

1. I concur in today's order.¹ I remain gravely concerned about the North American Electric Reliability Corporation's (NERC) inability to act swiftly and nimbly in response to emerging risks that threaten the reliability of the Bulk-Power System (BPS). This is due in no small part to the statutory framework of Federal Power Act (FPA) section 215.² According to NERC's Inverter-Based Resource (IBR) Strategy document,³ "[t]he [Electric Reliability Organization (ERO)] Enterprise has analyzed numerous widespread IBR loss events and identified many systemic performance issues with the inverter-based fleet over the past six years."⁴ NERC explains that "[t]he disturbance reports, alerts, guidelines, and other deliverables developed by the ERO thus far have highlighted that abnormal IBR performance issues pose a significant risk to BPS reliability."⁵ Our actions today in this and another proceeding⁶ propose firm deadlines by which NERC must act to register and hold IBR entities accountable for failure to comply with mandatory and enforceable Reliability Standards.

2. Better late than never, I suppose. Nevertheless, it could be at least four years before certain of the IBR entities are registered and another five years before the full suite of contemplated requirements are mandatory and enforceable. So, it will be about ten or eleven years after the significant reliability risk was definitively identified that we will have required registration and Reliability Standards in place. The reliability consequences that attend the rapid deployment of an unprecedented number of IBRs are, at this point, unarguable. As NERC's President and CEO explained last week: "the pace of the transformation of the electric system needs to be managed and that transition needs to occur in an orderly way."⁷ Mandatory reliability standards must be implemented as quickly as possible to ensure the reliable operation of the BPS. We at FERC are

responsible for the reliability of the BPS under FPA section 215. I fear we may be taking too long to address reliability challenges that urgently need our attention.

For these reasons, I respectfully concur.

James P. Danly,
Commissioner.

[FR Doc. 2022-25589 Filed 11-22-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-186-000.

Applicants: Discovery Gas Transmission LLC.

Description: § 4(d) Rate Filing: 2023 HMRE Surcharge Filing to be effective 1/1/2023.

Filed Date: 11/15/22.

Accession Number: 20221115-5001.

Comment Date: 5 p.m. ET 11/28/22.

Docket Numbers: RP23-187-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Nov 2022 Clean-up Filing to be effective 12/15/2022.

Filed Date: 11/15/22.

Accession Number: 20221115-5008.

Comment Date: 5 p.m. ET 11/28/22.

Docket Numbers: RP23-188-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Perm Release Oglethorpe to Eastman to be effective 11/15/2022.

Filed Date: 11/15/22.

Accession Number: 20221115-5025.

Comment Date: 5 p.m. ET 11/28/22.

Docket Numbers: RP23-189-000.

Applicants: Sierrita Gas Pipeline LLC.

Description: Compliance filing: Sierrita Operational Purchase and Sales Report 2022 to be effective N/A.

Filed Date: 11/15/22.

Accession Number: 20221115-5053.

Comment Date: 5 p.m. ET 11/28/22.

Docket Numbers: RP23-190-000.

Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing: Revision to Part 8, Section 25 to be effective 12/16/2022.

Filed Date: 11/15/22.

Accession Number: 20221115-5085.

Comment Date: 5 p.m. ET 11/28/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 15, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-25557 Filed 11-22-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1988-100]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Minimum Flow Requirement.

b. *Project No:* 1988-100.

c. *Date Filed:* October 31, 2022.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Haas-Kings River Project.

f. *Location:* The project is located on the North Fork Kings River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Erin Wick, License Coordinator, Pacific Gas and Electric Company, (559) 203-4310.

i. *FERC Contact:* Katherine Schmidt, (415) 369-3348, katherine.schmidt@ferc.gov.

¹ Registration of Inverter-based Resources, 181 FERC ¶ 61,124 (2022).

² 16 U.S.C. 824o.

³ NERC, *Inverter-Based Resource Strategy: Ensuring Reliability of the Bulk Power System with Increased Levels of BPS-Connected IBRs* (Issued Sep. 14, 2022), https://www.nerc.com/comm/Documents/NERC_IBR_Strategy.pdf.

⁴ *Id.* at 3.

⁵ *Id.* at 5.

⁶ *Reliability Standards to Address Inverter-Based Resources*, 181 FERC ¶ 61,125 (2022).

⁷ Statement of James B. Robb, Annual Commissioner-led Reliability Technical Conference (Nov. 10, 2022), <https://www.ferc.gov/news-events/events/annual-commissioner-led-reliability-technical-conference-11102022>.