

Sec. 22, N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>,  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>;  
Sec. 23, N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>,  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>;  
Sec. 24, NW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>.

The area described contains 6,239 acres, according to the official plats of the surveys and protraction diagrams on file with the BLM.

As provided in the regulations, the segregation of lands in this notice will not exceed 2 years from the date of publication unless extended for an additional 2 years through publication of a new notice in the **Federal Register**. The segregation period will terminate and the land will automatically reopen to appropriation under the public land laws, including the mining laws, at the earliest of the following dates: upon issuance of a decision by the authorized officer granting, granting with modifications, or denying the application for a right-of-way; without further administrative action at the end of the segregation provided for in the **Federal Register** notice initiating the segregation; or upon publication of a **Federal Register** notice terminating the segregation.

Upon termination of the segregation of these lands, all lands subject to this segregation would automatically reopen to appropriation under the public land laws, including the mining laws.

(Authority: 43 CFR 2091.3–1(e) and 43 CFR 2804.25(f))

**Coreen Francis-Clark,**

*Acting Field Manager—Las Vegas Field Office.*

[FR Doc. 2022–26935 Filed 12–9–22; 8:45 am]

**BILLING CODE 4310–HC–P**

## DEPARTMENT OF THE INTERIOR

### National Park Service

[NPS–NERO–GATE–34318; PPNEGATEB0, PPMVSCS1Z.Y00000]

#### Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee

**AGENCY:** National Park Service, Interior.

**ACTION:** Notice of renewal.

**SUMMARY:** The Secretary of the Interior is giving notice of renewal of the Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee. The Committee provides advice on the development of a specific reuse plan and on matters relating to the future uses of the Fort Hancock Historic Landmark District within the Sandy

Hook Unit of Gateway National Recreation Area.

**FOR FURTHER INFORMATION CONTACT:** Daphne Yun, Acting Public Affairs Officer, Gateway National Recreation Area, 210 New York Avenue, Staten Island, New York 10305, or by telephone (718) 815–3651, or by email [daphne\\_yun@nps.gov](mailto:daphne_yun@nps.gov).

**SUPPLEMENTARY INFORMATION:** This notice is published in accordance with section 9(a)(2) of the Federal Advisory Committee Act of 1972 (Pub. L. 92–463, as amended). The certification of renewal is published below.

*Certification Statement:* I hereby certify that the renewal of the Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee is necessary and in the public interest in connection with the performance of duties imposed on the Department of the Interior by the National Park Service Organic Act (54 U.S.C. 100101(a) *et seq.*), and other statutes relating to the administration of the National Park Service.

(Authority: 5 U.S.C. appendix 2)

Dated: November 22, 2022.

**Deb Haaland,**

*Secretary of the Interior.*

[FR Doc. 2022–26942 Filed 12–9–22; 8:45 am]

**BILLING CODE 4312–52–P**

## DEPARTMENT OF THE INTERIOR

### Office of Natural Resources Revenue

[Docket No. ONRR–2011–0002; DS63644000 DRT000000.CH7000 234D113RT]

#### States' Decisions on Participating in Accounting and Auditing Relief for Federal Oil and Gas Marginal Properties

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** In accordance with Office of Natural Resources Revenue (ONRR) regulations, ONRR provides two types of accounting and auditing relief for Federal oil and gas production from marginal properties: (1) the cumulative royalty reports and payments relief option, which allows a lessee or designee to submit one royalty report and payment for the calendar year's production; and (2) other requested relief, which allows a lessee or designee to request any type of accounting and auditing relief that is appropriate for production from the marginal property and meets certain requirements. By October 1 of each calendar year, ONRR provides a list of qualifying marginal

Federal oil and gas properties to the States receiving a portion of Federal royalties from those properties. Each State then decides whether to participate in neither, one, or both relief options. This Notice provides the public each State's decision on whether to participate in marginal property relief.

**DATES:** Applicable January 1, 2023.

**FOR FURTHER INFORMATION CONTACT:** Mr. Robert Sudar, Market and Spatial Analytics, Research, Enforcement, Guidance, and Appeals Division, ONRR, at (303) 231–3511; or by email to [Robert.Sudar@onrr.gov](mailto:Robert.Sudar@onrr.gov).

**SUPPLEMENTARY INFORMATION:** Pursuant to the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (30 U.S.C. 1726) and 30 CFR part 1204, subpart C, ONRR and States can relieve the lessee of a marginal Federal oil and gas property from certain reporting, accounting, and auditing requirements. ONRR's rules under 30 CFR 1204.202 and 1204.203 authorize two relief options: (1) cumulative royalty reports and payments relief option, which allows a lessee or designee to submit one royalty report and payment during a calendar year; and (2) other requested relief, which allows a lessee or designee to request any type of appropriate marginal property accounting and auditing relief that meets the requirements under § 1204.5 and is not prohibited under § 1204.204.

To qualify for the first relief option, *cumulative royalty reports and payments relief option*, properties must produce less than 1,000 barrels-of-oil-equivalent (BOE) per year for the base period (July 1, 2021 through June 30, 2022). Annual reporting relief will begin January 1, 2023, with the annual report and payment due February 29, 2024. If a lessee has an estimated payment on file, the payment due date is March 31, 2024. To qualify for the second relief option, *other requested relief*, the combined equivalent production of the marginal properties during the base period must equal an average daily well production of less than 15 BOE per well per day, as calculated under 30 CFR 1204.4(c).

Each State makes an annual determination as to whether it will participate in neither, one, or both relief options. This Notice fulfills the requirement in ONRR's rules to publish a notice of the State's "intent to allow or not allow certain relief options . . . in the **Federal Register** no later than 30 days before the beginning of the applicable calendar year." See 30 CFR 1204.208(f).

The following table shows the States with qualifying marginal properties and