

Sec. 22, N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>,  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>;  
Sec. 23, N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>,  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>;  
Sec. 24, NW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, and  
N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>.

The area described contains 6,239 acres, according to the official plats of the surveys and protraction diagrams on file with the BLM.

As provided in the regulations, the segregation of lands in this notice will not exceed 2 years from the date of publication unless extended for an additional 2 years through publication of a new notice in the **Federal Register**. The segregation period will terminate and the land will automatically reopen to appropriation under the public land laws, including the mining laws, at the earliest of the following dates: upon issuance of a decision by the authorized officer granting, granting with modifications, or denying the application for a right-of-way; without further administrative action at the end of the segregation provided for in the **Federal Register** notice initiating the segregation; or upon publication of a **Federal Register** notice terminating the segregation.

Upon termination of the segregation of these lands, all lands subject to this segregation would automatically reopen to appropriation under the public land laws, including the mining laws.

(Authority: 43 CFR 2091.3–1(e) and 43 CFR 2804.25(f))

**Coreen Francis-Clark,**

*Acting Field Manager—Las Vegas Field Office.*

[FR Doc. 2022–26935 Filed 12–9–22; 8:45 am]

**BILLING CODE 4310–HC–P**

## DEPARTMENT OF THE INTERIOR

### National Park Service

[NPS–NERO–GATE–34318; PPNEGATEB0, PPMVSCS1Z.Y00000]

#### Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee

**AGENCY:** National Park Service, Interior.

**ACTION:** Notice of renewal.

**SUMMARY:** The Secretary of the Interior is giving notice of renewal of the Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee. The Committee provides advice on the development of a specific reuse plan and on matters relating to the future uses of the Fort Hancock Historic Landmark District within the Sandy

Hook Unit of Gateway National Recreation Area.

**FOR FURTHER INFORMATION CONTACT:** Daphne Yun, Acting Public Affairs Officer, Gateway National Recreation Area, 210 New York Avenue, Staten Island, New York 10305, or by telephone (718) 815–3651, or by email [daphne\\_yun@nps.gov](mailto:daphne_yun@nps.gov).

**SUPPLEMENTARY INFORMATION:** This notice is published in accordance with section 9(a)(2) of the Federal Advisory Committee Act of 1972 (Pub. L. 92–463, as amended). The certification of renewal is published below.

*Certification Statement:* I hereby certify that the renewal of the Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee is necessary and in the public interest in connection with the performance of duties imposed on the Department of the Interior by the National Park Service Organic Act (54 U.S.C. 100101(a) *et seq.*), and other statutes relating to the administration of the National Park Service.

(Authority: 5 U.S.C. appendix 2)

Dated: November 22, 2022.

**Deb Haaland,**

*Secretary of the Interior.*

[FR Doc. 2022–26942 Filed 12–9–22; 8:45 am]

**BILLING CODE 4312–52–P**

## DEPARTMENT OF THE INTERIOR

### Office of Natural Resources Revenue

[Docket No. ONRR–2011–0002; DS63644000 DRT000000.CH7000 234D113RT]

#### States' Decisions on Participating in Accounting and Auditing Relief for Federal Oil and Gas Marginal Properties

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** In accordance with Office of Natural Resources Revenue (ONRR) regulations, ONRR provides two types of accounting and auditing relief for Federal oil and gas production from marginal properties: (1) the cumulative royalty reports and payments relief option, which allows a lessee or designee to submit one royalty report and payment for the calendar year's production; and (2) other requested relief, which allows a lessee or designee to request any type of accounting and auditing relief that is appropriate for production from the marginal property and meets certain requirements. By October 1 of each calendar year, ONRR provides a list of qualifying marginal

Federal oil and gas properties to the States receiving a portion of Federal royalties from those properties. Each State then decides whether to participate in neither, one, or both relief options. This Notice provides the public each State's decision on whether to participate in marginal property relief.

**DATES:** Applicable January 1, 2023.

**FOR FURTHER INFORMATION CONTACT:** Mr. Robert Sudar, Market and Spatial Analytics, Research, Enforcement, Guidance, and Appeals Division, ONRR, at (303) 231–3511; or by email to [Robert.Sudar@onrr.gov](mailto:Robert.Sudar@onrr.gov).

**SUPPLEMENTARY INFORMATION:** Pursuant to the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (30 U.S.C. 1726) and 30 CFR part 1204, subpart C, ONRR and States can relieve the lessee of a marginal Federal oil and gas property from certain reporting, accounting, and auditing requirements. ONRR's rules under 30 CFR 1204.202 and 1204.203 authorize two relief options: (1) cumulative royalty reports and payments relief option, which allows a lessee or designee to submit one royalty report and payment during a calendar year; and (2) other requested relief, which allows a lessee or designee to request any type of appropriate marginal property accounting and auditing relief that meets the requirements under § 1204.5 and is not prohibited under § 1204.204.

To qualify for the first relief option, *cumulative royalty reports and payments relief option*, properties must produce less than 1,000 barrels-of-oil-equivalent (BOE) per year for the base period (July 1, 2021 through June 30, 2022). Annual reporting relief will begin January 1, 2023, with the annual report and payment due February 29, 2024. If a lessee has an estimated payment on file, the payment due date is March 31, 2024. To qualify for the second relief option, *other requested relief*, the combined equivalent production of the marginal properties during the base period must equal an average daily well production of less than 15 BOE per well per day, as calculated under 30 CFR 1204.4(c).

Each State makes an annual determination as to whether it will participate in neither, one, or both relief options. This Notice fulfills the requirement in ONRR's rules to publish a notice of the State's "intent to allow or not allow certain relief options . . . in the **Federal Register** no later than 30 days before the beginning of the applicable calendar year." See 30 CFR 1204.208(f).

The following table shows the States with qualifying marginal properties and

those States' decisions on whether to participate in neither, one, or both relief options for calendar year 2023. An "N/A" means that no properties within the State met that condition for that type of relief:

State	Cumulative royalty report and payment relief (less than 1,000 BOE per year)	Other accounting and auditing relief (less than 15 BOE per well per day)
Alabama	NO	NO.
Arkansas	N/A	YES.
California	NO	NO.
Colorado	NO	NO.
Kansas	NO	NO.
Louisiana	YES	YES.
Michigan	NO	YES.
Montana	NO	NO.
Nebraska	NO	NO.
Nevada	N/A	YES.
New Mexico	NO	YES.
North Dakota	YES	YES.
Oklahoma	NO	NO.
South Dakota	YES	YES.
Utah	NO	NO.
Wyoming	YES	NO.

Pursuant to 30 U.S.C. 1726(c), a Federal oil and gas property located in a State where ONRR does not share a portion of Federal royalties with that State (that is, for 2024, a State not listed in the table above) is eligible for relief if it qualifies as a marginal property. For more information on how to obtain relief, please refer to 30 CFR 1204.205.

Unless the information that ONRR receives is proprietary data, all correspondence, records, or information received in response to this Notice may be subject to disclosure under the Freedom of Information Act (FOIA, 5 U.S.C. 552 *et seq.*). If applicable, please highlight the proprietary portions, including any supporting documentation, or mark the page(s) containing proprietary data. ONRR protects proprietary information under the Trade Secrets Act (18 U.S.C. 1905), FOIA Exemption 4 (5 U.S.C. 552(b)(4)), and the Department of the Interior's FOIA regulations (43 CFR part 2).

*Authority:* Federal Oil and Gas Royalty Management Act of 1982, 30 U.S.C. 1701 *et seq.*, as amended by Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (RSFA, Pub. L. 104-185—Aug. 13, 1996, as corrected by Pub. L. 104-200—Sept. 22, 1996).

**Howard M. Cantor,**  
*Acting Director, Office of Natural Resources Revenue.*

[FR Doc. 2022-26918 Filed 12-9-22; 8:45 am]

**BILLING CODE 4335-30-P**

**INTERNATIONAL TRADE COMMISSION**

[USITC SE-22-055]

**Sunshine Act Meetings**

**AGENCY HOLDING THE MEETING:** United States International Trade Commission.

**TIME AND DATE:** December 19, 2022 at 11:00 a.m.

**PLACE:** Room 101, 500 E Street SW, Washington, DC 20436, Telephone: (202) 205-2000.

**STATUS:** Open to the public.

**MATTERS TO BE CONSIDERED:**

1. Agendas for future meetings: none.
2. Minutes.
3. Ratification List.
4. Commission vote on Inv. Nos. 731-TA-1587-1590 (Final)(Certain Preserved Mushrooms from France, Netherlands, Poland, and Spain). The Commission currently is scheduled to complete and file its determinations and views of the Commission on January 5, 2023.
5. Outstanding action jackets: none.

**CONTACT PERSON FOR MORE INFORMATION:** Tyrell Burch, Management Analyst, 202-205-2595.

The Commission is holding the meeting under the Government in the Sunshine Act, 5 U.S.C. 552(b). In accordance with Commission policy, subject matter listed above, not disposed of at the scheduled meeting, may be carried over to the agenda of the following meeting.

By order of the Commission:

Issued: December 7, 2022.

**Katherine Hiner,**

*Acting Secretary to the Commission.*

[FR Doc. 2022-26965 Filed 12-8-22; 11:15 am]

**BILLING CODE 7020-02-P**

**DEPARTMENT OF JUSTICE**

**Drug Enforcement Administration**

[Docket No. DEA-1112]

**Bulk Manufacturer of Controlled Substances Application: Sterling Pharma USA, LLC**

**AGENCY:** Drug Enforcement Administration, Justice.

**ACTION:** Notice of application.

**SUMMARY:** Sterling Pharma USA, LLC has applied to be registered as a bulk manufacturer of basic class(es) of controlled substance(s). Refer to **SUPPLEMENTARY INFORMATION** listed below for further drug information.

**DATES:** Registered bulk manufacturers of the affected basic class(es), and applicants therefore, may submit electronic comments on or objections to the issuance of the proposed registration on or before February 10, 2023. Such persons may also file a written request for a hearing on the application on or before February 10, 2023.

**ADDRESSES:** The Drug Enforcement Administration requires that all comments be submitted electronically through the Federal eRulemaking Portal, which provides the ability to type short comments directly into the comment field on the web page or attach a file for lengthier comments. Please go to