

circuits and semiconductors, most of which are manufactured outside of the U.S. What tools and technologies are needed to understand the provenance of hardware components used in U.S. energy systems and the risks from foreign manufacture? How will the newly passed CHIPS and Science Act change the risk landscape? What is needed in terms of regulation, standards, and other guidance to strengthen the security of the hardware component supply chain from cyber and other risks?

Panelists

- Steven Kunsman, Director Product Management and Applications, Hitachi Energy
- Ron Brash, Vice President Technical Research & Integrations, aDolus
- Zachary Tudor, Associate Laboratory Director, National and Homeland Security
- Allan Friedman, Senior Advisor and Strategist, DHS CISA
- Brian Barrios, Vice President, Cybersecurity & IT Compliance, Southern California, Edison
- Representative of Amazon Web Services (*invited*)

2:45 p.m. Break

3:00 p.m. Panel IV: Enhancing the Supply Chain Security Posture of the Bulk-Power System

This panel will discuss forward-looking initiatives that can be used to improve the supply chain security posture of the Bulk-Power System. These initiatives could include vendor accreditation programs, product and service verification, improved internal supply chain security capability, third party services, and private and public partnerships.

Vendor accreditation can be established in various ways. One of the more prominent ways is currently being explored by the North American Transmission Forum through its Supply Chain Security Assessment model and the associated questionnaire.³ The panel will also explore certain programs and practices used by utilities to verify the authenticity and effectiveness of products and services. Internal supply chain security capabilities include hiring people with the appropriate background and knowledge, while also developing relevant skills internally, through training on broad supply chain topics and applying them to the specific needs of the organization. Finally, this panel will address private and public partnerships on supply chain security

and how they can facilitate timely access to information that will help better identify current and future supply chain threats to the Bulk-Power System and best practices to address those risks.

This panel may include a discussion of the following topics and questions:

1. What vendor accreditation programs currently exist or are in development? How can entities vet a vendor in the absence of a vendor accreditation program?
2. What are the challenges, benefits, and risks associated with utilizing third-party services for maintaining a supply chain risk management program?
3. What are the best practices and other guidance for security evaluation of vendors?
4. What programs and practices are currently in use to ensure product and service integrity?
5. What processes are used to test products prior to implementation?
6. What is the right balance between vendor and product security and cost? Is there a point of diminishing returns?
7. What are effective strategies for recruiting personnel with the appropriate background and SCRM skills to strengthen internal security practices? How do you provide the training necessary to further develop the skills specific to your unique organizational challenges?
8. What are the best ways to meaningfully assimilate SBOM information and what subsequent analyses can be done to strengthen internal security practices?
9. How can the industry keep informed of the latest supply chain compromises? How do entities currently respond to these compromises to keep their systems secure? Are there ways to improve these responses? What actions can government take, both formal regulatory actions and coordination, to help keep industry informed of supply chain compromises and to facilitate effective responses?
10. What key risk factors do entities need to consider prior to leveraging third party services and how should those risk factors be balanced with an entity's organizational policy? What SCRM controls do you have in place to ensure your systems and products have a reduced risk of compromise? Please discuss any challenges that you have experienced as well as successes.
11. How should government and industry prioritize and coordinate federal cross-agency and private sector collaboration and activities regarding SCRM?

Panelists

- Tobias Whitney, Vice President of Strategy and Policy, Fortress Information Security
- Valerie Agnew, General Counsel, North American Transmission Forum
- David Schleicher, President and CEO, Northern Virginia Electric Cooperative
- Ron Schoff, Director, Research & Development, Electric Power Research Institute
- Representative of the National Risk Management Center, DHS CISA (*invited*)
- Representative of the Office of National Cyber Director (*invited*)
- Representative of the National Association of Regulatory Utility Commissioners (*invited*)

4:45 p.m. Closing Remarks

5:00 p.m. Adjourn

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-3-000]

Tres Palacios Gas Storage LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Tres Palacios Cavern 4 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Tres Palacios Cavern 4 Expansion Project (Expansion Project) involving construction and operation of facilities by Tres Palacios Gas Storage LLC (Tres Palacios) in Matagorda County, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Expansion Project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to

³ <https://www.natf.net/industry-initiatives/supply-chain-industry-coordination>.

as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. Eastern Time on December 23, 2022. Details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on October 26, 2022, you will need to file those comments in Docket No. CP23–3–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Tres Palacios provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP23–3–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project

Tres Palacios proposes to expand its certificated natural gas storage capacity¹ at its existing natural gas storage facility (the Storage Facility) in Matagorda County, Texas. The Expansion Project would add approximately 6.5 billion cubic feet (Bcf) of new working gas capacity and 3.5 Bcf of base gas at the Storage Facility. According to Tres Palacios, its project would help satisfy market demand for incremental natural gas storage in the previously developed

¹ September 20, 2007 *Order Issuing Certificates* in Docket No. CP07–90–000, et al., as amended on December 14, 2010, in Docket No. CP10–499–000, on August 10, 2011, in Docket No. CP11–507–000, and on September 21, 2017, in Docket CP16–145–000.

area located near the Storage Facility. Tres Palacios also states the Expansion Project is needed to provide critical natural gas grid reliability, and to help reduce price volatility and physical supply and demand imbalances in the Gulf Coast natural gas market.

The Expansion Project would consist of the following facilities and activities:

- Conversion of an existing third-party brine production well (Trull 11) into a natural gas storage cavern (Cavern 4);
- Development of the Trull 11 well pad site for Cavern 4 (Cavern 4 Well Pad);
- Construction of a 0.6-mile-long, 16-inch-diameter pipeline (New Cavern 4 Pipeline) connecting Cavern 4 to the existing certificated facilities at the Storage Facility;
- Abandonment in place of a 15,300 horsepower electric-motor driven centrifugal compressor unit;
- Installation of a new 5,500 horsepower electric-motor driven reciprocating compressor unit;
- Addition of a new 2.5 million British thermal units per hour dehydration unit;
- Construction of various related facilities, including a new permanent access road for the Cavern 4 Well Pad; and
- Non-jurisdictional facilities consisting of a new electric service line to the Cavern 4 Well Pad and a new fiber optic line from the Cavern 4 Well Pad to the Storage Facility.

The general location of the Expansion Project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 22.3 acres of land. Following construction, Tres Palacios would maintain about 3.0 acres for permanent operation of the project’s facilities; the remaining acreage would be restored and revert to former uses. About 31 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way. Tres Palacios states that it has acquired all easements and other land rights needed for the Expansion Project.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary.” For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- Geology and soils;
- Water resources and wetlands;
- Vegetation and wildlife;
- Threatened and endangered species;

- Cultural resources;
- Land use;
- Environmental justice
- Air quality and noise; and
- Reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at title 40, Code of Federal Regulations, section 1501.8.

⁵ The Advisory Council on Historic Preservation's regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP23–3–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments. OR
- (2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: November 23, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–26093 Filed 11–29–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23–32–000.
Applicants: Brookfield Smoky Mountain Hydropower LP, Smoky Mountain Transmission LLC, AMF Kimble Holdings, LLC.