

provided so that the relevant agencies are kept informed of the Project's progress.

### Project Description

Saguaro proposes to site, construct, connect, operate, and maintain a 48-inch-diameter natural gas pipeline from the United States (U.S.) to the Mexico International Border in Hudspeth County, Texas. The pipeline would extend from State of Texas land to the U.S.–Mexico international border in the middle of the Rio Grande River. The Project would consist of the installation of approximately 1,000 feet of 48-inch-diameter pipeline, establishment of a 50-foot-width permanent right-of-way, and use of approximately 14.2 acres as temporary workspaces and 6.9 miles of temporary access road.

### Background

On February 3, 2023, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Borders Facilities Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received several comments. The primary issues raised by the commenters are environmental justice, cultural resources, and pipeline safety. The U.S. Environmental Protection Agency (EPA) provided recommendations to FERC regarding air quality, water quality, hazardous waste, and environmental justice. EPA's recommendations for these resources included comments regarding cumulative impacts for the non-jurisdictional pipeline connected to the Project and consultation with the U.S. Army Corps of Engineers regarding Clean Water Act Section 404 waters. All substantive comments will be addressed in the EA.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs

at (866) 208–FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP23–29), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 15, 2023.

**Kimberly D. Bose,**

Secretary.

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**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14514–003]

#### Community of Elfin Cove Non Profit Corporation, DBA Elfin Cove Utility Commission; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR<sup>1</sup> part 380, the Office of Energy Projects has reviewed the application for a license to construct and operate the Crooked Creek and Jim's Lake Hydroelectric Project. The project would be located on Crooked Creek and Jim's Lake, near the community of Elfin Cove, in the Sitka Recording District, Unorganized Borough, Alaska. Commission staff has prepared an Environmental Assessment (EA) for the project. The project would occupy 10.5 acres of federal land in the Tongass National Forest, managed by the U.S. Department of Agriculture's Forest Service.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket

number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14514–003.

For further information, contact John Matkowski at (202) 502–8576 or by email at [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

Dated: March 15, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023–05792 Filed 3–21–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23–82–000]

#### Columbia Gas Transmission, LLC.; Notice of Application and Establishing Intervention Deadline

Take notice that on March 2, 2023, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700 filed in the above referenced docket an

application pursuant to section 7(b) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's (Commission) requesting authorization to abandon 37 injection/withdrawal wells, associated pipelines, and appurtenances, located in its Lucas and Pavonia Storage in Ashland and Richland Osceola Counties, Ohio, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to David Alonzo, Manager, Project Authorizations, 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700 at 832-320-5477; or email at [David.Alonzo@tcenergy.com](mailto:David.Alonzo@tcenergy.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on April 5, 2023. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>2</sup> any person<sup>3</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>4</sup> and must be submitted by the protest deadline, which is April 5, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>5</sup> and the regulations under the NGA<sup>6</sup> by the intervention deadline for the project, which is April 5, 2023. As described further in Rule 214, your

motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/how-guides>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

#### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before April 5, 2023. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

#### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP23-82-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing";<sup>7</sup>

<sup>2</sup> 18 CFR 157.205.

<sup>3</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>4</sup> 18 CFR 157.205(e).

<sup>5</sup> 18 CFR 385.214.

<sup>6</sup> 18 CFR 157.10.

<sup>7</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP23–82–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To send via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

Protests and motions to intervene must be served to the applicant by mail to: David Alonzo, Manager, Project Authorizations, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700 or by email (with a link to the document) at [david.alonzo@tcenergy.com](mailto:david.alonzo@tcenergy.com).

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to <https://www.ferc.gov/ferc-online/overview>.

[www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

Dated: March 15, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023–05790 Filed 3–21–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL23–46–000]

#### Midcontinent Independent System Operator, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 17, 2023, the Commission issued an order in Docket No. EL23–46–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Midcontinent Independent System Operator, Inc.'s failure to update its system-wide Unforced Capacity/Intermediate Seasonal Accredited Capacity ratio is inconsistent with Schedule 53 of the Open Access Transmission, Energy and Operating Reserve Markets Tariff and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful and to establish a refund effective date. *Midcontinent Indep. Sys. Operator, Inc.*, 182 FERC ¶ 61,176 (2023).

The refund effective date in Docket No. EL23–46–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23–46–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 5 days of the date of publication of this notice in the **Federal Register**.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued

by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFile” link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: March 17, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023–05933 Filed 3–21–23; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22–42–001]

#### Northern Natural Gas Company; Notice of Application Requesting an Amendment to Certificate of Public Interest and Necessity

Take notice that on March 14, 2023, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, NE 68124, filed an application pursuant to Section 7 of the Natural Gas Act (NGA) to amend the certificate issued on December 7, 2022, authorizing Northern to: (1) abandon in-place approximately 82.70 miles of 20-inch-diameter A-line and appurtenances in Boone, Webster, Wright, and Hancock counties, Iowa; and (2) install the approximately 6.04-mile extension of its 30-inch-diameter D-line extension and above-ground facilities, all with appurtenances, in Wright County, Iowa, all as more fully set forth in the request, which is on file with the Commission and open to public inspection.

Specifically, Northern has determined based on the hydraulic analysis, that existing capacity demands on the existing pipeline system can be adequately met by reducing the length of the proposed D-line Extension to 1.51 miles. In addition to reducing the length of pipeline, Northern is no longer proposing to install a pipeline inspection gauge (pig) receiver and