

assumptions of liability, is April 19, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: March 30, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-07101 Filed 4-5-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-40-000.

Applicants: Regency Intrastate Gas LP.

Description: § 284.123 Rate Filing: Regency Intrastate Gas LP Operating Statement 4-1-2023 to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5177.

Comment Date: 5 p.m. ET 4/20/23.

Docket Numbers: PR23-41-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates effective March 1 2023 to be effective 3/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5255.

Comment Date: 5 p.m. ET 4/21/23.

Docket Numbers: RP23-619-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—XTO Energy Inc. & GDF Suez to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5154.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-620-000.

Applicants: Elba Express Company, L.L.C.

Description: Compliance filing: Annual Interruptible Revenue Crediting Report 2023 to be effective N/A.

Filed Date: 3/30/23.

Accession Number: 20230330-5173.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-621-000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: Compressor Usage Surcharge 2023 to be effective 5/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5176.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-622-000.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits Annual Gas Compressor Fuel Report for 2022.

Filed Date: 3/30/23.

Accession Number: 20230330-5215.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-624-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: 2023 ETNG Fuel Filing to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5020.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-625-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: Compliance filing: 2021-2022 ETNG Cashout Report to be effective N/A.

Filed Date: 3/31/23.

Accession Number: 20230331-5021.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-626-000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—March 31, 2023 MCS Negotiated Rate Agreements to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5025.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-627-000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—Interim Fuel Retention Percentages to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5030.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-628-000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Apr 1 2023 Releases to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5031.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-629-000.

Applicants: MountainWest Pipeline, LLC.

Description: § 4(d) Rate Filing: Contact Information Update for 2023 to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5034.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-630-000.

Applicants: MountainWest Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Contact Information Update for 2023 to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5035.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-631-000.

Applicants: White River Hub, LLC.

Description: § 4(d) Rate Filing:

Contact Information Update for 2023 to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5036.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-632-000.

Applicants: Pine Needle LNG

Company, LLC.

Description: § 4(d) Rate Filing: 2023 Annual Fuel and Electric Power Tracker Filing to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5040.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-633-000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing: Flow Through of Penalty Revenues Report filed 3–31–23 to be effective N/A.

Filed Date: 3/31/23.

Accession Number: 20230331–5041.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–634–000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing: Flow Through of Cash-Out Revenues filed on 3–31–23 to be effective N/A.

Filed Date: 3/31/23.

Accession Number: 20230331–5043.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–635–000.

Applicants: Enable Gas Transmission, LLC.

Description: Compliance filing: 2023 Annual IT Revenue Crediting Filing to be effective N/A.

Filed Date: 3/31/23.

Accession Number: 20230331–5046.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–636–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Fuel Tracker Filing—Effective May 1, 2023 to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5047.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–637–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (FPL 48381, 41618, 41619 to various eff 4–1–2023) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5048.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–638–000.

Applicants: Enable Mississippi River Transmission, LLC.

Description: Compliance filing: 2023 Annual SCT Revenue Crediting Filing to be effective N/A.

Filed Date: 3/31/23.

Accession Number: 20230331–5049.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–639–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Non-conforming Agreements Filing (NNS–SCO) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5050.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–640–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (JERA 46434, 46435 to EDF 56120, 56117) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5051.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–641–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (BP 51411 to BP 56164, 56165) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5054.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–642–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (BP 55005 to BP 56137) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5055.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–643–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Fuel Neg Rate Agmt (PowerSouth 54058) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5056.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–644–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (WSGP to Tenaska eff 4–1–23) to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5057.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–645–000.

Applicants: MarkWest New Mexico, L.L.C.

Description: § 4(d) Rate Filing: Housekeeping Filing to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5058.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–646–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Negotiated Rate Agreements Eff. 4.1.23 to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5074.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–647–000.

Applicants: Destin Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Destin Pipeline Negotiated Rate Agreement Filing to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5105.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–648–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing:

Volume No. 2—Mex Gas and Morgan Stanley to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5173.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–649–000.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: § 4(d) Rate Filing: GLGT April 1 Negotiated Rate Agreements to be effective 3/31/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5204.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–650–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Apr 2023 to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5213.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–651–000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate Conforming IW Agreement 3.31.23 to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5221.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–652–000.

Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: § 4(d) Rate Filing: Out-of-Cycle Fuel Adjustment Effective May 1, 2023 to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5224.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–653–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2023–03–31 Negotiated Rate Agreement and Amendments to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5239.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–654–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2023–03–31 Negotiated Rate Agreements to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331–5245.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23–655–000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC 2023–03–31 Fuel and L&U

Reimbursement and Power Cost Tracker to be effective 5/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5249.

Comment Date: 5 p.m. ET 4/12/23.

Docket Numbers: RP23-656-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: ANR—Vitol 138868 Negotiated Rate Agreement to be effective 4/1/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5259.

Comment Date: 5 p.m. ET 4/12/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23-584-001.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing: TPC Annual Incidental Purchases and Sales Report Amendment to be effective N/A.

Filed Date: 3/30/23.

Accession Number: 20230330-5156.

Comment Date: 5 p.m. ET 4/11/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 31, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-07220 Filed 4-5-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-066]

Alabama Power Company; Notice of Intent To Prepare an Environmental Impact Statement

On November 23, 2021, Alabama Power Company filed an application for a new major license to operate its 137.5-megawatt (MW)¹ R.L. Harris Hydroelectric Project (Harris Project; FERC No. 2628). The project is located on the Tallapoosa River near the City of Lineville in Randolph, Clay, and Cleburne Counties, Alabama. The Harris Project also includes land within the James D. Martin-Skyline Wildlife Management Area located approximately 110 miles north of Harris Lake in Jackson County, Alabama. The project occupies 4.90 acres of federal land administered by the Bureau of Land Management.

On July 31, 2018, Commission staff issued Scoping Document 1, initiating the scoping process for the project in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On November 16, 2018, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on January 17, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notice, staff has determined that relicensing the project may constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the Harris Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notice, and on the draft EIS will be analyzed by staff in a final EIS. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

¹ This capacity includes a proposed 2.5-MW increase in generation that would be provided through a new minimum flow unit.

Milestone	Target date
Issue draft EIS	September 2023.
Draft EIS Public Meeting ..	October 2023.
Comments on draft EIS due.	November 2023.
Commission issues final EIS.	April 2024. ²

Any questions regarding this notice may be directed to Sarah Salazar at (202) 502-6863 or sarah.salazar@ferc.gov.

Dated: March 31, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-07207 Filed 4-5-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23-112-000.

Applicants: AES ES Westwing, LLC.

Description: AES ES Westwing, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/31/23.

Accession Number: 20230331-5448.

Comment Date: 5 p.m. ET 4/21/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1776-007.

Applicants: Leaning Juniper Wind Power II LLC.

Description: Compliance filing:

Compliance Filing to Reflect Participation in the CAISO's Western EIM to be effective 3/24/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5198.

Comment Date: 5 p.m. ET 4/21/23.

Docket Numbers: ER10-2824-007.

Applicants: Big Horn Wind Project LLC.

Description: Compliance filing:

Compliance Filing to Reflect Participation in the CAISO's Western EIM to be effective 3/24/2023.

Filed Date: 3/31/23.

Accession Number: 20230331-5128.

² The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) require that a Record of Decision be completed within 2 years of the federal action agency's decision to prepare an EIS. This notice establishes the Commission's intent to prepare a draft and final EIS for the Harris Project. Therefore, in accordance with CEQ's regulations, the Commission must reach a licensing decision within 2 years of the issuance date of this notice.