

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 16, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-05887 Filed 3-21-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23-569-000.

*Applicants:* Midship Pipeline Company, LLC.

*Description:* 2022 Annual Operations Transaction Report of Midship Pipeline Company, LLC.

*Filed Date:* 3/13/23.

*Accession Number:* 20230313-5247.

*Comment Date:* 5 p.m. ET 3/27/23.

*Docket Numbers:* RP23-574-000.

*Applicants:* MountainWest Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Non-conforming Contracts—Wapiti Rocky Mountain, LLC to be effective 4/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315-5108.

*Comment Date:* 5 p.m. ET 3/27/23.

*Docket Numbers:* RP23-575-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: SS-2 and Firm and Interruptible Transportation Fuel Percentages Tracker Filing to be effective 4/1/2023.

*Filed Date:* 3/16/23.

*Accession Number:* 20230316-5046.

*Comment Date:* 5 p.m. ET 3/28/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 16, 2023.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2023-05859 Filed 3-21-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2701-061]

#### Erie Boulevard Hydropower, L.P.; Notice of Denial of Water Quality Certification

On February 26, 2021, Erie Boulevard Hydropower, L.P. (Erie) filed an application for a license for the West Canada Creek Hydroelectric Project (project) in the above captioned docket. Erie filed with the New York State Department of Environmental Conservation (New York DEC) a request for water quality certification for the project under section 401(a)(1) of the Clean Water Act on March 9, 2022. On March 7, 2023, New York DEC denied certification for the project. Pursuant to 40 CFR 121.8, we are providing notice that New York DEC's denial satisfies the requirements of 40 CFR 121.7(e).

Dated: March 16, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023-05893 Filed 3-21-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 803-120]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Flow Requirements.

b. *Project No:* 803-120.

c. *Date Filed:* February 28, 2023.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* DeSabra-Centerville Project.

f. *Location:* The project is located on Butte Creek, West Branch Feather River, and their tributaries in Butte County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Jackie Pope, License Coordinator, Pacific Gas and Electric Company, Mail Code: N11D, P.O. Box 770000, San Francisco, CA 94177, Phone: (530) 254-4007.

i. *FERC Contact:* Katherine Schmidt, (415) 369-3348, [katherine.schmidt@ferc.gov](mailto:katherine.schmidt@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* April 17, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first

page of any filing should include the docket number P–803–120. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of the instantaneous minimum flow requirements in the West Branch Feather River below the Hendricks Head Dam, in Philbrook Creek below Philbrook Reservoir, and in Butte Creek below the Butte Creek Head Dam, to be averaged over 48 hours. Specifically, the licensee requests that the instantaneous normal and dry year minimum flow requirements: (1) in the West Branch Feather River, of 15 or 7 cubic feet per second (cfs), respectively, be temporarily modified to between 15 and 7 over 48 hours; (2) in Philbrook Creek, of 2 cfs (in both water year types), be temporarily modified to between 1 and 2 cfs over 48 hours; and (3) in Butte Creek, of 16 cfs (normal water year) or 7 cfs (dry water year), be temporarily modified to between 16 and 7 cfs, respectively, over 48 hours. The licensee proposes to execute these changes as soon as the Commission grants approval until November 30, 2023. The licensee states that the temporary variance would maximize the delivery of flows released from Philbrook to Butte Creek by eliminating the need to release additional buffer flows (4 to 5 cfs) to ensure the requisite instantaneous minimum instream flows are always met. The proposed variance would help preserve cold water storage in Philbrook Reservoir, increase flow to Butte Creek via the Hendricks Canal, and decrease water residence time in the DeSabra Forebay, thus providing additional water to Butte Creek during the hot summer months to minimize high temperature effects to Central Valley spring-run Chinook salmon, and to preserve water for release later in the summer months towards the end of their holding period when the situation is most critical.

Decisions on when and how to implement variance flows, as well as any changes under the variance, will be done in consultation and proceed with

concurrence of licensee staff, California Department of Fish and Wildlife, National Marine Fisheries Service, and the U.S. Fish and Wildlife Service.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 16, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023–05894 Filed 3–21–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23–29–000]

#### **Saguaro Connector Pipeline, L.L.C.; Notice of Schedule for the Preparation of an Environmental Assessment for the Border Facilities Project**

On December 20, 2022, Saguaro Connector Pipeline, L.L.C. (Saguaro) filed an application in Docket No. CP23–29–000 requesting an Authorization pursuant to Section 3 of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Border Facilities Project (Project), and would serve as an interconnection to export natural gas produced in Texas across the United States–Mexico International Boundary in Hudspeth County, Texas. The design capacity of the border crossing is 2.834 billion standard cubic feet per day.

On January 5, 2023, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

#### **Schedule for Environmental Review**

Issuance of EA August 25, 2023  
90-Day Federal Authorization Decision Deadline<sup>2</sup> November 23, 2023

If a schedule change becomes necessary, additional notice will be

<sup>1</sup> 40 CFR 1501.10 (2020).

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.