

Appendix 2**Session Format**

FERC is conducting the session to solicit your scoping comments. There will *not* be a formal presentation by Commission staff; however, FERC staff is available to answer questions about the environmental review process. The session format is as follows:

- Tickets are handed out on a “first come, first serve” basis starting at the time listed in the Notice.
- Individuals are called in ticket number order to provide oral comments to be transcribed by a court reporter for the public record.
- Time limits on oral comments may be enforced to ensure that all those wishing to comment have the opportunity to do so within the designated session time.
- Written comments may be submitted in addition to, or in lieu of, oral comments.
- Additional materials about FERC and the environmental review process are available at information stations at the session.

Session Conduct

Proper conduct will help the sessions maintain a respectful atmosphere for attendees to learn about the FERC Environmental Review Process and to be able to provide comments effectively.

- Loudspeakers, lighting, oversized visual aids, or other visual or audible disturbances are not permitted.
- Disruptive video and photographic equipment may not be used.
- Conversations should be kept to a reasonable volume. Attendees should be respectful of those providing oral comments to the court reporters.
- Recorded interviews are not permitted within the session space.

FERC reserves the right to end the session if disruptions interfere with the opportunity for individuals to provide oral comments or if there is a safety or security risk.

Appendix 3**MAILING LIST UPDATE FORM****Texas to Louisiana Energy Pathway Project**

Name _____
 Agency _____
 Address _____
 City _____
 State _____
 Zip Code _____

- Please update the mailing list
 Please remove my name from the mailing list

FROM _____

ATTN: OEP—Gas 1, PJ—11.1
 Federal Energy Regulatory Commission
 888 First Street NE
 Washington, DC 20426

(Docket No. CP22–495, Texas to Louisiana Energy Pathway Project)

Staple or Tape Here

[FR Doc. 2022–25465 Filed 11–22–22; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 77–314]

Pacific Gas and Electric Company; Notice of Proceeding To Consider Reopening License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

- Proceeding Type:* Proceeding to Consider Reopening License to Incorporate National Marine Fisheries Service’s Proposed Interim Measures.
- Project No:* P–77–314.
- Date Initiated:* November 16, 2022.
- Licensee:* Pacific Gas and Electric Company.
- Name of Project:* Potter Valley Hydroelectric Project No. 77.
- Location:* The Potter Valley Project is located on the Eel River and the East Branch Russian River in Mendocino and Lake Counties, California.
- Filed Pursuant to:* Standard Article 15.
- Applicant Contact:* Kimberly Ognisty, PG&E, Mail Code N11D, P.O. Box 770000, San Francisco, CA 94177, kimberly.ognisty@pge.com (510) 227–7060; or Jan Nimick, (415) 973–0629, Jan.Nimick@pge.com.
- FERC Contact:* Diana Shannon, (202) 502–6136, diana.shannon@ferc.gov.
- Deadline for filing comments, motions to intervene and protests:* December 16, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket numbers P–77–314. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Project:* Project’s features include Lake Pillsbury, a 2,300-acre storage reservoir impounded by Scott Dam; Van Arsdale Reservoir, a 106-acre reservoir impounded by the Cape Horn Diversion Dam; and a tunnel and penstock across a natural watershed divide from the project’s powerhouse located in the headwaters of the Eel River Basin to the Russian River Basin. Pacific Gas and Electric (PG&E) has operated the Potter Valley Project for approximately 120 years.¹ On October 4, 1983, the Commission issued a new license for its continued operation and maintenance,² with a license term expiring on April 14, 2022.³ On January 25, 2019, PG&E notified the Commission that it did not intend to relicense the project. Section 15(a)(1) of the Federal Power Act requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of.⁴ Accordingly, the Commission granted PG&E an annual license as required by statute on April 21, 2022.⁵ On July 8, 2022, PG&E filed a plan and schedule for the surrender of the project that sets January 2025 as the filing date for the surrender application.

l. *Description of Proceeding:* Standard license Article 15 requires the licensee, in part, for the conservation and development of fish and wildlife resources to comply with such reasonable modifications of project structures and operation, as may be ordered by the Commission upon its own motion or upon the recommendation of the Secretary of the Interior or the fish and wildlife agency or agencies of any State in which the project is located. In letters filed March 17, 2022 and October 17, 2022, the National Marine Fisheries Service (NMFS) requested the Commission

¹ The project was constructed in 1907. It was originally licensed by the Federal Power Commission for 50 years on April 15, 1922. From 1972 to 1983, the project operated on annual licenses until the Commission issued a new license for the project in 1983. See *Pac. Gas & Elec. Co.*, 25 FERC ¶ 61,010, at 61,059 n.14 (1983).

² *Pacific Gas & Elec. Co.*, 25 FERC ¶ 61,010 (1983) (Order Issuing License).

³ *Pac. Gas & Elec. Co.*, 106 FERC ¶ 61,065, at P 2 n.1 (2004) (Order Amending License).

⁴ 16 U.S.C. 808(a)(1).

⁵ *Notice of Authorization for Continued Project Operation*, 87 FR 25011 (2022).

exercise its reserved authority to require interim protective measures, that NMFS deemed necessary on the annual license to protect listed salmonid species at the project. In a July 12, 2022 letter, PG&E declined to volunteer to file an amendment application to adopt NMFS' proposed interim measures.

In this proceeding, after notice and opportunity for hearing, the Commission may find cause to reopen the annual license terms to require changes in the project works or operations that may be necessary to protect federally listed species.

m. *Location of the Proceeding:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address,

and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001–385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: November 16, 2022.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. [RD22–5–000]]

North American Electric Reliability Corporation; Order Approving Reliability Standards FAC–001–4 and FAC–002–4

Before Commissioners: Richard Glick, Chairman; James P. Danly, Allison Clements, Mark C. Christie, and Willie L. Phillips;

1. On June 14, 2022, the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization (ERO), submitted a petition seeking approval of proposed Reliability Standards FAC–001–4 (Facility Interconnection Requirements) and FAC–002–4 (Facility Interconnection Studies) (collectively, the FAC Reliability Standards).¹ As discussed in this order, pursuant to section 215(d)(2) of the Federal Power Act (FPA), we approve the FAC Reliability Standards, their associated violation risk factors and violation severity levels, the proposed implementation plan, and the retirement of the currently effective versions of the FAC Reliability Standards immediately prior to the effective date of the revised FAC Reliability Standards.² As discussed in this order, we determine that the FAC Reliability Standards improve upon the currently effective Reliability Standards FAC–001–3 and FAC–002–3 by ensuring that changes to existing

¹ The proposed Reliability Standards are not attached to this order. The proposed Reliability Standards are available on the Commission's eLibrary document retrieval system in Docket No. RD22–5–000 and on the NERC website, www.nerc.com.

² 16 U.S.C. 824o(d)(2).

interconnected Facilities that have reliability impacts are properly addressed in interconnection requirements and studies.

I. Background

A. Section 215 and Mandatory Reliability Standards

2. Section 215 of the FPA provides that the Commission may certify an ERO, the purpose of which is to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval.³ Pursuant to section 215 of the FPA, the Commission established a process to select and certify an ERO,⁴ and subsequently certified NERC.⁵

B. NERC Petition and Proposed FAC Reliability Standards

3. On June 14, 2022, NERC submitted a petition seeking approval of the FAC Reliability Standards. NERC also requested that the Commission approve the associated violation risk factors and violation severity levels, the proposed implementation plan, and the retirement of the currently effective versions of the FAC Reliability Standards immediately prior to the effective date of the revised FAC Reliability Standards.

4. NERC explains that the proposed modifications to the FAC Reliability Standards stem from recommendations in the NERC Inverter-Based Resource Performance Task Force's⁶ (IRPTF) March 2020 white paper.⁷ Consistent with the IRPTF's recommendations, NERC proposes to modify the FAC Reliability Standards in two ways. First, NERC proposes to replace the term "materially modifying," which is used in Commission's interconnection

³ 16 U.S.C. 824a.

⁴ *Rules Concerning Certification of the Elec. Reliability Org.; & Procedures for the Establishment, Approval, & Enforcement of Elec. Reliability Standards*, Order No. 672, 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672–A, 114 FERC ¶ 61,328 (2006).

⁵ *N. Am. Elec. Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *order on compliance*, 118 FERC ¶ 61,030, *order on clarification and reh'g*, 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

⁶ NERC states that the IRPTF was created after several grid disturbances involving inverter-based resources. As part of its work, the IRPTF completed a comprehensive review of NERC's Reliability Standards to determine areas where the current standards were not sufficient to address the increase in inverter-based resources on the Bulk-Power System. See NERC Petition at 9–10.

⁷ NERC IRPTF, *IRPTF Review of NERC Reliability Standards* (Mar. 2020), (IRPTF White Paper), https://www.nerc.com/comm/PC/InverterBased%20Resource%20Performance%20Task%20Force%20IRPTF/Review_of_NERC_Reliability_Standards_White_Paper.pdf.