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Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15280-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <https://www.ferc.gov/>. Enter the docket number (P-15280) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 2, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-26684 Filed 12-7-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-240-000.
Applicants: MountainWest Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: WIC TSA 6344 Amendment No.1 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5028.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-241-000.

Applicants: Sea Robin Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Rate Case filed on 12-1-22 to be effective 1/1/2023.

Filed Date: 12/1/22.

Accession Number: 20221201-5040.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-242-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—Northern to Direct Energy 2739 eff 12-1-22 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5043.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-243-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 12-1-22 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5047.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-244-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—12/1/2022 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5048.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-245-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 12-1-22 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5050.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-246-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO PAL Negotiated Rate Agreements to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5096.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-247-000.

Applicants: Golden Triangle Storage, Inc.

Description: Compliance filing: Compliance filing 2022 Dec to be effective N/A.

Filed Date: 12/1/22.

Accession Number: 20221201-5097.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-248-000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: Compliance filing: EGTS—December 1, 2022 Notice of Cancellation of Service Agreements to be effective N/A.

Filed Date: 12/1/22.

Accession Number: 20221201-5112.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-249-000.

Applicants: MarkWest Pioneer, L.L.C.

Description: § 4(d) Rate Filing: Quarterly Fuel Adjustment and Housekeeping to be effective 1/1/2023.

Filed Date: 12/1/22.

Accession Number: 20221201-5115.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-250-000.

Applicants: Dauphin Island Gathering Partners.

Description: § 4(d) Rate Filing: Clean-Up Revision Filing to be effective 1/1/2023.

Filed Date: 12/1/22.

Accession Number: 20221201-5118.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-252-000.

Applicants: Gas Transmission Northwest LLC.

Description: Compliance filing: Annual Fuel Charge Adjustment 2022 Report to be effective N/A.

Filed Date: 12/1/22.

Accession Number: 20221201-5133.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-253-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule S-2 Tracker Filing (ASA/PCB) eff 12/1/2022 to be effective 12/1/2022.

Filed Date: 12/1/22.

Accession Number: 20221201-5134.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: RP23-254-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: ANR-DRW Negotiated Rate Agreement No. 138379 to be effective 12/1/2022.

Filed Date: 12/1/22.
Accession Number: 20221201–5137.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–255–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—EnerVest Releases to be effective 12/1/2022.
Filed Date: 12/1/22.
Accession Number: 20221201–5147.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–256–000.
Applicants: Tuscarora Gas Transmission Company.
Description: § 4(d) Rate Filing: TXP–SWG Agmt Amendments to be effective 12/1/2022.
Filed Date: 12/1/22.
Accession Number: 20221201–5150.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–257–000.
Applicants: Eastern Shore Natural Gas Company.
Description: § 4(d) Rate Filing: Capital Cost Surcharge #3 to be effective 1/1/2023.
Filed Date: 12/1/22.
Accession Number: 20221201–5151.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–258–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Dec 1 2022 Releases to be effective 12/1/2022.
Filed Date: 12/1/22.
Accession Number: 20221201–5154.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–259–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 12–1–2022 to be effective 12/1/2022.
Filed Date: 12/1/22.
Accession Number: 20221201–5178.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–260–000.
Applicants: Cameron Interstate Pipeline, LLC.
Description: § 4(d) Rate Filing: Cameron Interstate Pipeline—Adjustment of Fuel Retainage to be effective 1/1/2023.
Filed Date: 12/1/22.
Accession Number: 20221201–5183.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–261–000.
Applicants: ANR Pipeline Company.
Description: § 4(d) Rate Filing: Tourmaline—AXP Non-Conforming Nos. 136174 and 134858 to be effective 1/1/2023.
Filed Date: 12/1/22.
Accession Number: 20221201–5190.
Comment Date: 5 p.m. ET 12/13/22.
Docket Numbers: RP23–262–000.

Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 12–2–22 to be effective 12/1/2022.
Filed Date: 12/2/22.
Accession Number: 20221202–5007.
Comment Date: 5 p.m. ET 12/14/22.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP22–1229–001.
Applicants: Honeoye Storage Corporation.
Description: Compliance filing: HSC 2022 Second Rate Compliance Filing to be effective 1/1/2023.
Filed Date: 12/1/22.
Accession Number: 20221201–5126.
Comment Date: 5 p.m. ET 12/13/22.
 Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2022.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2022–26680 Filed 12–7–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–41–000]

Cameron LNG, LLC; Notice of Availability of the Environmental Assessment for the Proposed Cameron LNG Amended Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared an environmental assessment (EA) for the Cameron LNG Amended Expansion Project, proposed by Cameron LNG, LLC (Cameron LNG) in the above-referenced docket. Cameron LNG requests several design modifications and enhancements to the approved Cameron Expansion Project at its existing liquified natural gas (LNG) terminal located in Cameron and Calcasieu Parishes, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Cameron LNG Amended Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project amendment, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Energy, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, and U.S. Coast Guard participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

Cameron LNG proposes to amend its authorization under section 3 of the Natural Gas Act for the Cameron Expansion Project that was issued by the Commission on May 5, 2016 (Docket No. CP15–560–000). Specifically, Cameron LNG proposes to modify the approved Train 4 and perform associated design enhancements; and to no longer construct Train 5 or Tank 5. In addition, Cameron LNG proposes an additional design enhancement to allow for the capability to simultaneously load two LNG vessels at a rate of 12,000 cubic meters/hour at both the North and South Jetties. The proposed amendment is intended to increase the overall reliability and capacity of Train 4 and eliminate impacts from construction and operation of Train 5. The overall maximum production capacity of the Amended Expansion Project would be reduced from 9.97 to 6.75 million tonnes per annum.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in