

technically and economically practical; (2) will be managed to meet safety requirements comparable to the performance objectives, set out in 10 CFR part 61, subpart C, *Performance Objectives*; and (3) are to be managed, pursuant to DOE's authority under the *Atomic Energy Act of 1954*, as amended, in accordance with the provisions in Chapter IV [of Manual 435.1-1], provided the waste will be incorporated into a solid physical form at a concentration that does not exceed the applicable concentration limits for Class C LLW, as set out in 10 CFR 61.55, Waste Classification."

The Final WIR Evaluation, including its appendices and supporting references, documents and demonstrates that the criteria in Section II.B.(2)(a) of DOE Manual 435.1-1 will be met. As to the first criterion, key radionuclides will be removed to the maximum extent technically and economically practical. Pretreatment will remove approximately 98.8% of the key radionuclides (including cesium-137 and its daughter, barium-137m) from the approximately 2,000 gallons of Tank SY-101 supernate. About 1.8 curies will remain in the pretreated waste. Regarding the second criterion, the solidified waste will meet the waste acceptance criteria for the EnergySolutions disposal facility or the WCS FWF, as applicable, which will ensure that the performance objectives, including doses, will be met for LLW disposal as set forth in the *Utah Administrative Code* and the *Texas Administrative Code* respectively, which are comparable to the NRC performance objectives at 10 CFR part 61, subpart C. With respect to the third criterion, the pretreated and grouted waste will be in a solid physical form, will be well below the concentration limits for Class C LLW, and is expected to meet concentration limits for Class A LLW.

DOE consulted with the NRC and received comments from States, Tribal Nations, stakeholders and the public. After carefully considering NRC consultative advice and comments received, DOE prepared the Final WIR Evaluation. Based on the Final WIR Evaluation, DOE determined, as documented in the associated WIR Determination, that the waste is incidental to reprocessing, is not HLW, and will be managed as LLW. Additionally, DOE determined the pretreated LAW from Tank SY-101— from which key radionuclides will have been removed to the maximum extent technically and economically practical—will be managed as LLW, subject to the analysis and commitments

in the Final WIR Evaluation and WIR Determination.

#### Signing Authority

This document of the Department of Energy was signed on March 14, 2023, by R. M. Hendrickson, Acting Associate Principal Deputy Assistant Secretary for Regulatory and Policy Affairs, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on March 15, 2023.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2023-05586 Filed 3-17-23; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

- Docket Numbers:* PR23-38-000.  
*Applicants:* ONEOK Texas Gas Storage, L.L.C.  
*Description:* OTGS 2023 Periodic Rate Review to be effective N/A.  
*Filed Date:* 3/14/23.  
*Accession Number:* 20230314-5000.  
*Comment Date:* 5 p.m. ET 4/4/23.
- Docket Numbers:* RP23-566-000.  
*Applicants:* Cheniere Corpus Christi Pipeline, L.P.  
*Description:* Annual Operations Transactions Report of Cheniere Corpus Christi Pipeline, L.P.  
*Filed Date:* 3/13/23.  
*Accession Number:* 20230313-5168.  
*Comment Date:* 5 p.m. ET 3/27/23.
- Docket Numbers:* RP23-567-000.  
*Applicants:* Cheniere Creole Trail Pipeline, L.P.  
*Description:* Annual Operations Transactions Report of Cheniere Creole Trail Pipeline, L.P.  
*Filed Date:* 3/13/23.

- Accession Number:* 20230313-5170.  
*Comment Date:* 5 p.m. ET 3/27/23.  
*Docket Numbers:* RP23-568-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Non-Conforming Agreements Update (NTUA 2023) to be effective 4/1/2023.  
*Filed Date:* 3/13/23.  
*Accession Number:* 20230313-5180.  
*Comment Date:* 5 p.m. ET 3/27/23.  
*Docket Numbers:* RP23-570-000.  
*Applicants:* Colorado Interstate Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Removal of Agreements (CSU Apr 23) to be effective 4/15/2023.  
*Filed Date:* 3/14/23.  
*Accession Number:* 20230314-5060.  
*Comment Date:* 5 p.m. ET 3/27/23.  
*Docket Numbers:* RP23-571-000.  
*Applicants:* Bluewater Gas Storage, LLC.

- Description:* § 4(d) Rate Filing: Filing to Update Contact Information to be effective 4/13/2023.  
*Filed Date:* 3/14/23.  
*Accession Number:* 20230314-5061.  
*Comment Date:* 5 p.m. ET 3/27/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 14, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-05607 Filed 3-17-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23–89–000.  
*Applicants:* San Jacinto Grid, LLC.  
*Description:* San Jacinto Grid, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5158.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* EG23–90–000.  
*Applicants:* Ortega Grid, LLC.  
*Description:* Ortega Grid, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5163.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* EG23–91–000.  
*Applicants:* Baldy Mesa Solar, LLC.  
*Description:* Baldy Mesa Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5166.  
*Comment Date:* 5 p.m. ET 4/3/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21–1685–001.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* Compliance filing: Order 864 Compliance Filing to be effective 2/25/2020.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5099.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER21–1706–001.  
*Applicants:* Tri-State Generation and Transmission Association, Inc., Southwest Power Pool, Inc.

*Description:* Compliance filing: Tri-State Generation and Transmission Association, Inc. submits tariff filing per 35: Tri-State Generation and Transmission, Inc. Supplemental Order 864 Compliance to be effective 1/27/2020.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5105.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–474–001.  
*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2023–03–13 Washington WEIM Greenhouse Gas Compliance Filing to be effective 12/31/9998.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5171.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–580–002.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment to WMPA, SA No. 5591; Queue No. AE2–054 (amend) to be effective 2/7/2023.

*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5047.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–625–001.  
*Applicants:* System Energy Resources, Inc.

*Description:* Tariff Amendment: SERI Deficiency Response ER23–625 to be effective 1/1/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5139.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–659–002.  
*Applicants:* Upper Missouri G. & T. Electric Cooperative, Inc.

*Description:* Tariff Amendment: Second Amendment to Revisions to FERC Elec. Tariff No. 1 to be effective 1/1/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5055.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–831–001.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: 2045R12 Evergy Kansas Central, Inc. NITSA NOA to be effective 1/1/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5130.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–1318–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Bigleaf Solar LGIA Filing to be effective 2/27/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5089.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–1319–000.  
*Applicants:* Baldy Mesa Solar, LLC.  
*Description:* Baseline eTariff Filing: Baldy Mesa Solar, LLC MBR Tariff to be effective 5/1/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5116.  
*Comment Date:* 5 p.m. ET 4/3/23.

*Docket Numbers:* ER23–1323–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 70 to be effective 5/12/2023.  
*Filed Date:* 3/13/23.

*Accession Number:* 20230313–5140.  
*Comment Date:* 5 p.m. ET 4/3/23.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF23–789–000.  
*Applicants:* IIV001-Za, LLC.  
*Description:* Form 556 of IIV001-Za, LLC.  
*Filed Date:* 3/10/23.

*Accession Number:* 20230310–5071.  
*Comment Date:* 5 p.m. ET 3/31/23.

*Docket Numbers:* QF23–790–000.  
*Applicants:* NBC003–0, LLC.  
*Description:* Form 556 of NBC003–0, LLC.  
*Filed Date:* 3/10/23.

*Accession Number:* 20230310–5157.  
*Comment Date:* 5 p.m. ET 3/31/23.

*Docket Numbers:* QF23–791–000.  
*Applicants:* SMH000–0, LLC.  
*Description:* Form 556 of SMH000–0, LLC.  
*Filed Date:* 3/10/23.

*Accession Number:* 20230310–5160.  
*Comment Date:* 5 p.m. ET 3/31/23.

*Docket Numbers:* QF23–794–000.  
*Applicants:* IIV002–A, LLC.  
*Description:* Form 556 of IIV002–A, LLC.  
*Filed Date:* 3/10/23.

*Accession Number:* 20230310–5270.  
*Comment Date:* 5 p.m. ET 3/31/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 13, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023–05534 Filed 3–17–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23–563–000.  
*Applicants:* EOG Resources, Inc., Rowdy Pipeline, LLC.