

enriched uranium (HEU) to Y-12. NNSA also analyzes the impacts of processing 7.1 MT of non-pit surplus plutonium at LANL, using some of the same capabilities as PDP. This sub-alternative would rely on expanding existing capabilities at LANL in the Plutonium Facility (PF-4) for PDP and modifying or building additional support facilities. The resulting plutonium oxide from the surplus pit and non-pit surplus plutonium would be shipped to K-Area at SRS, where it would be diluted, characterized, and packaged for shipment to and disposal at the WIPP facility.

SRS NPMP Sub-Alternative

The SRS NPMP Sub-Alternative is similar to the Base Approach Sub-Alternative. NNSA analyzes the impacts of shipping 34 MT of surplus pit plutonium from Pantex to LANL and PDP of the 34 MT of surplus pit plutonium at LANL. The decontaminated and oxidized HEU would then be shipped to Y-12. This sub-alternative would rely on NNSA expanding existing capabilities at LANL in PF-4 for PDP and modifying or building additional support facilities. Plutonium oxide resulting from PDP would be shipped to SRS (K-Area). Unlike the Base Approach Sub-Alternative, under this sub-alternative, NNSA does not analyze NPMP at LANL. Instead, processing of 7.1 MT of non-pit surplus plutonium would occur in the SRS K-Area either in Building 105-K or in a modular system adjacent to the building. Under this sub-alternative, NNSA considers the impacts of dilution and characterization and packaging (C&P) of the diluted plutonium oxide CH-TRU waste in SRS's K-Area for shipment to and disposal at the WIPP facility.

All LANL Sub-Alternative

Under the All LANL Sub-Alternative NNSA would use only capabilities at LANL for the entire disposition pathway prior to shipment to the WIPP facility. Under this sub-alternative, NNSA analyzes the impacts of shipping 34 MT of surplus pit plutonium from Pantex to LANL, PDP at LANL, and shipment of the decontaminated and oxidized HEU to Y-12. NNSA would rely on expanding existing capabilities at LANL in PF-4 for PDP and modifying or building additional support facilities. NNSA also analyzes the impacts of processing 7.1 MT of non-pit surplus plutonium at LANL in PF-4. Under this sub-alternative, NNSA considers the impacts of dilution in PF-4 and C&P of the diluted plutonium oxide CH-TRU

waste for shipment to and disposal at the WIPP facility.

All SRS Sub-Alternative

Under the All SRS Sub-Alternative NNSA would use only capabilities at SRS for the entire disposition pathway prior to shipment to the WIPP facility. Under this sub-alternative, NNSA analyzes the impacts of shipping 34 MT of surplus pit plutonium from Pantex to SRS and the disassembly and processing of the 34 MT of surplus pit plutonium and processing 7.1 MT of non-pit surplus plutonium in a new capability installed at SRS in either K-Area or F-Area. NNSA analyzes the subsequent shipment of the decontaminated and oxidized HEU to Y-12 and the shipment of by-product material to LANL. Under this sub-alternative, NNSA considers the impacts of dilution and C&P of the diluted plutonium oxide CH-TRU waste in SRS's K-Area for shipment to and disposal at the WIPP facility.

No Action Alternative

The No Action Alternative is the continued management of 34 MT of surplus plutonium. This includes (1) continued storage of surplus pits at Pantex, (2) continuing the plutonium mission at LANL to process up to 400 kg of actinides (including surplus plutonium) per year, and (3) disposition of up to 7.1 MT of non-pit surplus plutonium for which the decision to use the dilute and dispose strategy was announced in NNSA's 2020 AROD (85 FR 53350).

Final SPDP EIS

Following this public comment period on the Draft SPDP EIS, and after consideration of comments received, NNSA will prepare a Final SPDP EIS. NNSA will announce the availability of the Final SPDP EIS in the **Federal Register** and local media outlets. If warranted, NNSA will issue a ROD no sooner than 30 days after publication by the Environmental Protection Agency of a Notice of Availability of the Final SPDP EIS.

Signing Authority

This document of the Department of Energy was signed on December 8, 2022, by Jill Hruby, Under Secretary for Nuclear Security and Administrator, NNSA, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to

sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on December 9, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-27152 Filed 12-15-22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

- Docket Numbers:* RP23-274-000.
Applicants: MoGas Pipeline LLC.
Description: § 4(d) Rate Filing: MoGas Pipeline LLC Ozark Gas NRA Filing to be effective 1/1/2023.
Filed Date: 12/9/22.
Accession Number: 20221209-5149.
Comment Date: 5 p.m. ET 12/21/22.
- Docket Numbers:* RP23-275-000.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing: REX 2022-12-09 Negotiated Rate Agreements and Amendments to be effective 12/9/2022.
Filed Date: 12/9/22.
Accession Number: 20221209-5176.
Comment Date: 5 p.m. ET 12/21/22.
- Docket Numbers:* RP23-276-000.
Applicants: Tallgrass Interstate Gas Transmission, LLC.
Description: § 4(d) Rate Filing: TIGT 2022-12-09 Negotiated Rate Agreement to be effective 12/10/2022.
Filed Date: 12/9/22.
Accession Number: 20221209-5185.
Comment Date: 5 p.m. ET 12/21/22.
- Docket Numbers:* RP23-277-000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Mieco) to be effective 12/9/2022.
Filed Date: 12/9/22.
Accession Number: 20221209-5187.
Comment Date: 5 p.m. ET 12/21/22.
- Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-27337 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459-279]

Lake Lynn Generation, LLC; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2459-279.

c. *Date filed:* November 30, 2022.

d. *Applicant:* Lake Lynn Generation, LLC.

e. *Name of Project:* Lake Lynn Hydroelectric Project.

f. *Location:* On the Cheat River, near the city of Morgantown, in Monongalia County, West Virginia, and near the borough of Point Marion, in Fayette County, Pennsylvania. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jody Smet, Lake Lynn Generation, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; Phone at (240) 482-2700; or email at Jody.Smet@eaglecreekre.com.

i. *FERC Contact:* Joshua Dub at (202) 502-8138, or joshua.dub@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 29, 2023.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at

FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lake Lynn Hydroelectric Project (P-2459-279).

m. The application is not ready for environmental analysis at this time.

n. *The existing Lake Lynn Project consists of:* (1) a 13 mile-long, 1,729-acre impoundment (Lake Lynn) with a maximum storage capacity of 72,300 acre-feet at a normal water surface elevation of 870 feet National Geodetic Vertical Datum of 1929 (NGVD 29) and a normal minimum storage capacity of 51,100 acre-feet at 857 feet NGVD 29; (2) a 1,000-foot-long, 125-foot-high, concrete gravity dam with a 624-foot-long spillway section controlled by 26,

21-foot-wide by 17-foot-high, Tainter gates; (3) a concrete intake structure equipped with a log boom and eight trash racks with 4-inch clear bar spacing; (4) eight 12-foot-wide by 18-foot-deep gated reinforced concrete penstocks; (5) a 160-foot-long by 94.5-foot-wide powerhouse containing four Francis generating units with a combined capacity of 51.2 megawatts; and (6) two 800-foot-long transmission lines that run from the powerhouse to a substation within the project boundary.

The Lake Lynn Project is currently operated as a peaking facility with storage. The hours of peaking vary depending on environmental and economic considerations. The current license requires Lake Lynn Generation, LLC to maintain Cheat Lake between 868 feet and 870 feet NGVD 29 from May 1 through October 31, 857 feet and 870 feet NGVD 29 from November 1 through March 31, and 863 feet and 870 feet NGVD 29 from April 1 through April 30 each year. The current license also requires Lake Lynn Generation, LLC to release a downstream minimum flow of 212 cubic-feet-per-second (cfs), or inflow, from the dam when not generating, with an absolute minimum flow of 100 cfs regardless of inflow, when not generating. The project generates about 144,741 megawatt-hours annually.

Lake Lynn Generation, LLC proposes to continue operating the project as a peaking facility with storage, and does not propose any new development at the project.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P-2459). For assistance, contact FERC at FERCOOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676, or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.