DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23-1165-000]

McFarland Solar A, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of McFarland Solar A, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 16, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: February 24, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–04309 Filed 3–1–23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–85–000. Applicants: Sweetland Wind Farm, LLC.

Description: Sweetland Wind Farm, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 2/24/23.

Accession Number: 20230224–5145. Comment Date: 5 p.m. ET 3/17/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–495–002. Applicants: AES CE Solutions, LLC. Description: Tariff Amendment: AES CE Solutions, LLC MBR Tariff to be effective 11/24/2022.

Filed Date: 2/24/23.

Accession Number: 20230224-5122. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-757-001. Applicants: PJM Interconnection,

L.L.C

Description: Tariff Amendment: Amendment of Amended ISA, SA No. 5422, Queue No. AC1–158 in Docket No. ER23–757 to be effective 3/1/2023.

Filed Date: 2/24/23.

Accession Number: 20230224–5013. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1173–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2023–02–24_Schedules 24 and 24A Cost Recovery to be effective 4/26/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5002.

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1174–000.

Applicants: Midcontinent
Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2023–02–24_SA 1756 METC-Consumers
Energy 16th Rev GIA (G479B) to be
effective 2/1/2023.

Filed Date: 2/24/23.

Accession Number: 20230224–5003. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1175–000. Applicants: Dominion Energy South Carolina, Inc.

Description: Tariff Amendment: Jasper Provisional LGIA Notice of Cancellation to be effective 2/7/2023. Filed Date: 2/24/23.

Accession Number: 20230224–5018.
Comment Date: 5 p.m. ET 3/17/23.
Docket Numbers: ER23–1176–000.
Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing: First Revised ISA, Service Agreement No. 6248; QUeue No. AE2–206/AF1–078 to

be effective 1/18/2023. *Filed Date*: 2/24/23.

Accession Number: 20230224-5077. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1177–000. Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B.PAD–LIB to be effective 4/28/2023.

Filed Date: 2/24/23.

Accession Number: 20230224–5082. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1178–000.
Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: SE Solar II (Fayette Solar) LGIA Termination Filing to be effective 2/3/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5093. Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23–1179–000. Applicants: HIKO Energy, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of HIKO Energy, LLC.

Filed Date: 2/24/23.

Accession Number: 20230224–5156. Comment Date: 5 p.m. ET 3/17/23.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 24, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-04313 Filed 3-1-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-461-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Southside Reliability Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Southside Reliability Enhancement Project (Project), proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the abovereferenced docket. Transco requests authorization to construct and operate one new compressor station and modify two existing compressor stations and three existing meter stations in North Carolina and Virginia. The Project would provide an incremental 423,400 dekatherms per day (Dth/d) of yearround firm transportation capacity from Transco's Compressor Station 165 and Pine Needle Storage Facility along the mainline and South Virginia Lateral pipeline systems to delivery points in North Carolina.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, impacts would be reduced to less-than-

significant levels. Regarding climate change impacts, the Project's construction and operation emissions would increase the atmospheric concentration of greenhouse gases (GHG), in combination with past, present, and future emissions from all other sources. Climate change impacts are not characterized in the EIS as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.¹ The EIS also concludes that no system or other alternative site would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

- installation of a new compressor station (Compressor Station 168) which includes one new 33,000 horsepower electric motor-driven compressor unit, and installation of new mainline valves on South Virginia Lateral A-Line and B-Line at the new Compressor Station 168 in Mecklenburg County, Virginia;
- addition of one 16,000 horsepower electric motor-driven compressor unit at existing Compressor Station 166 in Pittsylvania County, Virginia;
- installation of piping modifications to allow for flow reversal at existing Compressor Station 155 in Davidson County, North Carolina;
- replacement of one meter run to increase delivery volumes at the existing Ahoskie Meter Station in Hertford County, North Carolina;
- installation of new facilities to increase delivery volumes at the existing Pleasant Hill Meter Station in Northampton County, North Carolina; and
- upgrade meter and controls and debottleneck piping at the existing Iredell Meter Station in Iredell County, North Carolina.

The Commission mailed a copy of the Notice of Availability of the final EIS to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the

natural gas environmental documents page (https://www.ferc.gov/industriesdata/natural-gas/environment/ environmental-documents). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (https:// elibrary.ferc.gov/eLibrary/search), select "General Search", and enter the docket number in the "Docket Number" field (i.e., CP22-461). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ferc-online/overview to register for eSubscription.

Dated: February 24, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-04310 Filed 3-1-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No 1121-135]

Pacific Gas and Electric Company; Notice of Waiver Period for Water Quality Certification Application

On February 2, 2023, Pacific Gas and Electric Company submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the

 $^{^1}$ Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews, 178 FERC § 61,108 (2022); 178 FERC § 61,197 (2022).