

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–3079–020; ER11–2539–007; ER11–2540–007; ER11–2542–007.

*Applicants:* Rathdrum Power, LLC, Plains End II, LLC, Plains End, LLC, Tyr Energy LLC.

*Description:* Triennial Market Power Analysis for Northwest Region of Tyr Energy, LLC, et al.

*Filed Date:* 12/29/22.

*Accession Number:* 20221229–5347.

*Comment Date:* 5 p.m. ET 2/27/23.

*Docket Numbers:* ER11–4267–021; ER10–2414–017; ER11–113–015; ER11–4269–013; ER11–4694–011; ER12–1680–012; ER12–2007–002; ER14–1288–001; ER17–2084–005; ER20–967–003; ER21–44–005; ER22–937–002; ER22–938–002.

*Applicants:* New Market Solar ProjectCo 2, LLC, New Market Solar ProjectCo 1, LLC, Altavista Solar, LLC, Great Bay Solar II, LLC, Great Bay Solar I, LLC, Liberty Utilities (Granite State Electric) Corp., Algonquin Tinker Gen Co., Algonquin Windsor Locks LLC, Algonquin Energy Services Inc., Minonk Wind, LLC, GSG 6, LLC, Sandy Ridge Wind, LLC, Old Trail Wind Farm, LLC.

*Description:* Triennial Market Power Analysis for Northeast Region of Algonquin Energy Services Inc., et al.

*Filed Date:* 12/29/22.

*Accession Number:* 20221229–5346.

*Comment Date:* 5 p.m. ET 2/27/23.

*Docket Numbers:* ER22–2048–002.

*Applicants:* Skipjack Solar Center, LLC.

*Description:* Compliance filing; Response to Deficiency in ER22–2048 to be effective 6/8/2022.

*Filed Date:* 1/3/23.

*Accession Number:* 20230103–5046.

*Comment Date:* 5 p.m. ET 1/24/23.

*Docket Numbers:* ER23–759–000.

*Applicants:* Sempra Gas & Power Marketing, LLC.

*Description:* Market: Sempra Gas & Power Marketing Triennial/MBR Filing to be effective 1/4/2023.

*Filed Date:* 1/3/23.

*Accession Number:* 20230103–5213.

*Comment Date:* 5 p.m. ET 3/6/23.

*Docket Numbers:* ER23–761–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 607R43 Evergy Kansas Central, Inc. NITSA NOA to be effective 12/1/2022.

*Filed Date:* 1/3/23.

*Accession Number:* 20230103–5342.

*Comment Date:* 5 p.m. ET 1/24/23.

*Docket Numbers:* ER23–762–000.

*Applicants:* The Dayton Power and Light Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: The Dayton Power and Light Company submits tariff filing per 35.13(a)(2)(iii): The Dayton Power and Light Co. Application for CWIP and Abandonment Incentives to be effective 3/5/2023.

*Filed Date:* 1/3/23.

*Accession Number:* 20230103–5345.

*Comment Date:* 5 p.m. ET 1/24/23.

*Docket Numbers:* ER23–763–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3125R13 Basin Electric Power Cooperative NITSA and NOA to be effective 12/1/2022.

*Filed Date:* 1/3/23.

*Accession Number:* 20230103–5366.

*Comment Date:* 5 p.m. ET 1/24/23.

*Docket Numbers:* ER23–764–000.

*Applicants:* The Dayton Power and Light Company.

*Description:* Dayton Power and Light Company submits an Application of Incentive Rate Treatment for the Construction of Transmission Projects Required for NERC Reliability Criteria and other reliability improvements to the AES Ohio transmission system.

*Filed Date:* 12/30/22.

*Accession Number:* 20221230–5384.

*Comment Date:* 5 p.m. ET 1/20/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 3, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–00155 Filed 1–6–23; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1971–134]

**Idaho Power Company; Notice of Availability of Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, Commission staff reviewed Idaho Power Company's application for a non-capacity amendment of the license for the Hells Canyon Project No. 1971 and have prepared an Environmental Assessment (EA). The licensee proposes to amend the license to replace and rebuild the Oxbow Fish Hatchery facilities. As proposed, the licensee would remove the Oxbow Fish Hatchery building, adjacent cooling unit, abandoned raceways in the northeast corner of the site, the abandoned raceway west of the existing hatchery building, holding ponds, sorting and spawning equipment, and a garage/storage building. The licensee proposes to add the following: (1) a larger set of holding ponds with an open-air structure covering them; (2) a masonry sorting and spawning building; (3) a wood-framed hatchery building; (4) a wood-framed shop and storage building; (5) a surface water intake structure and aeration tower; and (6) a new visitor kiosk that would include interpretive and educational information. The project consists of the Brownlee, Oxbow, and Hells Canyon developments, and is located on the Snake River in Adams and Washington counties, Idaho, and in Baker, Wallowa, and Malheur counties, Oregon. The project occupies federal lands administered by the U.S. Forest Service and the U.S. Bureau of Land Management.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment, and concludes that it would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC

Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Marybeth Gay at 202-502-6125 or [Marybeth.Gay@ferc.gov](mailto:Marybeth.Gay@ferc.gov).

Dated: December 29, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-00099 Filed 1-6-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER23-748-000]

#### Power 2 Profit Energy Solutions, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Power 2 Profit Energy Solutions, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 23, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: January 3, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-00154 Filed 1-6-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Desert Southwest Region Ancillary Services—Rate Order No. WAPA-208

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed formula rates for Energy Imbalance Market services.

**SUMMARY:** The Desert Southwest Region (DSW) of the Western Area Power Administration (WAPA) proposes three new formula rates for Energy Imbalance Market (EIM) Administrative Service, Energy Imbalance (EI) Service, and Generator Imbalance (GI) Service for the Western Area Lower Colorado (WALC) Balancing Authority (BA). The new formula rates are necessary for participation in the California Independent System Operator's (CAISO)

EIM. If adopted, the proposed formula rates under Rate Schedules DSW-EIM1T, DSW-EIM4T, and DSW-EIM9T will become effective April 5, 2023, and remain in effect through September 30, 2026. Publication of this **Federal Register** notice begins the formal process for the proposed formula rates.

**DATES:** A consultation and comment period will begin January 9, 2023 and end February 8, 2023. DSW will accept written comments any time during the consultation and comment period.

**ADDRESSES:** Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rates submitted by WAPA to FERC for approval should be sent to: Jack D. Murray, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, or email: [dswpwrnrk@wapa.gov](mailto:dswpwrnrk@wapa.gov). DSW will post information about the proposed formula rates, other changes, and written comments received to its website at: [www.wapa.gov/regions/DSW/Pages/DSW-EIM.aspx](http://www.wapa.gov/regions/DSW/Pages/DSW-EIM.aspx).

**FOR FURTHER INFORMATION CONTACT:** Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 605-2565 or email: [dswpwrnrk@wapa.gov](mailto:dswpwrnrk@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On October 25, 2022, FERC approved and confirmed the following formula rates for ancillary services, transmission losses, and unreserved use penalties applicable to the WALC BA on a final basis through September 30, 2026: Rate Schedules DSW-SD4 (Scheduling, System Control, and Dispatch), DSW-RS4 (Reactive Supply and Voltage Control), DSW-FR4 (Regulation and Frequency Response), DSW-EI4 (Energy Imbalance), DSW-SPR4 (Spinning Reserves), DSW-SUR4 (Supplemental Reserves), DSW-GI2 (Generator Imbalance), DSW-TL1 (Transmission Losses), and DSW-UU1 (Unreserved Use Penalties).<sup>1</sup>

To accommodate DSW's participation in the CAISO EIM, DSW is proposing new rate schedules for: (1) EIM Administrative Service (DSW-EIM1T), (2) EIM EI Service (DSW-EIM4T), and (3) EIM GI Service (DSW-EIM9T). The proposed new rate schedule for EIM Administrative Service would allow DSW to pass through the administrative costs and transaction fees resulting from WALC BA's participation in the CAISO EIM. The proposed new rate schedules

<sup>1</sup> Order Confirming and Approving Rate Schedules on a Final Basis, Docket No. EF21-6-000 (Oct. 25, 2022).