

allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>4</sup> and must be submitted by the protest deadline, which is April 28, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>5</sup> and the regulations under the NGA<sup>6</sup> by the intervention deadline for the project, which is April 28, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic)

of all documents filed by the applicant and by all other parties.

#### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before April 28, 2023. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

#### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the project docket number CP23-72-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing." The Commission's eFiling staff are available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

(2) You can file a paper copy of your submission. Your submission must reference the project docket number CP23-72-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To send via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Alice A. Curtiss, Deputy General Counsel for National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221; or by email to [curtissa@natfuel.com](mailto:curtissa@natfuel.com).

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

#### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: February 27, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-04451 Filed 3-3-23; 8:45 am]

**BILLING CODE P**

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. IC22-17-000]

#### Commission Information Collection Activities (FERC-549); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-549 (NGPA Section 311 Transactions, NGA Blanket Certificate Transactions, and Market-Based Rates for Storage) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due April 5, 2023.

**ADDRESSES:** Send written comments on FERC-549 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please

<sup>4</sup> 18 CFR 157.205(e).

<sup>5</sup> 18 CFR 385.214.

<sup>6</sup> 18 CFR 157.10.

identify the OMB control number (1902–0086) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–17–000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:**

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:**

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions: OMB submissions** must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502–8663.

**SUPPLEMENTARY INFORMATION:**

**Title:** NGPA Section 311 Transactions and NGA Blanket Certificate Transactions.

**OMB Control No.:** 1902–0086.

**Type of Request:** Three-year extension of the FERC–549 information collection requirements with a revision to account for the differences between filings seeking initial approval and those disclosing a change in circumstances.

**Abstract:** FERC–549 is required to implement portions of the following statutory provisions: (1) Section 311 of the Natural Gas Policy Act (NGPA) (15 U.S.C. 3371); (2) Section 4(f) of the

Natural Gas Act (NGA) (15 U.S.C. 717c(f)); and (3) Section 7 of the NGA (15 U.S.C. 717f). The reporting requirements for implementing these provisions are contained in 18 CFR part 284.

**Transportation by Interstate Pipelines for Intrastate Pipelines and Local Distribution Companies**

Under section 311(a)(1) of the NGPA and 18 CFR 284.101 and 284.102, any interstate pipeline may transport natural gas without prior Commission approval “on behalf of” an intrastate pipeline or a local distribution company (LDC). The regulation at 18 CFR 284.102(d) provides that the transportation is not “on behalf of” an intrastate pipeline or an LDC unless one of three conditions is met:

(1) The interstate pipeline or LDC has physical custody of and transports the natural gas at some point;

(2) The intrastate pipeline or LDC holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as a local distribution company; or

(3) The gas is delivered at some point to a customer that either is located in an LDC’s service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and the LDC or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

The certification requirement in the third condition described at 18 CFR 284.102(d)(3) is included in the burden table (below) as part of the information collection activity labeled “Transportation by Pipelines.” Before commencing service as described in paragraph (d)(3), the interstate pipeline that is providing the transportation must receive certification from the pertinent LDC or intrastate pipeline consisting of a letter from the intrastate pipeline or LDC authorizing the interstate pipeline to ship gas on its behalf, and sufficient information to verify that the service qualifies under 18 CFR 284.102.

For firm service and for release transactions, the regulation at 18 CFR 284.13(b)(1) requires the interstate pipeline to post with respect to each contract, or revision of a contract for service, the following information no later than the first nomination under a transaction:

(i) The full legal name of the shipper, and identification number, of the shipper receiving service under the contract, and the full legal name, and identification number, of the releasing

shipper if a capacity release is involved or an indication that the pipeline is the seller of transportation capacity;

(ii) The contract number for the shipper receiving service under the contract, and, in addition, for released transactions, the contract number of the releasing shipper’s contract;

(iii) The rate charged under each contract;

(iv) The maximum rate, and for capacity release transactions not subject to a maximum rate, the maximum rate that would be applicable to a comparable sale of pipeline services;

(v) The duration of the contract;

(vi) The receipt and delivery points and the zones or segments covered by the contract, including the location name and code adopted by the pipeline in conformance with 18 CFR 284.13(f) for each point, zone or segment;

(vii) The contract quantity or the volumetric quantity under a volumetric release;

(viii) Special terms and conditions applicable to a capacity release transaction, including all aspects in which the contract deviates from the pipeline’s tariff, and special details pertaining to a pipeline transportation contract, including whether the contract is a negotiated rate contract, conditions applicable to a discounted transportation contract, and all aspects in which the contract deviates from the pipeline’s tariff.

(ix) Whether there is an affiliate relationship between the pipeline and the shipper or between the releasing and replacement shipper.

(x) Whether a capacity release is a release to an asset manager as defined in 18 CFR 284.8(h)(3) and the asset manager’s obligation to deliver gas to, or purchase gas from, the releasing shipper.

(xi) Whether a capacity release is a release to a marketer participating in a state-regulated retail access program as defined in 18 CFR 284(h)(4).

For interruptible service, the regulation at 18 CFR 284.13(b)(2) requires the interstate pipeline to post on a daily basis no later than the first nomination for service under an interruptible agreement, the following information:

(i) The full legal name, and identification number, of the shipper receiving service;

(ii) The rate charged;

(iii) The maximum rate;

(iv) The receipt and delivery points between which the shipper is entitled to transport gas at the rate charged, including the location name and code adopted by the pipeline in conformance

with 18 CFR 284.13(f) for each point, zone, or segment;

(v) The quantity of gas the shipper is entitled to transport;

(vi) Special details pertaining to the agreement, including conditions applicable to a discounted transportation contract and all aspects in which the agreement deviates from the pipeline's tariff.

(vii) Whether the shipper is affiliated with the pipeline.

#### **Transportation by Intrastate Pipelines for Interstate Pipelines or LDCs Served by an Interstate Pipeline**

Under section 311(a)(2) of the NGPA and 18 CFR 284.122 and 284.123, any intrastate pipeline may, without prior Commission approval, transport natural gas on behalf of any interstate pipeline or any LDC served by an interstate pipeline. No rate charged for such transportation may exceed a fair and equitable rate. The filing requirements described below are included in the burden table (below) as part of the information collection activity labeled "Transportation by Pipelines."

The regulation at 18 CFR 284.123(b) provides that intrastate gas pipeline companies must file for Commission approval of rates for services performed in the interstate transportation of gas. An intrastate gas pipeline company may elect to use rates contained in one of its then effective transportation rate schedules on file with an appropriate state regulatory agency for intrastate service comparable to the interstate service or file proposed rates and supporting information showing the rates are cost based and are fair and equitable. It is the Commission policy that each pipeline must file at least every five years to ensure its rates are fair and equitable. Depending on the business process used, either 60 or 150 days after the application is filed, the rate is deemed to be fair and equitable unless the Commission either extends the time for action, institutes a proceeding or issues an order providing for rates it deems to be fair and equitable.

The regulation at 18 CFR 284.123(e) requires that within 30 days of commencement of new service any intrastate pipeline engaging in the transportation of gas in interstate commerce must file a statement that includes the interstate rates and a description of how the pipeline will engage in the transportation services, including operating conditions. If an intrastate gas pipeline company changes its operations or rates it must amend the statement on file with the Commission. Such amendment is to be filed not later

than 30 days after commencement of the change in operations or change in rate election.

#### **Initial Approval of Market-Based Rates for Storage**

Section 4(f) of the NGA authorizes the Commission to permit natural gas storage service providers to charge market-based rates for storage, subject to conditions and requirements set forth in the statute. The Commission implements this authority under 18 CFR 284.501 through 284.505. An applicant may apply for market-based rates by filing a request for a market-power determination that complies with the following:

(a) The applicant must set forth its specific request and adequately demonstrate that it lacks market power in the market to be served, and must include an executive summary of its statement of position and a statement of material facts in addition to its complete statement of position. The statement of material facts must include citation to the supporting statements, exhibits, affidavits, and prepared testimony.

The regulation at 18 CFR 284.503 requires that an application to charge market-based rate for storage services must include: (1) A description of the geographic markets for storage services in which the applicant seeks to establish that it lacks significant market power; (2) The product market or markets for which the applicant seeks to establish that it lacks significant market power; (3) A description of the applicant's own facilities and services, and those of all parent, subsidiary, or affiliated companies, in the relevant markets; (4) A description of available alternatives in competition with the applicant in the relevant markets and other competition constraining the applicant's rates in those markets; (5) A description of potential competition in the relevant markets; (6) A general system map and maps by geographic markets; (7) The calculation of the market concentration of the relevant markets using the Herfindahl-Hirschman Index; (8) A description of any other factors that bear on the issue of whether the applicant lacks significant market power in the relevant markets; (9) The proposed testimony in support of the application and will serve as the applicant's case-in-chief, if the Commission sets the application for hearing.

#### **Market Based-Rates—Notice of Change in Circumstances**

The Commission's regulations at 18 CFR 284.504 (b) provide that a storage service provider granted the authority to charge market-based rates is required to

notify the Commission within 10 days of acquiring knowledge of significant change occurring in its market power status. The notification should include a detailed description of the new facilities/services and their relationship to the storage service provider. Significant changes include: (1) The storage provider expanding its storage capacity beyond the amount authorized; (2) The storage provider acquiring transportation facilities or additional storage capacity; (3) An affiliate providing storage or transportation services in the same market area; and (4) The storage provider or an affiliate acquiring an interest in or is acquired by an interstate pipeline.

#### **Record Retention**

The Commission's regulations at 18 CFR 284.288(b) and 284.403(b), respectively, impose a record retention requirement contained in a Code of Conduct applicable to: (1) interstate pipelines that provide unbundled natural gas sales service,<sup>1</sup> and (2) persons who are not interstate pipelines and whose sales of natural gas are authorized by the "automatic" blanket marketing certificate granted by operation of 18 CFR 284.402.<sup>2</sup> Any entity fitting one of those descriptions must retain, for a period of five years, all data and information upon which it billed the prices it charged for natural gas it sold pursuant to its market based sales certificate or the prices it reported for use in price indices.

FERC uses these records to monitor the jurisdictional transportation activities and unbundled sales activities of interstate natural gas pipelines and blanket marketing certificate holders.

The record retention period of five years is necessary due to the importance of records related to any investigation of possible wrongdoing and related to assuring compliance with the codes of conduct and the integrity of the market. The requirement is necessary to ensure consistency with 18 CFR 1c.1 ("Prohibition of Natural Gas Market Manipulation") and the generally applicable five-year statute of limitations where the Commission seeks civil penalties for violations of the anti-manipulation rules or other rules,

<sup>1</sup> As defined at 18 CFR 284.282(c), unbundled sales service is gas sales service that is sold separately from transportation service.

<sup>2</sup> The regulation at section 284.402(a) provides that any person who is not an interstate pipeline is granted a blanket certificate of public convenience and necessity, pursuant to section 7 of the NGA, that authorizes the certificate holder to make sales for resale of natural gas at negotiated rates in interstate commerce. Section 2(1) of the NGA (15 U.S.C. 717a(1)) defines a "person" to include an individual or corporation.

regulations, or orders to which the price data may be relevant.

Failure to have this information available would mean the Commission would have difficulty performing its regulatory functions to monitor and evaluate transactions and operations of interstate pipelines and blanket

marketing certificate holders. The Code of Conduct Record Retention burden<sup>3</sup> associated with the FERC-549 includes both labor<sup>4</sup> and storage costs. The labor costs are shown in Table 1, below. The storage costs are shown below in Table 2.

*Type of Respondents:* Jurisdictional interstate and intrastate natural gas pipelines.

*Estimate of Annual Burden:*<sup>5</sup> The Commission estimates the annual burden and labor costs for the information collection as shown in the following table.

TABLE 1—FERC-549: ESTIMATED LABOR COSTS FOR NGPA SECTION 311 TRANSACTIONS, NGA BLANKET CERTIFICATE TRANSACTION, AND RECORD RETENTION

	Number of respondents (A)	Annual number of responses per respondent (B)	Total number of responses (C) (Column A × Column B)	Average burden hrs. & cost (\$) <sup>6</sup> per response (D)	Total annual burden hours & total annual cost (\$) (E) (Column C × Column D)	Cost per respondent (\$) (F) (Column E ÷ Column A)
Transportation by Pipelines.	43	2	86	50 hrs.; \$4,550	4,300 hrs.; \$391,300	\$9,100
MBR—Initial Approval	1	1	1	350 hrs.; \$31,850	350 hrs.; \$31,850	31,850
MBR—Change in Circumstances <sup>7</sup> .	5	1	5	75 hrs.; \$6,825	375 hrs.; \$6,825	1,365
Record Retention	299	1	299	1 hr.; \$38.71	299 hrs.; \$11,574.29	38.71
Totals	348		391		5,324 hrs.; \$441,549	

*Storage Cost:*<sup>8</sup> In addition to the labor costs for record retention, non-labor costs of record retention and storage are estimated as follows:

- *Paper storage costs (using an estimate of 12.5 cubic feet × \$6.46 per cubic foot):* \$80.75 per respondent annually. Total annual paper storage

cost to industry (\$80.75 × 299 respondents): \$24,144.25. This estimate assumes that a respondent stores 12.5 cubic feet of paper. We expect that this estimate should trend downward over time as more companies move away from paper storage and rely more heavily on electronic storage.

- *Electronic storage costs:* \$3.18 per respondent annually. Total annual electronic storage cost to industry (\$3.18 × 299 respondents): \$950.82. This calculation estimates storage of approximately 200 MB per year with a cost of \$3.18 per respondent.

TABLE 2—STORAGE COSTS ASSOCIATED WITH RECORD RETENTION

	Total number of responses (A)	Cost per response (B)	Total annual cost (rounded) (C) (Column A × Column B)
Paper Storage	299	\$80.75	\$24,144
Electronic Storage	299	3.18	951
Total Storage Burden			25,095

*Comments are invited on:* (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and

cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who

are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>3</sup> 18 CFR 284.288(b) and 18 CFR 284.403(b).

<sup>4</sup> The \$35.83 hourly cost figure comes from the average cost (wages plus benefits) of a file clerk (Occupation Code 43-4071) as posted on the BLS website ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)).

<sup>5</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>6</sup> For the information collection activities labeled "Transportation by Pipelines," "MBR—Initial Approval," and "MBR—Change in Circumstances," Commission staff estimates that respondents' hourly labor cost is approximated by the Commission's average hourly cost (for wages and benefits) for 2022, or \$91.00 per hour.

For the information collection activity labeled "Record Retention," Commission staff estimates that respondents' hourly labor cost is \$38.71 (for wages and benefits), based on \$27.24 (the mean hourly wage for an information and record clerk, Occupation Code 43-4000 for Utilities as posted at

[http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)), plus \$11.47 (the average hourly cost for benefits for private industry, as posted at <https://www.bls.gov/news.release/pdf/ecec.pdf>).

<sup>7</sup> This new row was added to account for the differences between initial MBR filings and filings pertaining to a change in circumstances.

<sup>8</sup> Each of the 299 entities is assumed to have both paper and electronic record retention. Internal analysis assumes 50 percent paper storage and 50 percent electronic storage.

Dated: February 27, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-04452 Filed 3-3-23; 8:45 am]

BILLING CODE 6717-01-P

## FEDERAL RESERVE SYSTEM

### Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington DC 20551-0001, not later than March 21, 2023.

*A. Federal Reserve Bank of Chicago* (Colette A. Fried, Assistant Vice President) 230 South LaSalle Street, Chicago, Illinois 60690-1414:

1. *Lisa Elsenbast, Minneapolis, Minnesota, individually and as co-trustee with Annette Sarazine-Jensen, Omaha, Nebraska, Monica Anderegg, Edina, Minnesota, and Julia T. Sarazine, Chicago, Illinois, of the Charles L. Sarazine 2022 Trust Agreement, Minneapolis, Minnesota; and Maryanna Sarazine, Algona, Iowa;* to become members of the Spies-Sarazine Family Control Group, a group acting in concert to retain voting shares of Emmetsburg Bank Shares, Inc., and thereby indirectly retain voting shares of Iowa Trust & Savings Bank, both of Emmetsburg, Iowa.

Board of Governors of the Federal Reserve System.

**Michele Taylor Fennell,**

*Deputy Associate Secretary of the Board.*

[FR Doc. 2023-04512 Filed 3-3-23; 8:45 am]

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## DEPARTMENT OF HEALTH AND HUMAN SERVICES

### Centers for Disease Control and Prevention

[30Day-23-22IV]

#### Agency Forms Undergoing Paperwork Reduction Act Review

In accordance with the Paperwork Reduction Act of 1995, the Centers for Disease Control and Prevention (CDC) has submitted the information collection request titled "The Muscular Dystrophy Surveillance, Tracking, and Research Network (MD STARnet) Living with Muscular Dystrophy Questionnaire" to the Office of Management and Budget (OMB) for review and approval. CDC previously published a "Proposed Data Collection Submitted for Public Comment and Recommendations" notice on September 23, 2022 to obtain comments from the public and affected agencies. CDC did not receive comments related to the previous notice. This notice serves to allow an additional 30 days for public and affected agency comments.

CDC will accept all comments for this proposed information collection project. The Office of Management and Budget is particularly interested in comments that:

(a) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(c) Enhance the quality, utility, and clarity of the information to be collected;

(d) Minimize the burden of the collection of information on those who are to respond, including, through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses; and

(e) Assess information collection costs.

To request additional information on the proposed project or to obtain a copy of the information collection plan and instruments, call (404) 639-7570. Comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function. Direct written comments and/or suggestions regarding the items contained in this notice to the Attention: CDC Desk Officer, Office of Management and Budget, 725 17th Street NW, Washington, DC 20503 or by fax to (202) 395-5806. Provide written comments within 30 days of notice publication.

#### Proposed Project

The Muscular Dystrophy Surveillance, Tracking, and Research Network (MD STARnet) Living with Muscular Dystrophy Questionnaire—New—National Center on Birth Defects and Developmental Disabilities (NCBDDD), Centers for Disease Control and Prevention (CDC).

#### Background and Brief Description

Since its establishment in 2002, the MD STARnet has been a population-based surveillance system that aims to identify and collect clinical data on individuals with muscular dystrophy (MD) in select surveillance areas. MD STARnet identifies and collects data on individuals with MD at sources including healthcare facilities where patients with MD receive care and administrative datasets such as vital records and hospital discharge data. Although MDs are rare genetic diseases with an estimated prevalence of 16.1/100,000, they have a high impact on affected individuals, their families, and society. MDs can be classified into nine major groups: Duchenne MD (DMD), Becker MD (BMD), myotonic dystrophy (DM), facioscapulohumeral muscular dystrophy (FSHD), limb-girdle MD (LGMD), Congenital MD (CMD), Emery-Dreifuss MD (EDMD), Oculopharyngeal MD (OPMD), and distal MD. A recent MD STARnet study has estimated the combined prevalence for DMD and BMD to be 1.92-2.48/10,000 males age 5-9 years old. MD STARnet aims to improve understanding of MDs and ultimately the quality of life of individuals and their families living with MD.

Individuals with MD frequently report pain and fatigue, but studies have primarily been conducted in single clinics and limited to the three most common MDs (DMD, DM, and FSHD).