLC.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428-5055.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23-1740-000.

*Applicants:* Brookfield Energy Marketing Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5057.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1741–000.

*Applicants:* ISO New England Inc.,

The Narragansett Electric Company.

*Description:* § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): Filing of Second Revised LGIA–ISONE/NEP–15–01 (Manchester Street) to be effective 1/1/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5058.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1742–000.

*Applicants:* Brookfield Energy Marketing LP.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5060.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1743–000.

*Applicants:* Brookfield Renewable Energy Marketing US LLC.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5061.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1744–000.

*Applicants:* Brookfield Renewable Trading and Marketing LP.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5063.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1745–000.

*Applicants:* Imperial Valley Solar 1, LLC.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5066.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1746–000.

*Applicants:* Mesa Wind Power LLC.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5069.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1747–000.

*Applicants:* Regulus Solar, LLC.

*Description:* Compliance filing: Notice of Non-Material Change in Status and

Change in Category Seller Status to be effective 4/29/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5073.

*Comment Date:* 5 p.m. ET 5/19/23.

*Docket Numbers:* ER23–1748–000.

*Applicants:* ISO New England Inc., The Narragansett Electric Company.

*Description:* § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): First Revised LGIA–ISONE/NEP–22–01 (Ocean State) to be effective 1/1/2023.

*Filed Date:* 4/28/23.

*Accession Number:* 20230428–5134.

*Comment Date:* 5 p.m. ET 5/19/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 28, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–09492 Filed 5–3–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–55–000]

#### Port Arthur LNG Phase II, LLC, PALNG Common Facilities Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Port Arthur Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Supplemental Environmental Assessment (EA) for the Port Arthur LNG Expansion Project, proposed by Port Arthur LNG Phase II, LLC and PALNG Common Facilities Company, LLC (collectively referred to as

Applicant) in the above-referenced docket. The Applicant requests approval to expand the previously authorized Port Arthur Liquefaction Terminal in Jefferson County, Texas by siting, constructing, and operating additional liquefied natural gas (LNG) facilities to increase the terminal's capability to liquefy natural gas for export by 13.46 million tonnes per annum (MTPA). The Port Arthur LNG Expansion Project would increase the terminal's total liquefaction capacity from 13.46 MTPA to 26.92 MTPA.

The Supplemental EA includes a summary of the project's impacts and responds to comments that were received on the Commission's January 15, 2021 Environmental Assessment (EA).<sup>1</sup> The Supplemental EA will assist the Commission in its consideration of the project's impacts on air quality, environmental justice communities, and climate change, and will inform the Commission in its review of the project under section 3 of the Natural Gas Act. Commission staff conclude that approval of the Port Arthur LNG Expansion Project, with the mitigation measures recommended in this Supplemental EA, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Environmental Protection Agency, U.S. Department of Energy, U.S. Coast Guard, and U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration participated as a cooperating agencies in the preparation of the Supplemental EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act (NEPA) analysis.

The Supplemental EA incorporates the Commission's January 15, 2021 EA, which addresses the potential environmental effects of the construction and operation of the following project facilities:

- two liquefaction trains (Trains 3 and 4) each with a maximum LNG production capacity of 6.73 MTPA (13.46 MTPA total);
- one new low-pressure ground flare;
- new flare knockout drums;
- one new boil-off gas (BOG) compressor unit to compress BOG and deliver as fuel to gas turbines;

<sup>1</sup> The Commission's January 15, 2021 Environmental Assessment of the Port Arthur LNG Expansion Project is available on eLibrary under accession no. 20210115–3014.