

the Line.<sup>1</sup> The verified notice indicates that MHRA controls BC&S and that BC&S does not object to the proposed transaction by which it would be replaced by ONR as operator on the Line.

ONR certifies that the agreement governing the proposed transaction does not have an interchange commitment. ONR further certifies that its projected annual revenues will not exceed \$5 million and will not result in ONR's becoming a Class I or Class II rail carrier. Under 49 CFR 1150.32(b), a change in operator requires that notice be given to shippers. ONR states that there are currently no customers on the Line, and accordingly, no shippers to notify of the transaction.

The earliest this transaction may be consummated is March 29, 2023. ONR states that it expects to consummate its acquisition of, and commence common carrier operations over, the Line on or after that date.

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed no later than March 22, 2023 (at least seven days before the exemption becomes effective).

All pleadings, referring to Docket No. FD 36674, must be filed with the Surface Transportation Board either via e-filing on the Board's website or in writing addressed to 395 E Street SW, Washington, DC 20423-0001. In addition, a copy of each pleading must be served on ONR's representative, Bradon J. Smith, Fletcher & Sippel LLC, 29 North Wacker Drive, Suite 800, Chicago, IL 60606.

According to ONR, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and from historic preservation reporting requirements under 49 CFR 1105.8(b).

Board decisions and notices are available at [www.stb.gov](http://www.stb.gov).

Decided: March 9, 2023.

<sup>1</sup> ONR notes that Midland Railroad LLC secured permissive authority to acquire the line and operate it in place of BC&S in *Midland Railroad—Acquisition & Change in Operator Exemption—Midland Historical Railway Ass'n*, FD 36640 (STB served Sept. 15, 2022), but did not undertake the authorized transaction and has sought permission from the Board to withdraw its notice of exemption in that docket.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

**Tammy Lowery,**  
*Clearance Clerk.*

[FR Doc. 2023-05223 Filed 3-14-23; 8:45 am]

BILLING CODE 4915-01-P

## SURFACE TRANSPORTATION BOARD

[Docket No. FD 36675]

### Chicago Rock Island & Pacific Railroad LLC—Continuance in Control Exemption—Ottawa Northern Railroad LLC

Chicago Rock Island & Pacific Railroad LLC (Rock Island), a Class III rail carrier, has filed a verified notice of exemption under 49 CFR 1180.2(d)(2) to continue in control of Ottawa Northern Railroad LLC (ONR), a noncarrier controlled by Rock Island, upon ONR's becoming a Class III rail carrier. According to the verified notice, the proposed transaction will allow Rock Island to continue to exercise common control of ONR and Rock Island's existing subsidiary, Gulf & Ship Island Railroad LLC (G&SI), a Class III rail carrier that operates in the state of Mississippi.<sup>1</sup>

This transaction is related to a concurrently filed verified notice of exemption in *Ottawa Northern Railroad—Acquisition & Change in Operator Exemption—Midland Historical Railway Ass'n*, Docket No. FD 36674, in which ONR seeks to acquire and begin common carrier operations over approximately 11.09 miles of rail line owned by the Midland Historical Railway Association between milepost 14.95 near Baldwin City, Kan., and milepost 26.04 at Ottawa, Kan., replacing Leavenworth, Lawrence & Galveston Railroad d/b/a the Baldwin City & Southern Railroad Company as the common carrier service provider on that line.

Rock Island represents that: (1) the rail line to be operated by ONR does not connect with Rock Island's lines or any of G&SI's lines; (2) the control transaction is not part of a series of anticipated transactions that would result in such a connection; and (3) the transaction does not involve a Class I rail carrier. The proposed transaction is therefore exempt from the prior

<sup>1</sup> Rock Island notes that the notice of exemption filed in *Chicago, Rock Island & Pacific Railroad—Continuance in Control Exemption—Gulf & Ship Island Railroad*, Docket No. FD 36520, mistakenly lists "Mississippi Delta" as a Class III carrier under Rock Island's control. Rock Island explains that "Mississippi Delta" is a trade name for Rock Island's contract carriage north of Swan Lake, Miss., and not a railroad common carrier.

approval requirements of 49 U.S.C. 11323 pursuant to 49 CFR 1180.2(d)(2).

The transaction may be consummated on or after March 29, 2023, the effective date of the exemption (30 days after the verified notice was filed).

Under 49 U.S.C. 10502(g), the Board may not use its exemption authority to relieve a rail carrier of its statutory obligation to protect the interests of its employees. However, 49 U.S.C. 11326(c) does not provide for labor protection for transactions under 49 U.S.C. 11324 and 11325 that involve only Class III rail carriers. Because this transaction involves Class III rail carriers only, the Board, under the statute, may not impose labor protective conditions for this transaction.

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed no later than March 22, 2023 (at least seven days before the exemption becomes effective).

All pleadings, referring to Docket No. FD 36675, must be filed with the Surface Transportation Board either via e-filing on the Board's website or in writing addressed to 395 E Street SW, Washington, DC 20423-0001. In addition, one copy of each pleading must be served on Rock Island's representative, Bradon J. Smith, Fletcher & Sippel LLC, 29 North Wacker Drive, Suite 800, Chicago, IL 60606-3208.

According to Rock Island, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and from historic reporting requirements under 49 CFR 1105.8(b).

Board decisions and notices are available at [www.stb.gov](http://www.stb.gov).

Decided: March 9, 2023.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

**Tammy Lowery,**  
*Clearance Clerk.*

[FR Doc. 2023-05245 Filed 3-14-23; 8:45 am]

BILLING CODE 4915-01-P

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** This notice lists Approvals by Rule for projects by the Susquehanna

River Basin Commission during the period set forth in **DATES**.

**DATES:** February 1–28, 2023.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

**FOR FURTHER INFORMATION CONTACT:**

Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: [joyler@srbc.net](mailto:joyler@srbc.net).

Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22 (e) and (f) for the time period specified above.

**Water Source Approval—Issued Under 18 CFR 806.22(f):**

1. BKV Operating, LLC; Pad ID: Bonnice 2; ABR–201011023.R2; Jessup Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 9, 2023.

2. Blackhill Energy LLC; Pad ID: NICHOLS 1H Pad; ABR–201008090.R2; Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.9900 mgd; Approval Date: February 9, 2023.

3. Chesapeake Appalachia, L.L.C.; Pad ID: Dunny; ABR–201011066.R2; Windham Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 9, 2023.

4. Chesapeake Appalachia, L.L.C.; Pad ID: Lytwyn; ABR–201011028.R2; Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 9, 2023.

5. Coterra Energy Inc.; Pad ID: EmpetD P1; ABR–201211007.R2; Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 9, 2023.

6. Coterra Energy Inc.; Pad ID: McLeanD P1; ABR–201211009.R2; Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 9, 2023.

7. Coterra Energy Inc.; Pad ID: WoodE P1; ABR–201211008.R2; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 9, 2023.

8. EOG Resources, Inc.; Pad ID: RIGHTMIRE 2H Pad; ABR–201008083.R2; Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 9, 2023.

9. EXCO Resources (PA), LLC; Pad ID: COP Tract 727 (Pad 3); ABR–201211011.R2; Gallagher Township, Clinton County, Pa.; Consumptive Use of Up to 8.0000 mgd; Approval Date: February 9, 2023.

10. Repsol Oil & Gas USA, LLC; Pad ID: ABELL LIVING TRUST (05 082); ABR–201011052.R2; Warren Township, Bradford County, Pa.; Consumptive Use of Up to

6.0000 mgd; Approval Date: February 9, 2023.

11. SWN Production Company, LLC; Pad ID: MULLOY PAD; ABR–201209008.R2; Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 9, 2023.

12. SWN Production Company, LLC; Pad ID: TI–01 Mase Monte; ABR–201711002.R1; Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 9, 2023.

13. Blackhill Energy LLC; Pad ID: KINGSLEY 4H; ABR–201008079.R2; Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.9900 mgd; Approval Date: February 14, 2023.

14. Repsol Oil & Gas USA, LLC; Pad ID: HUTCHINSON (05 165) R; ABR–201011064.R2; Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 16, 2023.

15. Coterra Energy Inc.; Pad ID: HordisC P1; ABR–201211016.R2; Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 20, 2023.

16. Seneca Resources Company, LLC; Pad ID: Neal 815; ABR–201011058.R2; Chatham Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 20, 2023.

17. Seneca Resources Company, LLC; Pad ID: Propheta 288; ABR–201011078.R2; Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 20, 2023.

18. Seneca Resources Company, LLC; Pad ID: Sevem 474; ABR–201011071.R2; Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 20, 2023.

19. SWN Production Company, LLC; Pad ID: HARRIS PAD; ABR–201211015.R2; Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 20, 2023.

20. SWN Production Company, LLC; Pad ID: LOKE PAD; ABR–201211014.R2; New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 20, 2023.

21. Chesapeake Appalachia, L.L.C.; Pad ID: Allen Drilling Pad; ABR–201009002.R2.1; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 20, 2023.

22. Chesapeake Appalachia, L.L.C.; Pad ID: Kerrick Drilling Pad; ABR–201103040.R2.1; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 20, 2023.

23. Chesapeake Appalachia, L.L.C.; Pad ID: Bishop Drilling Pad; ABR–201212014.R2; Auburn Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 26, 2023.

24. Chesapeake Appalachia, L.L.C.; Pad ID: Harvey Drilling Pad; ABR–201212015.R2; Lemon Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 26, 2023.

25. Chesapeake Appalachia, L.L.C.; Pad ID: SGL 12 N WEST DRILLING PAD; ABR–201801001.R1; Leroy Township, Bradford

County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 26, 2023.

26. Coterra Energy Inc.; Pad ID: Kielard P1; ABR–201112002.R2; Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 26, 2023.

27. SWN Production Company, LLC; Pad ID: SHELDON EAST PAD; ABR–201211013.R2; Thompson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 26, 2023.

28. Chesapeake Appalachia, L.L.C.; Pad ID: Cochran Drilling Pad; ABR–201301003.R2; West Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 28, 2023.

29. Coterra Energy Inc.; Pad ID: TeddickM P3; ABR–201212006.R2; Brooklyn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 28, 2023.

30. Seneca Resources Company, LLC; Pad ID: I G Coveney Revocable LVG Trust 282; ABR–201012032.R2; Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 28, 2023.

31. SWN Production Company, LLC; Pad ID: PLATUS PAD; ABR–201212004.R2; New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 28, 2023.

32. SWN Production Company, LLC; Pad ID: RACINE PAD; ABR–201212003.R2; New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 28, 2023.

*Authority:* Public Law 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806 and 808.

Dated: March 9, 2023.

**Jason E. Oyler,**

*General Counsel and Secretary to the Commission.*

[FR Doc. 2023–05244 Filed 3–14–23; 8:45 am]

**BILLING CODE 7040–01–P**

**DEPARTMENT OF TRANSPORTATION**

**Federal Transit Administration**

[Docket No. FTA–2022–0029]

**Proposed Asset Disposition Guidance and Request for Comments**

**AGENCY:** Federal Transit Administration (FTA), Department of Transportation (DOT).

**ACTION:** Notice of availability of proposed guidance relating to an asset disposition option for FTA recipients under the National Defense Authorization Act (NDAA) for fiscal year 2022.

**SUMMARY:** The Federal Transit Administration (FTA) has placed in the docket, and on its website, proposed