

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5079.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–429–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: LA, Pier S. Energy Storage Project (WDT1683–SA1205) to be effective 1/15/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5094.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–430–000.

*Applicants:* Evergy Kansas Central, Inc.

*Description:* § 205(d) Rate Filing: Equity 205 Filing January 2023 to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5102.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–431–000.

*Applicants:* Evergy Kansas Central, Inc.

*Description:* § 205(d) Rate Filing: Revision, Formula Rate Agreements Common Stock to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5103.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–432–000.

*Applicants:* American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits four Facilities Agreements re: ILDSA, SA No. 1336 to be effective 1/15/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5115.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–433–000.

*Applicants:* Evergy Kansas Central, Inc., Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Evergy Kansas Central, Inc. submits tariff filing per 35.13(a)(2)(iii): Evergy Kansas Central and Evergy Kansas South Formula Rate Revisions to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5120.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–434–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 65 to be effective 1/17/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5126.

*Comment Date:* 5 p.m. ET 12/6/22.

The filings are accessible in the Commission's eLibrary system (<https://>

[elibrary.ferc.gov/idmws/search/fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 15, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–25558 Filed 11–22–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR23–1–000]

#### Rough Rider Operating LLC; Notice of Request for Temporary Waiver

Take notice that on November 14, 2022, Rough Rider Operating LLC filed a petition seeking a temporary waiver of the tariff filing and reporting requirements of sections 6 and 20 of the Interstate Commerce Act and parts 341 and 357 of the Federal Energy Regulatory Commission's regulations (Commission), all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Petitioner.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to

view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern time on December 14, 2022.

Dated: November 15, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–25561 Filed 11–22–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4881–031]

#### Ada County Idaho; Fulcrum LLC; Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 4881–031.

c. *Date filed:* November 30, 2021.

d. *Applicant:* Ada County Idaho, Fulcrum LLC.

e. *Name of Project:* Barber Dam Hydroelectric Project.

f. *Location:* On the Boise River, near the city of Boise, Ada County, Idaho. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Nicholas Josten, 2742 St. Charles Ave., Idaho Falls, Idaho 83404; 208–520–5135.

i. *FERC Contact:* Matt Cutlip, [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov), (503) 552–2762.

j. *Deadline for filing scoping comments:* December 31, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–4881–031. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The Barber Dam Project consists of the following existing facilities:* (1) a 1,100-foot-long earthen embankment dam; (2) a 400-foot-long, 25-foot-high concrete capped timber crib spillway section; (3) a powerhouse containing two 1,850-kilowatt generating units; (4) a trash sluiceway; (5) a 75-acre impoundment; (6) a 100-foot-long concrete tailrace; (7) 120 feet of transmission line; and (8) appurtenant facilities. The project is operated in a run-of-river mode and generates an average of 11,900 megawatt-hours per year. The licensees propose to modify the existing spillway to incorporate a variable elevation weir, and to modify

the plant operating system to control the variable weir so that water is automatically bypassed to the Boise River when the powerhouse trips offline

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process:* In accordance with the National Environmental Policy Act (NEPA), Commission staff will prepare either an Environmental Assessment or an Environmental Impact Statement for the project. The NEPA document will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

Commission staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the NEPA document. The times and locations of these meetings are as follows:

##### Public Scoping Meeting

*Date:* Tuesday, November 29.

*Time:* 7:00 p.m.

*Place:* Ada County Courthouse.

*Address:* 200 W Front St., Boise, Idaho 83702.

##### Agency Scoping Meeting

*Date:* Wednesday, November 30.

*Time:* 9:00 a.m.

*Place:* Ada County Courthouse.

*Address:* 200 W Front St., Boise, Idaho 83702.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Environmental Site Review

The licensees and Commission staff will conduct a project Environmental Site Review beginning at 1:00 p.m. on November 29, 2022. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Barber Dam Project at 5201 E Sawmill Way, Boise, ID 83716. Anyone with questions about the environmental site review should contact Kevin Webb at (978) 935–6039 or [kwebb@centralriverspower.com](mailto:kwebb@centralriverspower.com). Those individuals planning to participate in the site review should notify Mr. Webb of their intent.

#### Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the NEPA document; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the NEPA document, including viewpoints in opposition to, or in support of, Commission staff's preliminary views; (4) determine the resource issues to be addressed in the NEPA document; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist Commission staff in defining and clarifying the issues to be addressed in the NEPA document.

Dated: November 16, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–25463 Filed 11–22–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF23–1–000]

#### Western Area Power Administration; Notice of Filing

Take notice that on November 10, 2022, Western Area Power Administration submits tariff filing per