

with the Commission and is available for public inspection:

a. *Application Type*: Non-capacity Amendment of License.

b. *Project No.*: 2354–166.

c. *Date Filed*: December 16, 2022.

d. *Applicant*: Georgia Power Company.

e. *Name of Project*: North Georgia Project.

f. *Location*: Savannah River basin on the Tallulah, Chattooga, and Tugalo Rivers, in Rabun, Habersham, and Stephens counties, Georgia, and Oconee County, South Carolina.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Courtenay O'Mara, 241 Ralph McGill Boulevard, NE BIN 10193, Atlanta, Georgia 30308–3374, 404–506–7219, cromara@southernco.com.

i. *FERC Contact*: Aneela Mousam, (202) 502–8357, aneela.mousam@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: February 20, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2354–166. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The applicant proposes to replace the existing bottom hinged spillway gates and flashboards with Obermeyer gates, replace the trashracks at the intake, and construct a control room to house the equipment and instrumentation needed to operate the new Obermeyer gates at the Tallulah Falls Development of the project. The Obermeyer gates are necessary for the continued operation of the Tallulah Falls Dam, and would allow the applicant to regulate reservoir elevations more effectively. The applicant would perform all work to install the Obermeyer gates behind a bulkhead that would be anchored on the upstream side of the dam. The Obermeyer gate installation is expected to last 18 to 24 months. This proposed action does not require a drawdown of Tallulah Falls Lake. The ground disturbance associated with the new control building construction would be on an upland parcel less than 1-acre in size, and would not require a National Pollutant Discharge Elimination System permit. The project would continue to operate under the terms of its current license including continued minimum flow releases, and applicable Water Quality Certification.

l. *Locations of the Application*: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in

accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: January 19, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–01491 Filed 1–25–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9886–034]

Valatie Falls Hydro Power, Inc.; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

January 13, 2023.

a. *Type of Filing*: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.*: 9886–034.

c. *Date Filed*: November 30, 2022.

d. *Submitted By*: Valatie Falls Hydro Power, Inc. (Valatie Falls).

e. *Name of Project*: Valatie Falls Hydroelectric Project.

f. *Location*: On the Kinderhook Creek in the Town of Kinderhook, Village of Valatie, Columbia County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to*: 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact*: John E. Doran, Valatie Falls Hydro Power, Inc., 7 Cotton Mill Lane, Valatie, NY 12184; (855) 467–3751; email—jdoran@pisoev.com.

i. *FERC Contact:* Jacob Harrell at (202) 502-7313; or email at jacob.harrell@ferc.gov.

j. Valatie Falls filed its request to use the Traditional Licensing Process on November 30, 2022. Valatie Falls provided public notice of its request on November 30, 2022. In a letter dated January 13, 2023, the Director of the Division of Hydropower Licensing approved Valatie Falls' request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Valatie Falls as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Valatie Falls filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208 3676 (toll free), or (202) 502-8659 (TTY).

o. The licensee states its unequivocal intent to submit an application for a subsequent license for Project No. 9886. Pursuant to 18 CFR 16.20, each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2025.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-01572 Filed 1-25-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15274-000]

Hurricane Cliffs PSH, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 22, 2022, Hurricane Cliffs PSH, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hurricane Cliffs Pumped Storage Project to be located approximately 8 miles south of Hurricane, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be primarily located on Bureau of Land Management land and consist of the following: (1) a new upper reservoir at a normal maximum operating elevation of 4,270 feet average mean sea level, with a surface area of 200 acres and a total storage capacity of 3,920 acre-feet; (2) a new lower reservoir at a normal maximum operating elevation of 3,550 feet average mean sea level, with a surface area of 125 acres and a total storage capacity of 4,200 acre-feet; (3) a new 1,500-foot-long low-pressure tunnel, 570-foot-long vertical shaft, 1,440-foot-long high pressure tunnel, two 600-foot-long buried headrace pipes, and a 2,700-foot-long tailrace tunnel or channel connecting the two reservoirs with a maximum head of 1,230 feet; (4) a new 300-foot-long, 100-foot-wide, and 50-foot-high powerhouse complex comprised of three 85-foot-diameter shafts, each 250 feet deep and housing a 166.6 megawatt reversible pump-turbine unit, and a subsurface powerhouse building; (5) a new 25.3-mile-long (alternative A), or 25.9 mile-long (alternative B), 345-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's Purgatory

Flat substation; and (7) appurtenant facilities. The estimated annual power generation at the Hurricane Cliffs Pumped Storage Project would be 876,000 megawatt-hours.

Applicant Contact: Matthew Shapiro, rPlus Hydro, LLLP, 201 S. Main St. Ste. 2100, Salt Lake City, Utah, 84111; phone: (208) 246-9925; mshapiro@rplushydro.com.

FERC Contact: Benjamin Mann; email: benjamin.mann@ferc.gov; phone: (202) 502-8127.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15274.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15274) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 19, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-01493 Filed 1-25-23; 8:45 am]

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