

CEII, both to assist requesters with a legitimate need for CEII, and to restrict access to the sensitive information due to the ongoing terrorism threat. The Commission promulgated 18 CFR 388.113 to achieve those goals.

Under 18 CFR 388.13(g)(5), a request for CEII must contain:

- The requester’s name, title, address, and telephone number;
- The name, address, and telephone number of the person or entity on whose behalf the information is requested;
- A detailed Statement of Need; and
- An executed non-disclosure agreement.

Under 18 CFR 388.133(h)(2), the non-disclosure agreement indicates the

individual’s willingness to adhere to limitations on the use and disclosure of the information requested, and stipulates at minimum that the CEII:

- Will only be used for the purpose for which it was requested;
- May only be discussed with authorized recipients;
- Must be kept in a secure place in a manner that would prevent unauthorized access;
- Must be destroyed or returned to the Commission upon request; and
- Is not subject to release under either FOIA or Sunshine Laws.

In addition, the non-disclosure agreement provides that the Commission may audit the recipient’s

compliance with the non-disclosure agreement; that a recipient is obligated to protect the CEII even after a designation has lapsed⁵ until the CEII Coordinator⁶ determines the information should no longer be designated as CEII; and the recipient is required to promptly report all unauthorized disclosures of CEII to the Commission.

Type of Respondents: Persons seeking access to CEII.

Estimate of Annual Burden: The Commission estimates the total annual burden⁷ and cost⁸ for this information collection as follows.

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (3) (column 1 × column 2)	Average burden & cost per response (4)	Total annual burden hours & total annual cost (5) (column 3 × column 4)	Cost per respondent (\$) (6) (column 5 ÷ column 1)
50	1	50	0.3 hrs.; \$27.30	15 hrs.; \$1,365	\$27.30

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 24, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-06598 Filed 3-29-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-67-000.
Applicants: Foxhound Solar, LLC, Dominion Solar Projects VI, Inc.
Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Foxhound Solar, LLC, et al.
Filed Date: 3/23/23.
Accession Number: 20230323-5260.
Comment Date: 5 p.m. ET 4/13/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-865-002.
Applicants: Glaciers Edge Wind Project, LLC.
Description: Compliance filing: Compliance Filing re Revised Rate Schedule of Glaciers Edge to be effective 4/1/2022.
Filed Date: 3/24/23.
Accession Number: 20230324-5177.
Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER22-1262-001.
Applicants: New York Independent System Operator, Inc.
Description: Compliance filing: NYISO Compliance re: FERC 2/23/23 Order on NYISO Order 676-J Compliance to be effective 2/23/2023.
Filed Date: 3/24/23.
Accession Number: 20230324-5192.
Comment Date: 5 p.m. ET 4/14/23.
Docket Numbers: ER23-22-001.
Applicants: Puget Sound Energy, Inc.
Description: Compliance filing: PSE Compliance Filing to be effective 5/22/2023.
Filed Date: 3/24/23.
Accession Number: 20230324-5099.
Comment Date: 5 p.m. ET 4/14/23.
Docket Numbers: ER23-426-002.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2023-03-23 NAESB Compliance Filing—Version 003.3 to be effective 2/23/2023.
Filed Date: 3/23/23.
Accession Number: 20230323-5181.
Comment Date: 5 p.m. ET 4/13/23.
Docket Numbers: ER23-1058-001.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Amendment: Deficiency Response, Requests for 5-day

⁵ The Commission’s regulation at 18 CFR 388.113 provides criteria and procedures to designate information as CEII. A designation may last for up to five years, unless it is re-designated. A designation may be removed at any time, in whole or in part, if the Commission determines that the unauthorized disclosure of CEII can no longer be used to impair the security or reliability of the bulk-power system or distribution facilities or any other form of energy infrastructure.

⁶ The regulation at 18 CFR 375.313 delegates authority to a CEII Coordinator to receive and review all requests for CEII, make determinations regarding such requests, establish reasonable conditions on the release of CEII, and release CEII to requesters who agree in writing to abide by the conditions set forth by the Coordinator.

⁷ “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁸ The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon the FERC’s 2022 average cost for salary plus benefits, the average hourly cost is \$91/hour.

Comments and Action by April 7 to be effective 4/8/2023.

Filed Date: 3/23/23.

Accession Number: 20230323–5117.

Comment Date: 5 p.m. ET 3/28/23.

Docket Numbers: ER23–1255–000.

Applicants: Hecate Grid Clermont 1 LLC.

Description: Hecate Grid Clermont 1 LLC submits Supplement Information response to Waiver Request and a Request for Shortened Comment Period.

Filed Date: 3/24/23.

Accession Number: 20230324–5167.

Comment Date: 5 p.m. ET 3/28/23.

Docket Numbers: ER23–1363–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of ISA, SA No. 6822; Queue No. AF1–328 in Docket ER23–1363–000 to be effective 2/14/2023.

Filed Date: 3/23/23.

Accession Number: 20230323–5204.

Comment Date: 5 p.m. ET 4/13/23.

Docket Numbers: ER23–1449–000.

Applicants: AVEP BESS, LLC.

Description: Baseline eTariff Filing: Certificate of Concurrence for LGIA Co-Tenancy Agreement to be effective 3/24/2023.

Filed Date: 3/23/23.

Accession Number: 20230323–5171.

Comment Date: 5 p.m. ET 4/13/23.

Docket Numbers: ER23–1450–000.

Applicants: Chaparral Springs, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence for LGIA Co-Tenancy Agreement to be effective 3/24/2023.

Filed Date: 3/23/23.

Accession Number: 20230323–5175.

Comment Date: 5 p.m. ET 4/13/23.

Docket Numbers: ER23–1451–000.

Applicants: Rabbitbrush Solar, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence for LGIA Co-Tenancy Agreement to be effective 3/24/2023.

Filed Date: 3/23/23.

Accession Number: 20230323–5190.

Comment Date: 5 p.m. ET 4/13/23.

Docket Numbers: ER23–1452–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 6835; Queue No. AD2–162 to be effective 3/6/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5064.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1453–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Revision to Formula Rate Tariff Authorized 2023 PBOPs Expense Amount to be effective 1/1/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5081.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1454–000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Joint 205: Second Amended LGIA among NYISO, National Grid, Ball Hill Wind SA2473 to be effective 3/10/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5090.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1455–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: OATT Revised Attachment H–1—(Rev Depreciation Rates 2023) to be effective 6/1/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5095.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1456–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6671; Queue No. AF1–038 to be effective 5/24/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5127.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1457–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6846; Queue Nos. P22, O38 to be effective 2/24/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5132.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1458–000.

Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Amended and Restated Sunzia Transmission Interconnection Agreement to be effective 5/24/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5145.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1459–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 997; Queue No. I12 (amend) to be effective 5/24/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5173.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1460–000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: Service Agreement No. 408 FERC Electric Tariff Volume No. 11 to be effective 1/10/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5176.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1461–000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: Service Agreement No. 396 FERC Electric Tariff Volume No. 11 to be effective 11/29/2021.

Filed Date: 3/24/23.

Accession Number: 20230324–5180.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1462–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–03–24 SA 3205 Termination of Clinton Wind-Duke Energy GIA (J446) to be effective 3/25/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5183.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1463–000.

Applicants: Black Hills Power, Inc.
Description: § 205(d) Rate Filing: Revisions to Rate Schedule No. 10, Balancing Authority Agreement to be effective 4/1/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5187.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1464–000.

Applicants: Otter Tail Power Company.

Description: § 205(d) Rate Filing: Remedial Action Scheme Service to be effective 5/23/2023.

Filed Date: 3/24/23.

Accession Number: 20230324–5191.

Comment Date: 5 p.m. ET 4/14/23.

Docket Numbers: ER23–1465–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2023–03–24 MISO Tariff Waiver re: Planning Resource Auction to be effective N/A.

Filed Date: 3/24/23.

Accession Number: 20230324–5228.

Comment Date: 5 p.m. ET 3/27/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 24, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-06596 Filed 3-29-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8909-027]

Dietrich Drop Hydro, LLC, Big Wood Canal Company, American Falls Reservoir District No. 2; Notice of Application for Partial Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 16, 2023, Dietrich Drop Hydro, LLC (transferor), Big Wood Canal Company (co-licensee), and American Falls Reservoir District No. 2 (transferee), filed jointly an application for a partial transfer of license for the Dietrich Drop Water Power Project No. 8909.¹ The project is located on the Milner-Gooding Canal, Lincoln County, Idaho.

The applicants seek Commission approval to partially transfer the license for the Dietrich Drop Water Power Project from the Dietrich Hydro, LLC and Big Wood Canal Company as co-licensees to Big Wood Canal Company and American Falls Reservoir District No. 2 as co-licensees. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

Applicants Contact: For Dietrich Drop Hydro, LLC (transferor): Randall Osteen, Hull Street Energy, LLC, General Counsel, Portfolio Companies, 4747 Bethesda Avenue, Suite 1220, Bethesda, MD 20814, Phone: (410) 303-4174, Email: rosten@hullstreetenergy.com, and Julia S. Wood, Rock Creek Energy Group, LLP, 1 Thomas Circle NW, Suite 700, Washington, DC 20005, Phone: (202) 998-2770, Email: jwood@rockcreekenergygroup.com.

For Big Wood Canal Company and American Falls Reservoir District No. 2

(transferee): Kevin Lakey, Manager, 409 N Apple Street, Shoshone, ID 83352, Phone: (208) 886-2331, Email: manager@bigwoodcanal.com, and Miriah Elliott, Wood Hydro LLC, 711 E Turtle Point Drive, Irvins, UT 84738, Phone: (801) 891-4147, Email: miriah@tsorenson.net

FERC Contact: Anumzziatta Purchiaroni, Phone: (202) 502-6191, Email: Anumzziatta.purchiaroni@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-8909-027. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: March 24, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-06605 Filed 3-29-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15297-000]

BOST2 Hydroelectric, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 25, 2023, BOST2 Hydroelectric, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Marathon County Pumped Storage Project (Marathon County Project or project) to be located near approximately six miles southwest of the City of Hatley in Marathon County, Wisconsin. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project is a closed loop pumped storage project that would consist of the following: (1) a 76-foot-high embankment, 80-acre-footprint circular or oval upper reservoir constructed as a geotextile-lined rockfill embankment with a total storage capacity of approximately 5,300 acre-feet of active water operating between a maximum water surface elevation of 1,361 feet mean sea level (msl) and a minimum water surface elevation of 1,295 feet msl; (2) a reinforced concrete "morning glory" type upper intake of circular configuration with a maximum outside diameter of approximately 95-feet and an inside diameter of 38-feet; (3) an approximately 2,770-foot-long, 23-foot-diameter vertical penstock excavated in granitic bedrock extending between the upper intake and the pump/turbines below; (4) an underground concentric circular tunnels lower reservoir with diameters from 5,400 feet to 4,200 feet excavated in granitic bedrock, located 2,100 feet below the ground surface elevation of 1,269 feet msl, with a usable storage capacity approximately the same as the upper reservoir and operational water elevations between minus 798 feet msl and minus 840 feet msl; (5) a 460-foot-long, 80-foot-wide, 160-foot-high powerhouse located 200 feet below the lower reservoir containing three reversible pump/turbine-motor/generator units rated for 333 megawatts

¹ Idaho Renewable Resources, et al., 39 FERC ¶ 62,210 (1987).