

[www.energy.gov/fecm/articles/changes-fe-746-data-collection](http://www.energy.gov/fecm/articles/changes-fe-746-data-collection).

**SUPPLEMENTARY INFORMATION:** This information collection request contains:

(1) OMB No.: 1901–0294;  
 (2) *Information Collection Request Title:* “Natural Gas Imports and Exports;”

(3) Renewal with changes;

(4) *Purpose:* The Federal Energy Administration Act of 1974 (15 U.S.C. 761 *et seq.*) and the DOE Organization Act (42 U.S.C. 7101 *et seq.*) require EIA to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. Additionally, FECM is authorized to regulate natural gas imports and exports, including LNG, under 15 U.S.C. 717b. In order to carry out its statutory responsibilities, FECM requires anyone seeking to import or export natural gas to file an application and provide basic information on the scope and nature of the proposed import/export activity. Additionally, once an importer or exporter receives an authorization from FECM, they are required to submit monthly reports of all import and/or export transactions.

Specifically, the Form FE–746R requires the reporting of the following information by every holder of a DOE/FECM import or export authorization: the name of importer/exporter; country of origin/destination; international point of entry/exit; name of supplier; volume; price; transporters; U.S. geographic market(s) served; and duration of supply contract on a monthly basis. This information is used by both EIA and FECM to assess the adequacy of energy resources to meet near and longer term domestic demands, and by FECM in the management of its natural gas regulatory program.

Data collected on Form FE–746R are published in *Natural Gas Imports and Exports, LNG Monthly Report*, and in EIA official statistics on U.S. natural gas supply and disposition. In addition, the data are used to monitor the North American natural gas trade, which, in turn, enables the Federal government to perform market and regulatory analyses; improve the capability of industry and the government to respond to any future energy-related supply problems; and keep the general public informed of international natural gas trade.

(4a) *Proposed Changes to Information Collection:* FECM will use the exemptions under the Freedom of Information Act (FOIA) to protect prices

of LNG exports, but not other natural gas price data. Import and export prices for all forms of natural gas at the transaction level will be considered public information and may be publicly released in company identifiable form, excluding prices for domestically produced LNG exports. The data protection statement for information reported on Form FE–746R will read: “Information reported on Form FE–746R is considered public information and may be publicly released in company identifiable form, except that the following information will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, as amended, and the Department of Energy (DOE) regulations, 10 CFR 1004.11, implementing the FOIA:

- LNG export prices;
- Name of the Specific Purchaser/End User for all forms of natural gas imports and exports, including LNG, for all modes of transportation except by pipeline; and
- Heat content for all forms of natural gas imported and exported.”

Published LNG export prices will be aggregated for all LNG cargoes by month at each point of export. Additionally, there may be some statistics that are based on data from fewer than three import or export transactions. In these cases, it may be possible for a knowledgeable person to closely estimate the information reported by a specific respondent.

Data protection methods will not be applied to the aggregate statistical data published from submissions on Form FE–746R.

(5) *Annual Estimated Number of Respondents:* 353.

(6) *Annual Estimated Number of Total Responses:* 4,236.

(7) *Annual Estimated Number of Burden Hours:* 12,708.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* The cost of the burden hours is estimated to be \$1,133,419. EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA’s estimate of the burden of the proposed collection of information, including the validity of the methodology and

assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

*Statutory Authority:* 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*, 15 U.S.C. 717b.

Signed in Washington, DC, on January 9, 2023.

**Samson A. Adeshiyan,**

*Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.*

[FR Doc. 2023–00591 Filed 1–12–23; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23–350–000.

*Applicants:* Gas Transmission Northwest LLC.

*Description:* Compliance filing: Report of Refunds—Coyote Springs Lateral IT Revenue (Nov. 2021—Oct. 2022) to be effective N/A.

*Filed Date:* 1/6/23.

*Accession Number:* 20230106–5106.

*Comment Date:* 5 p.m. ET 1/18/23.

*Docket Numbers:* RP23–351–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: REX 2023–01–06 Negotiated Rate Agreement and Amendments to be effective 1/6/2023.

*Filed Date:* 1/6/23.

*Accession Number:* 20230106–5127.

*Comment Date:* 5 p.m. ET 1/18/23.

*Docket Numbers:* RP23–352–000.

*Applicants:* Guardian Pipeline, L.L.C.  
*Description:* § 4(d) Rate Filing: Update to Non-Conforming and Negotiated Rate Agreements to be effective 2/10/2023.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109–5039.

*Comment Date:* 5 p.m. ET 1/23/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 9, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-00612 Filed 1-12-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC23-49-000.

*Applicants:* Citizens S-Line Transmission LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Citizens S-Line Transmission LLC.

*Filed Date:* 1/5/23.

*Accession Number:* 20230105-5184.

*Comment Date:* 5 p.m. ET 1/26/23.

*Docket Numbers:* EC23-50-000.

*Applicants:* Salem Harbor Power Develop.m.ent LP.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Salem Harbor Power Develop.m.ent LP.

*Filed Date:* 1/6/23.

*Accession Number:* 20230106-5168.

*Comment Date:* 5 p.m. ET 1/27/23.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23-56-000.

*Applicants:* 92JT 8ME, LLC.

*Description:* 92JT 8ME, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109-5113.

*Comment Date:* 5 p.m. ET 1/30/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1437-012; ER10-2732-020; ER10-2733-020; ER10-2734-020; ER10-2736-020; ER10-2737-020; ER10-2741-020;

ER10-2749-021; ER10-2752-020; ER12-2492-016; ER12-2493-016; ER12-2494-016; ER12-2495-016; ER12-2496-016; ER16-2455-010; ER16-2456-010; ER16-2457-010; ER16-2459-010; ER18-1404-006; ER19-2096-003.

*Applicants:* Emera Energy LNG, LLC, NS Power Energy Marketing Inc., Emera Energy Services Subsidiary No. 15 LLC, Emera Energy Services Subsidiary No. 13 LLC, Emera Energy Services Subsidiary No. 12 LLC, Emera Energy Services Subsidiary No. 11 LLC, Emera Energy Services Subsidiary No. 10 LLC, Emera Energy Services Subsidiary No. 9 LLC, Emera Energy Services Subsidiary No. 8 LLC, Emera Energy Services Subsidiary No. 7 LLC, Emera Energy Services Subsidiary No. 6 LLC, Emera Energy Services Subsidiary No. 5 LLC, Emera Energy Services Subsidiary No. 4 LLC, Emera Energy Services Subsidiary No. 3 LLC, Emera Energy Services Subsidiary No. 2 LLC, Emera Energy Services Subsidiary No. 1 LLC, Emera Energy U.S. Subsidiary No. 2, Inc., Emera Energy U.S. Subsidiary No. 1, Inc., Emera Energy Services, Inc., Tampa Electric Company.

*Description:* Notice of Change in Status of Tampa Electric Company, et al.

*Filed Date:* 1/6/23.

*Accession Number:* 20230106-5179.

*Comment Date:* 5 p.m. ET 1/27/23.

*Docket Numbers:* ER19-2901-009; ER15-2582-013; ER20-1980-007; ER20-2049-006; ER22-2518-001; ER21-2118-007; ER10-1851-017; ER21-2293-007; ER10-1852-074; ER10-1930-017; ER10-1931-018; ER15-2101-014; ER19-2389-009; ER12-2226-018; ER12-2225-018; ER14-2138-015; ER10-1966-019; ER14-21-015; ER11-4462-074; ER23-489-001; ER17-838-049; ER10-1951-052; ER21-1880-004; ER20-1985-006; ER20-1988-007; ER19-11-009; ER20-1219-006; ER20-1417-007; ER23-493-001; ER18-2091-011; ER22-1870-002; ER21-2109-004; ER20-2070-006.

*Applicants:* Wheatridge Wind II, LLC, Wheatridge Solar Energy Center, LLC, Vansycle II Wind, LLC, Titan Solar, LLC, Thunder Wolf Energy Center, LLC, Roundhouse Renewable Energy, LLC, Peetz Table Wind, LLC, Peetz Logan Interconnect, LLC, Northern Colorado Wind Energy Center II, LLC, Northern Colorado Wind Energy Center, LLC, Niyol Wind, LLC, NextEra Energy Services Massachusetts, LLC, NextEra Energy Marketing, LLC, Neptune Energy Center, LLC, NEPM II, LLC, Mountain View Solar, LLC, Logan Wind Energy LLC, Limon Wind III, LLC, Limon Wind II, LLC, Limon Wind, LLC, Grazing Yak Solar, LLC, Golden West Power

Partners, LLC, FPL Energy Vansycle, L.L.C., FPL Energy Stateline II, Inc., Florida Power & Light Company, Fish Springs Ranch Solar, LLC, ESI Vansycle Partners, L.P., Dodge Flat Solar, LLC, Clearwater Wind I, LLC, Cedar Springs Wind III, LLC, Cedar Springs Wind, LLC, Carousel Wind Farm, LLC, Bronco Plains Wind, LLC.

*Description:* Triennial Market Power Analysis for Northwest Region of Bronco Plains Winds, LLC, et al.

*Filed Date:* 1/4/23.

*Accession Number:* 20230104-5206.

*Comment Date:* 5 p.m. ET 3/6/23.

*Docket Numbers:* ER20-1085-004.

*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* Compliance filing: Virginia Electric and Power Company submits tariff filing per 35: Dominion Amendment to Second Order No. 864 Compliance Filing to be effective 1/27/2020.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109-5023.

*Comment Date:* 5 p.m. ET 1/30/23.

*Docket Numbers:* ER23-68-003.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Request to Defer Action on Amendment to ISA, SA No. 1949; Queue No. NQ16 to be effective 12/31/1998.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109-5018.

*Comment Date:* 5 p.m. ET 1/30/23.

*Docket Numbers:* ER23-413-001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Tariff Amendment: 2023-01-09 Amendment to Generation Stability Limits and other limitations to be effective 12/31/9998.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109-5052.

*Comment Date:* 5 p.m. ET 1/30/23.

*Docket Numbers:* ER23-784-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 4225; Queue No. AF2-103 to be effective 1/28/2021.

*Filed Date:* 1/9/23.

*Accession Number:* 20230109-5007.

*Comment Date:* 5 p.m. ET 1/30/23.

*Docket Numbers:* ER23-785-000.

*Applicants:* Microgrid Networks LLC. *Description:* Microgrid Networks, LLC Requests Limited, Prospective Waiver of Tariff Requirement in Section 25.6.2.3.1 of Attachment S of the New York Independent System Operator Inc.

*Filed Date:* 1/6/23.

*Accession Number:* 20230106-5181.

*Comment Date:* 5 p.m. ET 1/13/23.