

drought), and transmission costs. Any proposed change to the Base component

will require a public process. As of January 1, 2023, the Base component

revenue requirement is \$21.6 million and the charges under the formulas are:

$$\text{Base Capacity} = \frac{\text{Base Peaking Capacity Revenue Requirement}}{\text{Peaking CROD Billing Units}} = \$5.00/\text{kWmonth}$$

Drought Adder Component: A formula-based revenue requirement that includes future power purchases above normal timing power purchases,

previous purchase power drought-related deficits, and interest on the purchase power drought-related deficits. As of January 1, 2023, the Drought

Adder component revenue requirement is \$3.0 million and the charges under the formulas are:

$$\text{Drought Adder} = \frac{\text{Drought Adder Peaking Capacity Revenue Requirement}}{\text{Capacity Peaking CROD Billing Units}} = 0.70/\text{kWmonth}$$

Annual Drought Adder Adjustment Process

The Drought Adder may be adjusted annually using the above formulas for any costs attributed to drought of less than or equal to the equivalent of 2 mills/kWh to the Pick-Sloan Missouri Basin Program Power Repayment Study (PRS) composite rate. Any planned incremental upward adjustment to the Drought Adder greater than the equivalent of 2 mills/kWh to the PRS composite rate will require a public process.

The annual review process is initiated in early summer when the Upper Great Plains Region (UGP) reviews the Drought Adder component and provides notice of any estimated change to the Drought Adder component charge under the formula. In October, UGP will make a final determination of any change to the Drought Adder component charge, either incremental or decremental. If a Drought Adder component change is required, a modified Drought Adder revenue requirement and the associated charges will become effective the following January 1 and will be identified in a Drought Adder modification update. UGP will inform customers of updates by letter and post updates to UGP's external website.

BILLING CAPACITY: The billing capacity will be the greater of (1) the highest 30-minute integrated capacity measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Adjustments

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual obligation for peaking capacity and/or energy, such overrun shall be billed at 10 times the above rate.

Rate Schedule P-SED-M2 (Supersedes Rate Schedule P-SED-M1): Effective January 1, 2023

United States Department of Energy, Western Area Power Administration

Upper Great Plains Region Pick-Sloan Missouri Basin Program—Eastern Division

Sale of Surplus Products (Under Rate Order No. WAPA-203)

Effective

The first day of the first full billing period beginning on or after January 1, 2023, through December 31, 2027, or until superseded by another rate schedule, whichever occurs earlier.

Applicable

This rate schedule applies to Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED) Marketing and is applicable to the sale of the following P-SMBP—ED surplus energy and capacity products: energy, frequency response, regulation, and reserves. If any P-SMBP—ED surplus energy and capacity products are available, the Upper Great Plains Region (UGP) can make the product(s) available for sale, providing entities enter into a separate agreement(s) with the UGP Marketing Office which will specify the terms of sale(s).

Formula Rate

The charge for each product will be determined at the time of the sale based on market rates, plus administrative costs. The customer will be responsible for acquiring transmission services necessary to deliver the product(s), for which a separate charge may be incurred.

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BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2017-0631; FRL-10433-01-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Residential Lead-Based Paint Hazards Disclosure Requirements (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Residential Lead-Based Paint Hazards Disclosure Requirements (EPA ICR Number 1710.09, OMB Control Number 2070-0151) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through November 30, 2022. Public comments were previously requested via the **Federal Register** on March 1, 2022, during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments must be received on or before December 21, 2022.

ADDRESSES: Submit your comments to EPA, referencing Docket ID No. EPA-HQ-OPPT-2017-0631, online www.regulations.gov (our preferred method), by email to www.epa.gov/dockets, or by mail to: EPA Docket Center, Environmental Protection

Agency, Mail Code 2821T, 1200 Pennsylvania Ave. NW, Washington, DC 20460. EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Katherine Sleasman, Regulatory Support Branch (7101M), Office of Chemical Safety and Pollution Prevention, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (202) 566-1204; email address: sleasman.katherine@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the docket for this ICR. The docket can be viewed online at <https://www.regulations.gov> or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave., NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's dockets, visit <https://www.epa.gov/dockets>.

Abstract: This ICR covers the information collection activities associated with the reporting and recordkeeping requirements for sellers, lessors, and their agents' disclosure activities in target housing including the allowance of up to ten days for an optional risk assessment or inspection before being obligated under a purchase or lease contract.

Form Numbers: 9600-040 and 9600-041.

Respondents/Affected Entities: Persons engaged in selling or leasing certain residential dwellings built before 1978. The North American Industrial Classification System (NAICS) codes associated with industries most likely affected by the paperwork requirements are provided in the ICR.

Respondent's obligation to respond: Mandatory, 40 CFR part 745.

Estimated number of respondents: 16,793,558 (total).

Frequency of response: On occasion.
Total estimated burden: 5,481,069 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$133,320,708 (per year), includes \$0 annualized capital or operation and maintenance costs.

Changes in the Estimates: There is a decrease of 471,275 hours in the total estimated respondent burden compared with that identified in the ICR currently approved by OMB. As explained in more detail in the ICR, this decrease reflects revisions to the estimated number of respondents based on updates to data sources, revisions to time burden estimates due to technological change (e.g., widespread use of electronic real estate transacting and documentation), and revisions based on market factors (e.g., declines in the numbers of rentals and declines in the amount of owner-occupied target housing in the market).

Courtney Kerwin,

Director, Regulatory Support Division.

[FR Doc. 2022-25282 Filed 11-18-22; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Savings and Loan Holding Company

The notificants listed below have applied under the Change in Bank Control Act ("Act") (12 U.S.C. 1817(j)) and of the Board's Regulation LL (12 CFR 238.31) to acquire shares of a savings and loan holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th

Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than December 6, 2022.

A. Federal Reserve Bank of Philadelphia (William Spaniel, Senior Vice President) 100 North 6th Street, Philadelphia, Pennsylvania 19105-1521. Comments can also be sent electronically to

Comments.applications@phil.frb.org:

1. *The Estate of Steven B. Schnall, Sherri Silver Schnall as Preliminary Executor, both of New York, New York;* to retain voting shares of Quontic Bank Acquisition Corp., and Quontic Bank Holdings Corp., and thereby indirectly retain voting shares of Quontic Bank, all of New York, New York.

In addition, the Schnall Disclaimer Trust A, Sherri Silver Schnall, individually and as co-trustee, both of New York, New York, with Amie Hoffman, as co-trustee, New Hope, Pennsylvania; the Sherri S. Schnall Family Irrevocable Trust, Amie Hoffman as trustee, both of New Hope, Pennsylvania; to acquire voting shares of Quontic Bank Acquisition Corp., and Quontic Bank Holdings Corp., and thereby indirectly acquire voting shares of Quontic Bank. Accordingly, all notificants in this notice to become a group acting in concert.

Board of Governors of the Federal Reserve System.

Michele Taylor Fennell,

Deputy Associate Secretary of the Board.

[FR Doc. 2022-25351 Filed 11-18-22; 8:45 am]

BILLING CODE P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/>