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Comment Date: 5:00 p.m. Eastern Time on May 19, 2023.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08785 Filed 4-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-233-004.

Applicants: Portland General Electric Company.

Description: Compliance filing: PGE TRC Post Settlement Compliance Filing to be effective 1/1/2022.

Filed Date: 4/20/23.

Accession Number: 20230420-5134.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1660-000.

Applicants: Cleco Power LLC.

Description: Request for Limited Waiver, et al. of Cleco Power LLC.

Filed Date: 4/18/23.

Accession Number: 20230418-5244.

Comment Date: 5 p.m. ET 5/9/23.

Docket Numbers: ER23-1664-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023-04-20 Attachment FF-3 FF-4 MJMEUC & Jonesboro Integration to be effective 6/20/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5023.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1665-000.

Applicants: NSTAR Electric Company.

Description: § 205(d) Rate Filing: First Amendment to Vineyard Wind LLC

Design and Engineering Agreement to be effective 4/21/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5054.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1666-000.

Applicants: Indiana Crossroads Wind Farm LLC.

Description: § 205(d) Rate Filing: Shared Facilities Agreement Amendment Filing to be effective 4/20/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5085.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1667-000.

Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Joint Use Pole Agreement with CIPCO (ITC Midwest, Rate Schedule No. 225) to be effective 6/20/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5099.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1668-000.

Applicants: Estrella Solar, LLC.

Description: Baseline eTariff Filing: Estrella Solar, LLC MBR Tariff to be effective 5/1/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5111.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1669-000.

Applicants: Raceway Solar 1, LLC.

Description: Baseline eTariff Filing: Raceway Solar 1, LLC MBR Tariff to be effective 5/1/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5114.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1670-000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Tyre Bridge Solar Amended and Restated LGIA Filing to be effective 4/7/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5122.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1671-000.

Applicants: Versant Power.

Description: § 205(d) Rate Filing: Corrected Exhibit 1b (Footnote)— Attachment J, Formula Rates to be effective 6/1/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5138.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1672-000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Midcontinent Independent System

Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2023-04-20_ATXI Single-Issue Depreciation Rates to be effective 7/1/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5158.

Comment Date: 5 p.m. ET 5/11/23.

Docket Numbers: ER23-1673-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6885; Queue No. AE2-041/AF1-018 to be effective 4/11/2023.

Filed Date: 4/20/23.

Accession Number: 20230420-5159.

Comment Date: 5 p.m. ET 5/11/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08788 Filed 4-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21-15-000]

Joint Federal-State Task Force on Electric Transmission; Notice Announcing Meeting and Inviting Agenda Topics

On June 17, 2021, the Commission established a Joint Federal-State Task Force on Electric Transmission (Task Force) to formally explore transmission-related topics outlined in the Commission's order.¹ The Commission

¹ Joint Fed.-State Task Force on Elec. Transmission, 175 FERC ¶ 61,224 (2021) (Establishing Order).

stated that the Task Force will convene for multiple formal meetings annually, which will be open to the public for listening and observing and on the record.² The next public meeting of the Task Force will be held on Sunday, July 16, 2023, from approximately 2:30 p.m. to 5:00 p.m. Central Daylight Time. The meeting will be held at JW Marriott Austin in Austin, TX. Commissioners may attend and participate in this meeting.

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.³ This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

As explained in the Establishing Order, the Commission will issue agendas for each meeting of the Task Force, after consulting with all Task Force members and considering suggestions from state commissions.⁴ The Establishing Order set forth a broad array of transmission-related topics that the Task Force has the authority to examine and will focus on topics related to planning and paying for transmission, including transmission to facilitate generator interconnection, that provides benefits from a federal and state perspective.⁵ All interested persons, including all state commissions, are hereby invited to file comments in this docket on agenda topics for the next public meeting of the Task Force by May 3, 2023. The Task Force members will consider the suggested agenda topics in developing the agenda for the next public meeting. The Commission will issue the agenda no later than July 2, 2023, for the public meeting to be held on July 16, 2023.

Comments may be filed electronically via the internet.⁶ Instructions are available on the Commission's website, <https://www.ferc.gov/ferc-online/overview>. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, 202-502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202-502-8213, gretchen.kershaw@ferc.gov; or Sarah Fitzpatrick, 202-898-2205, sfitzpatrick@naruc.org. For information related to logistics, please contact Rob Thormeyer, 202-502-8694, robert.thormeyer@ferc.gov.

Dated: April 19, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-08742 Filed 4-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442-029]

City of Nashua, New Hampshire; Notice Soliciting Scoping Comments

Take notice that the following application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-3442-029.

c. *Date filed:* July 30, 2021.

d. *Applicant:* City of Nashua (the City).

e. *Name of Project:* Mine Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Nashua River in Hillsborough County, New Hampshire. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James W. Donchess, Mayor, City of Nashua, 229 Main Street, P.O. Box 2019, Nashua, NH 03060; Telephone (603) 589-3260.

i. *FERC Contact:* Khatoon Melick, (202) 502-8433, or email at khatoon.melick@ferc.gov.

j. *Deadline for filing scoping comments:* May 19, 2023.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <https://ferconline.ferc.gov/fercOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mine Falls Hydroelectric Project (P-3442-029).

k. This application is not ready for environmental analysis at this time.

l. *The existing project consists of:* (1) a 242-acre impoundment with a normal storage volume of 1,970 acre-feet and a normal headpond elevation of 158.76 ft (NAVD 88); (2) a rock filled concrete cap, variable in height dam with an approximately 132-foot-long spillway at a permanent crest elevation of 154.66 feet, and nominal 4.0-foot-high wooden flashboards maintaining a normal headpond elevation of 158.76 feet; (3) a 22-foot-wide and 170-foot-long reinforced concrete power canal located between the right bank of the Nashua river and the single flood sluice gate; (4) two 12.5-foot-long wooden stoplog bays located immediately upstream of the intake to the right of the concrete capped spillway (viewed facing downstream) with a 10-foot-wide gate and a short spillway section above the gate; (5) a 40-foot-wide, 20-foot-high intake structure with steel trashrack with two square-to-round transition openings that feed the two penstocks that terminate at the two turbines; (6) two 64-foot-long, 104-inch-diameter steel penstocks between the intake and turbine units; (7) a 44-foot-long, 44-foot-wide multi-level reinforced concrete powerhouse containing two 1,500 kilowatt turbine-generator units; (8) an approximately 22-foot-wide, 1,100-foot-long tailrace that is a channel cut into the Nashua river bedrock downstream of the powerhouse that returns water back

² *Id.* P 4.

³ A link to the Webcast will be available here on the day of the event: <https://www.ferc.gov/TFSOET>.

⁴ Establishing Order, 175 FERC ¶ 61,224 at PP 4, 7.

⁵ *Id.* P 6.

⁶ See 18 CFR 385.2001(a)(1)(iii) (2022).