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Dated: April 3, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-07386 Filed 4-6-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD23-4-000]

#### Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2022 Other Federal Agency Cost Submissions

In its *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order), the Commission set forth an annual process for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Chief of Financial Operations, Financial Management Division, Office of the Executive Director, on October 27, 2022, issued a letter requesting the OFAs to submit their costs by January 31, 2023 using the OFA Cost Submission Form.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on March 9, 2023, a notice announcing the date for a technical conference to review the submitted costs. On March 23, 2023, the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD23-4. These documents are accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and are available for review in the Commission’s Public Reference Room in Washington, DC.

Interested parties may file specific questions and comments on the FY 2022 OFA cost submissions with the Commission under Docket No. AD23-4, no later than April 28, 2023. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Raven A. Rodriguez at (202) 502-6276 (via email at [raven.rodriguez@ferc.gov](mailto:raven.rodriguez@ferc.gov)).

Dated: April 3, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-07392 Filed 4-6-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15300-000]

#### Heard County Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 31, 2023, BOST1 Hydroelectric, LLC., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a pumped storage hydropower project located near the City of Enon Grove, Heard County, Georgia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed Heard County Pumped Storage Project would consist of the following: (1) a 20-foot-long, 30-foot-deep reinforced concrete intake structure with trash racks, and a pumping station on Hilly Mill Creek; (2) a 24-inch-diameter fill pipeline to the upper reservoir; (3) a geotextile lined rock filled embankment forming an enclosed upper reservoir; (4) a 66-foot-deep enclosed upper reservoir with a storage capacity of 5,300 acre-feet; (5) a lower underground reservoir consisting of concentric circular tunnels reaching a depth of 2,100 feet below the surface, with the total length of the tunnels being 170,000 feet; (6) a reinforced morning glory type water intake situated within the upper reservoir with an outer diameter of 95 feet and an inside diameter of 38 feet; (7) a 23-foot-diameter, 2,300-foot-long granite bedrock vertical tunnel trifurcating into three 10-foot-diameter steel lined penstocks leading to three reversible Francis pump turbines; (8) a 460-foot-long, 80-foot-wide, 160-foot-high

powerhouse, 200 feet below the lower reservoir containing the three pump turbine units with a total installed capacity of 1,000 megawatts; (9) a separate 60-foot-wide, 410-foot-long, 160-foot-high underground transformer gallery near the powerhouse; and (10) a 1-mile-long, 500 kilovolt transmission line east of the proposed upper reservoir. The lower reservoir tunneling would be accomplished using two 42.5-foot-diameter tunnel boring machines with an access ramp of the same size from the surface. The powerhouse would be excavated using traditional drill and blast methods. The proposed project would have an estimated annual generation of 2,628,000 megawatt-hours.

*Applicant Contact:* Douglas Spaulding, Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; phone: (952) 544-8133.

*FERC Contact:* Michael Spencer; phone: (202) 502-6093, or by email at [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15300-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of the Commission’s website at

<https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15300) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 3, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-07391 Filed 4-6-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR23-33-000.  
*Applicants:* Bay Gas Storage Company, LLC.  
*Description:* Report Filing: Bay Gas Storage Supplemental LAUF Filing to be effective N/A.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5446.

*Comment Date:* 5 p.m. ET 4/21/23.

*Docket Numbers:* RP23-657-000.  
*Applicants:* Hardy Storage Company, LLC.

*Description:* § 4(d) Rate Filing: RAM 2023 to be effective 5/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5273.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-658-000.  
*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20230331 Negotiated Rate to be effective 4/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5276.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-659-000.  
*Applicants:* Cheyenne Connector, LLC.

*Description:* Compliance filing: CC 2023-03-31 Annual L&U Report to be effective N/A.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5289.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-660-000.  
*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing 3-31-2023 to be effective 4/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5293.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-661-000.  
*Applicants:* Northern Border Pipeline Company.

*Description:* § 4(d) Rate Filing: Fuel Mechanism Implementation to be effective 5/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5297.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-662-000.  
*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing: OTRA Summer 2023 to be effective 5/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5302.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-663-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-23 to be effective 4/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5308.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-664-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing: TETLP March 2023 Penalty Disbursement Report to be effective N/A.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5309.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-665-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing: AGT March 2023 OFO Penalty Disbursement Report to be effective N/A.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5331.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-666-000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—Koch Energy Services, LLC SP385736 to be effective 4/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331-5438.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23-667-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-23 to be effective 4/1/2023.

*Filed Date:* 4/3/23.

*Accession Number:* 20230403-5002.

*Comment Date:* 5 p.m. ET 4/17/23.

*Docket Numbers:* RP23-668-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Enbridge Gas to DTE

963130 eff 4-2-23 to be effective 4/2/2023.

*Filed Date:* 4/3/23.

*Accession Number:* 20230403-5009.

*Comment Date:* 5 p.m. ET 4/17/23.

*Docket Numbers:* RP23-669-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—4/1/2023 to be effective 4/1/2023.

*Filed Date:* 4/3/23.

*Accession Number:* 20230403-5027.

*Comment Date:* 5 p.m. ET 4/17/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 3, 2023.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2023-07338 Filed 4-6-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1250-020; Project No. 14836-000]

#### City of Pasadena Water and Power Department; Notice of Teleconference for Section 106 of the National Historic Preservation Act Consultation Meeting

a. *Project Name and Numbers:* Azusa Project and Azusa Powerhouse Hydroelectric Project Nos. 1250 and 14836.

b. *Project licensee:* City of Pasadena Water and Power Department.

c. *Date and Time of Teleconference:* Tuesday, April 25, 2023, from 1:00 p.m. to 2:30 p.m. Eastern Daylight Time.

d. *FERC Contact:* Jennifer Polardino, (202) 502-6437 or [jennifer.polardino@ferc.gov](mailto:jennifer.polardino@ferc.gov).