Description: § 205(d) Rate Filing: 2022–12–02_SA 3296 ITC–DIG J1262 1st Rev GIA to be effective 11/22/2022.

Filed Date: 12/2/22. Accession Number: 20221202–5049. Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–548–000.

Applicants: Southwest Power Pool, Inc. Description: § 205(d) Rate Filing:

1313R17 Oklahoma Gas and Electric Company NITSA and NOA to be effective 2/1/2023.

Filed Date: 12/2/22.

Accession Number: 20221202–5061. Comment Date: 5 p.m. ET 12/23/22. Docket Numbers: ER23–549–000.

Applicants: Consolidated Edison Company of New York, Inc., New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Consolidated Edison Company of New York, Inc. submits tariff filing per 35.13(a)(2)(iii: NYISO-ConEd Joint 205: TPIA NYISO, ConEd, Transco SA2734—

CEII to be effective 11/17/2022. Filed Date: 12/2/22. Accession Number: 20221202–5063. Comment Date: 5 p.m. ET 12/23/22. Docket Numbers: ER23–550–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA No. 3741, Queue #Y3–012 (amend) to be effective 12/23/ 2013.

Filed Date: 12/2/22.

Accession Number: 20221202–5085. Comment Date: 5 p.m. ET 12/23/22. Docket Numbers: ER23–551–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 314—Pseudo-Tie with WAPA and AEPCO to be effective 2/1/ 2023.

Filed Date: 12/2/22. Accession Number: 20221202–5089.

Comment Date: 5 p.m. ET 12/23/22. Docket Numbers: ER23–552–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Putney Solar (Solar & Battery) LGIA Filing to be effective 11/23/2022.

Filed Date: 12/2/22. Accession Number: 20221202–5095. Comment Date: 5 p.m. ET 12/23/22. Docket Numbers: ER23–553–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: BS Solar (Solar & Battery) LGIA Filing to be effective 11/23/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5097. Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–554–000. *Applicants:* Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Macon Parkway Solar Project LGIA Termination Filing to be effective 12/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5098. Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23-555-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA, SA No. 6710; Queue No. AE2–027 to be effective 11/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5110.

Comment Date: 5 p.m. ET 12/23/22. *Docket Numbers:* ER23–556–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised ISA, SA No. 3395; Queue No. AE1–134 to be effective 11/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5120. Comment Date: 5 p.m. ET 12/23/22.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26685 Filed 12–7–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15280-000]

Stonecat Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 9, 2022, Stonecat Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility the Lower Swanton Dam Hydroelectric Project No. 15280 (project), to be located on the Missisquoi River in the Town of Swanton, Franklin County, Vermont. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any landdisturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) an existing dam (Swanton Dam) that includes: (a) a west abutment that includes two 8-foot-long, 8-foot-high wooden headgates; and (b) an approximately 330-foot long spillway that would be retrofitted with: (i) 2-foothigh flashboards with a crest elevation of 110.0 feet mean sea level (msl) at the top of the flashboards; and (ii) a new 60foot-long, 100-foot-wide reinforced concrete powerhouse at the east end of the spillway that includes three 283kilowatt (kW) turbine-generator units, with a total installed capacity of approximately 850 kW; (2) an impoundment with a surface area of approximately 180 acres at an elevation of 110 feet msl; (3) a new 60-foot-long, 100-foot-wide intake structure that includes a reinforced concrete forebay and trashrack upstream of the new powerhouse; (4) a new 150-foot-long, 60-foot wide bedrock and reinforced concrete tailrace; (5) a new 12.47kilovolt transmission line that would connect the turbine-generators to the local distribution grid; (6) a new fish passage facility that would utilize an approximately 300-foot-long, existing canal downstream of the west abutment; (7) an existing parking lot to provide access to project facilities; and (8) appurtenant facilities. The estimated annual generation of the Lower Swanton Dam Hydroelectric Project would be 3,580 megawatt-hours.

Applicant Contact: Mr. Peter Blanchfield, Chief Executive Officer, Stone Ridge Hydro, LLC, 16 Harrogate Road, New Hartford, New York 13413; phone: (650) 644–6003; email: *peter.blanchfield@gmail.com.*

FERC Contact: John Baummer; phone: (202) 502–6837; email: *john.baummer@ ferc.gov.*

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at https:// ferconline.ferc.gov/FERCOnline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *https://ferconline.ferc.gov/ QuickComment.aspx.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15280-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at *https://www.ferc.gov/.* Enter the docket number (P–15280) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 2, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26684 Filed 12–7–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–240–000. Applicants: MountainWest Overthrust Pipeline, LLC. Description: § 4(d) Rate Filing: WIC

TSA 6344 Amendment No.1 to be effective 12/1/2022. *Filed Date:* 12/1/22. *Accession Number:* 20221201–5028. *Comment Date:* 5 p.m. ET 12/13/22. *Docket Numbers:* RP23–241–000. *Applicants:* Sea Robin Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Rate Case filed on 12–1–22 to be effective 1/ 1/2023.

Filed Date: 12/1/22. Accession Number: 20221201–5040. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23–242–000. Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—Northern to Direct Energy 2739 eff 12–1–22 to be effective 12/1/2022.

Filed Date: 12/1/22. Accession Number: 20221201–5043. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23–243–000. Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates-Various Releases eff 12-1-22 to be effective 12/1/2022. Filed Date: 12/1/22. Accession Number: 20221201-5047. *Comment Date:* 5 p.m. ET 12/13/22. Docket Numbers: RP23-244-000. Applicants: Equitrans, L.P. *Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements-12/1/2022 to be effective 12/1/2022.Filed Date: 12/1/22. Accession Number: 20221201-5048. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23-245-000. Applicants: Texas Eastern Transmission, LP. *Description:* § 4(d) Rate Filing: Negoitated Rates-Various Releases eff 12-1-22 to be effective 12/1/2022. Filed Date: 12/1/22. Accession Number: 20221201-5050.

Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23–246–000.

Applicants: Columbia Gas Transmission, LLC. Description: § 4(d) Rate Filing: TCO PAL Negotiated Rate Agreements to be effective 12/1/2022. Filed Date: 12/1/22. Accession Number: 20221201–5096. *Comment Date:* 5 p.m. ET 12/13/22. Docket Numbers: RP23-247-000. Applicants: Golden Triangle Storage, Inc. Description: Compliance filing: Compliance filing 2022 Dec to be effective N/A. Filed Date: 12/1/22. Accession Number: 20221201-5097. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23-248-000. Applicants: Eastern Gas Transmission and Storage, Inc. Description: Compliance filing: EGTS—December 1, 2022 Notice of Cancellation of Service Agreements to be effective N/A. Filed Date: 12/1/22. Accession Number: 20221201–5112. *Comment Date:* 5 p.m. ET 12/13/22. Docket Numbers: RP23-249-000. Applicants: MarkWest Pioneer, L.L.C. *Description:* § 4(d) Rate Filing: Quarterly Fuel Adjustment and Housekeeping to be effective 1/1/2023. Filed Date: 12/1/22. Accession Number: 20221201–5115. *Comment Date:* 5 p.m. ET 12/13/22. Docket Numbers: RP23-250-000. Applicants: Dauphin Island Gathering Partners. Description: § 4(d) Rate Filing: Clean-Up Revision Filing to be effective 1/1/ 2023. Filed Date: 12/1/22. Accession Number: 20221201–5118. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23-252-000. Applicants: Gas Transmission Northwest LLC. Description: Compliance filing: Annual Fuel Charge Adjustment 2022 Report to be effective N/A. Filed Date: 12/1/22. Accession Number: 20221201–5133. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23-253-000. Applicants: Transcontinental Gas Pipe Line Company, LLC. Description: § 4(d) Rate Filing: Rate Schedule S-2 Tracker Filing (ASA/PCB) eff 12/1/2022 to be effective 12/1/2022. Filed Date: 12/1/22. Accession Number: 20221201-5134. Comment Date: 5 p.m. ET 12/13/22. Docket Numbers: RP23-254-000. Applicants: ANR Pipeline Company. Description: § 4(d) Rate Filing: ANR-DRW Negotiated Rate Agreement No. 138379 to be effective 12/1/2022.