

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* CP23–20–000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* Southern Natural Gas Company, L.L.C. submits Application for Abandonment of Transportation Southern's FERC Gas Tariff, Original Volume 2.

*Accession Number:* 20221122–5180.

*Comment Date:* 12/13/22.

*Docket Numbers:* PR23–11–000.

*Applicants:* UGI Utilities, Inc.

*Description:* § 284.123(g) Rate Filing: Rate Election 11–28–2022 to be effective 11/28/2022.

*Filed Date:* 11/28/22.

*Accession Number:* 20221128–5075.

*Comment Date:* 5 p.m. ET 12/19/22.

*184.123(g) Protest:* 5 p.m. ET 1/27/23.

*Docket Numbers:* RP23–209–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* § 4(d) Rate Filing: Minimum Fuel and Loss Reimbursement Percentages to be effective 1/1/2023.

*Filed Date:* 11/28/22.

*Accession Number:* 20221128–5070.

*Comment Date:* 5 p.m. ET 12/12/22.

*Docket Numbers:* RP23–210–000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Compliance filing: Cashout Report 2021–2022 to be effective N/A.

*Filed Date:* 11/29/22.

*Accession Number:* 20221129–5057.

*Comment Date:* 5 p.m. ET 12/12/22.

*Docket Numbers:* RP23–211–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing 11–29–2022 to be effective 11/29/2022.

*Filed Date:* 11/29/22.

*Accession Number:* 20221129–5060.

*Comment Date:* 5 p.m. ET 12/12/22.

*Docket Numbers:* RP23–212–000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: SCRM Filing Nov 22 to be effective 1/1/2023.

*Filed Date:* 11/29/22.

*Accession Number:* 20221129–5065.

*Comment Date:* 5 p.m. ET 12/12/22.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 29, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022–26385 Filed 12–2–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC23–1–000]

**Commission Information Collection Activities (FERC–725I) Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council (NPCC)).

**DATES:** Comments on the collection of information are due February 3, 2023.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC23–1–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only, Addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208–3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

*OMB Control No.:* 1902–0258.

*Type of Request:* Three-year extension of the FERC–725I with no changes to the current recordkeeping requirements.

*Abstract:* The Regional Reliability standard PRC–006–NPCC–2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–3). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

*Type of Respondent:* Generator Owners and Planning Coordinators.