

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. AD23–3–000]****Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements; Notice Requesting Post-Workshop Comment**

On December 5 and 6, 2022, Federal Energy Regulatory Commission (Commission) staff convened a workshop to discuss whether and how the Commission could establish a minimum requirement for Interregional Transfer Capability for public utility transmission providers in transmission planning and cost allocation processes.

All interested persons are invited to file post-workshop comments on issues raised during the workshop that they believe would benefit from further discussion. In addition to addressing the questions listed in the Supplemental Notice,¹ parties are also invited to provide comments on the questions listed below. Commenters need not respond to all topics or questions asked.

Commenters may reference material previously filed in this docket, including the workshop transcript, but are encouraged to avoid repetition or replication of previous material. In addition, commenters are encouraged, when possible, to provide examples and quantitative data in support of their answers. Comments must be submitted on or before 75 days from the date of this notice and reply comments are due 120 days from the date of this notice.

Comments may be filed electronically via the internet.² Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

¹ Supplemental Notice of Staff-Led Workshop, Docket No. AD23–3–000 (Nov. 30, 2022); see also Errata Notice, Docket No. AD23–3–000 (Dec. 2, 2022) (Supplemental Notices).

² See 18 CFR 385.2001(a)(1)(iii) (2021).

For more information about this Notice, please contact:

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Dated: February 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 4440–002]****Central Virginia Electric Cooperative, Harris Bridge Hydro LLC; Notice of Transfer of Exemption**

1. On August 2, 2022, Central Virginia Electric Cooperative, exemptee for the 400-kilowatt Harris Bridge Hydroelectric Project No. 4440, filed a letter notifying the Commission that the project was transferred from Central Virginia Electric Cooperative to Harris Bridge Hydro LLC. The exemption from licensing was originally issued on March 15, 1982.¹ The project is located on the Rockfish River, Nelson County, Virginia. The transfer of an exemption does not require Commission approval.

2. Harris Bridge Hydro LLC is now the exemptee of the Harris Bridge Hydroelectric Project No. 4440. All correspondence must be forwarded to Mr. Frederic Reveiz, Managing Member, Harris Bridge Hydro LLC, 5425 Wisconsin Avenue, Suite 600, Chevy Chase, Maryland 20815, Phone: 202–361–2092, Email: Frederic.Reveiz@asilea.com.

Dated: February 27, 2023.

Kimberly D. Bose,

Secretary.

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¹ *Rockfish Corporation*, 18 FERC ¶ 62,449 (1982). On November 13, 2012, the project was transferred to Central Virginia Electric Cooperative.

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–86–000.

Applicants: Nestlewood Solar I LLC.

Description: Nestlewood Solar I LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/28/23.

Accession Number: 20230228–5220.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: EG23–87–000.

Applicants: North Central Valley Energy Storage, LLC.

Description: North Central Valley Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/28/23.

Accession Number: 20230228–5229.

Comment Date: 5 p.m. ET 3/21/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–539–001.

Applicants: Morongo Transmission LLC.

Description: Compliance filing: Deficiency Response in Docket ER23–539 to be effective 1/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227–5223.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER23–577–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Amended ISA, SA No. 2360, Queue No. AD2–133/Q36 Docket No. ER23–577 to be effective 2/6/2023.

Filed Date: 2/27/23.

Accession Number: 20230227–5187.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER23–882–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Amended ISA and ICISA, SA Nos. 5366 and 5367; Queue No. AB2–161 to be effective 3/20/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5101.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–940–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Amended WMPA, SA No. 5294; Queue No. AC2–120 in Docket No. ER23–940 to be effective 3/27/2023.