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*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

*OMB Control No.:* 1902-0258.

*Type of Request:* Three-year extension of the FERC-725I with no changes to the current recordkeeping requirements.

*Abstract:* The Regional Reliability standard PRC-006-NPCC-2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC-006-NPCC-2 is based on the time needed for

planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC-006-3). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

*Type of Respondent:* Generator owners and planning coordinators.

*Estimate of Annual Burden:*<sup>1</sup> The number of respondents is based on NERC’s Registry as of November 4, 2022. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

**FERC-725I**

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
PCs Design and document automatic UFLS program .....	3	1	3	8 hrs.; \$728 ....	24 hrs.; \$2,184	\$728
PCs update and maintain UFLS program database .....	3	1	3	16 hrs.; 1,456	48 hrs.; 4,368	1,456
GOs provide documentation and data to the planning coordinator.	121	1	121	16 hrs.; 1,456	1,936 hrs.; 176,176.	1,456
GOs: record retention .....	121	1	121	4 hrs.; 364 .....	484 hrs.; 44,044.	364
<b>Total</b> .....			248		2,492 hrs.; 226,772.	

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-03305 Filed 2-15-23; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project/Docket No. CP22-486-000]

**Texas Eastern Transmission, LP; Notice of Waiver Period for Water Quality Certification Application**

On October 24, 2022, Texas Eastern Transmission, LP submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with Pennsylvania Department of Environmental Protection, in

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC-725I are approximately the same as the Commission’s average cost. The FERC 2022 average

salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).

conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 157.22(b) of the Commission's regulations,<sup>1</sup> we hereby notify the Pennsylvania Department of Environmental Protection of the following:

*Date of Receipt of the Certification Request:* August 5, 2022.

*Reasonable Period of Time to Act on the Certification Request:* August 5, 2023.

If the Pennsylvania Department of Environmental Protection fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: February 10, 2023.  
**Debbie-Anne A. Reese,**  
*Deputy Secretary.*  
 [FR Doc. 2023-03307 Filed 2-15-23; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meetings**

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**TIME AND DATE:** February 16, 2023, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE, Washington, DC 20426.

**STATUS:** Open to the public.

**MATTERS TO BE CONSIDERED:** Agenda.

\* **NOTE**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

**1098TH—MEETING**

[Open Meeting; February 16, 2023; 10:00 a.m.]

Item No.	Docket No.	Company
<b>ADMINISTRATIVE</b>		
A-1 .....	AD23-1-000 .....	Agency Administrative Matters.
A-2 .....	AD23-2-000 .....	Customer Matters, Reliability, Security and Market Operations.
<b>ELECTRIC</b>		
E-1 .....	RD23-1-000 .....	North American Electric Reliability Corporation.
E-2 .....	ER19-776-002, ER19-809-002 (consolidated).	Midcontinent Independent System Operator, Inc.
E-3 .....	ER22-495-002, ER22-495-003 .....	Midcontinent Independent System Operator, Inc.
E-4 .....	ER22-496-002 .....	Midcontinent Independent System Operator, Inc.
E-5 .....	ER20-1739-002, ER20-1739-003, ER20-1739-000.	American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.
E-6 .....	ER20-1951-002, ER20-1951-003, ER20-1951-000.	Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.
E-7 .....	ER22-2371-001, ER22-2372-001 .....	Southwest Power Pool, Inc.
E-8 .....	ER23-737-000 .....	North Fork Solar Project, LLC.
E-9 .....	ER23-137-000 .....	ZEP Grand Prairie Wind, LLC.
E-10 .....	ER22-709-003 .....	Southwest Power Pool, Inc.
E-11 .....	ER22-2988-000 .....	DLS—Laskin Project Co, LLC.
	ER22-2990-000 .....	DLS—Sylvan Project Co, LLC.
	ER22-2991-000 .....	DLS—Jean Duluth Project Co, LLC.
E-12 .....	EC21-77-001 .....	FirstEnergy Corp.
E-13 .....	EL21-77-003 .....	Tenaska Clear Creek Wind, LLC v. Southwest Power Pool, Inc.
E-14 .....	EL21-56-001 .....	Louisiana Public Service Commission, Arkansas Public Service Commission, and Council of the City of New Orleans, Louisiana v. System Energy Resources, Inc., Entergy Services, LLC, Entergy Operations, Inc., and Entergy Corporation.
E-15 .....	EL22-42-000 .....	RENEW Northeast, Inc. and the American Clean Power Association v. ISO New England Inc.
E-16 .....	EL22-30-001 .....	Southwestern Public Service Company v. Southwest Power Pool, Inc.
E-17 .....	EL23-7-000 .....	Generate Capital, PBC.
<b>HYDRO</b>		
H-1 .....	P-2816-050 .....	North Hartland, LLC.
H-2 .....	P-2354-152 .....	Georgia Power Company.
H-3 .....	P-2100-185 .....	California Department of Water Resources.
H-4 .....	P-2530-061 .....	Brookfield White Pine Hydro LLC.
<b>CERTIFICATES</b>		
C-1 .....	CP22-141-000 .....	Great Basin Gas Transmission Company.
C-2 .....	OMITTED.	

<sup>1</sup> 18 CFR 157.22.