

generate additional revenue within the rate period if business line Financial Reserves fall below a defined lower threshold.

The Financial Reserves Policy Surcharge (FRP Surcharge) will also adjust rates upward to generate additional revenue within the rate period if business line Financial Reserves fall below a defined lower threshold.

Finally, the Reserves Distribution Clause (RDC) will trigger if Financial Reserves exceed upper thresholds for the business line and the agency as a whole. If the RDC triggers, Bonneville will consider the amount of Financial Reserves above the threshold for rate relief or investment in high-value, business line-specific purposes such as debt retirement.

Bonneville is proposing certain revisions in the three risk adjustment clauses. First, for FY 2024, the three Power risk adjustment clauses will not be applicable to the portion of a customer's service at PF Tier 1 rates that has been converted from a Slice product to a non-Slice product beginning October 1, 2023. However, the three risk adjustment clauses will apply to such customer's entire service at PF Tier 1 rates for FY 2025. Second, any FY 2024 or 2025 Power RDC will automatically provide a dividend distribution in an amount equal to the lesser of the RDC amount and the amount of Planned Net Revenues for Risk included in the BP-24 power rates. And third, the caps on the Power and Transmission RDCs are removed for the BP-24 rate period, FY 2024-2025.

Part V—Proposed BP-24 Power Rate Schedules and BP-24 Transmission Rates Schedules

Bonneville's proposed BP-24 Power Rate Schedules and BP-24 Transmission Rate Schedules, which includes Transmission, Ancillary, and Control Area Services Rate Schedules, are a part of this notice and are available for viewing and downloading on Bonneville's website at <https://www.bpa.gov/goto/BP24>. The BP-24 Rates Settlement agreement is also posted at this website.

Signing Authority

This document of the Department of Energy was signed on November 8, 2022, by John L. Hairston, Administrator and Chief Executive Officer of the Bonneville Power Administration, pursuant to delegated authority from the Secretary of Energy. This document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 15, 2022.

Treana V. Garrett,
Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-25196 Filed 11-17-22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21-15-000]

Joint Federal-State Task Force on Electric Transmission; Supplemental Notice of Meeting

As first announced in the Commission's September 8, 2022 Notice¹ in the above-captioned docket, the next public meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force) will be held on November 15, 2022, at the New Orleans Marriott in New Orleans, LA, from approximately 8:00 a.m. to 10:30 a.m. Central time. Commissioners may attend and participate in this meeting. Attached to this Notice is an agenda for the meeting.

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.² This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Discussions at the meeting may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

- Docket No. ER23-72-000.
- Docket No. EL22-70-000.
- Docket No. ER22-2158-001.
- Docket No. EL22-40-000.
- Docket No. EL22-37-000.
- Docket Nos. EL22-38-000, EL22-38-001.
- Docket No. EL22-39-000.
- Docket No. EL22-41-000.
- Docket No. ER23-22-000.
- Docket No. ER22-2719-000.

Southwest Power Pool, Inc	Docket No. ER23-72-000.
Southwest Power Pool, Inc	Docket No. EL22-70-000.
Public Service Company of New Mexico	Docket No. ER22-2158-001.
Public Service Company of New Mexico	Docket No. EL22-40-000.
Idaho Power Company	Docket No. EL22-37-000.
PacifiCorp	Docket Nos. EL22-38-000, EL22-38-001.
Public Service Company of Colorado	Docket No. EL22-39-000.
Puget Sound Energy, Inc	Docket No. EL22-41-000.
Puget Sound Energy, Inc	Docket No. ER23-22-000.
PPL Electric Utilities Corporation	Docket No. ER22-2719-000.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to

202-208-2106 with the required accommodations.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202-502-

8213, gretchen.kershaw@ferc.gov; or Jennifer Murphy, 202-898-1350, jmurphy@naruc.org. For information related to logistics, please contact Benjamin Williams, 202-502-8506, benjamin.williams@ferc.gov; or Rob Thormeyer, 202-502-8694, robert.thormeyer@ferc.gov.

¹ Joint Fed.-State Task Force on Elec. Transmission, Notice, Docket No. AD21-15-000 (issued Sept. 8, 2022).

² A link to the Webcast will be available on the day of the event at <https://www.ferc.gov/TFSOET>.

Dated: November 14, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

**Joint Federal-State Task Force on
Electric Transmission**

Docket No. AD21-15-000

November 15, 2022

Agenda

8:00 a.m.–10:30 a.m.—Addressing
Regulatory Gaps/Challenges in
Oversight of Transmission
Development

[FR Doc. 2022-25160 Filed 11-17-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-26-000.

Applicants: EdSan 1B Group 1 Edwards, LLC, EdSan 1B Group 1 Sanborn, LLC, EdSan 1B Group 2, LLC, EdSan 1B Group 3, LLC, Daylight I, LLC, Edwards Solar Line I, LLC, Sanborn Solar Line I, LLC, Axiom ES Holdings LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of EdSan 1B Group 1 Edwards, LLC, et al.

Filed Date: 11/10/22.

Accession Number: 20221110-5246.

Comment Date: 5 p.m. ET 12/27/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23-23-000.

Applicants: AES Kuihelani Solar, LLC.

Description: AES Kuihelani Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/14/22.

Accession Number: 20221114-5069.

Comment Date: 5 p.m. ET 12/5/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2374-015; ER22-2649-000; ER17-2059-009; EL22-57-000.

Applicants: Puget Sound Energy, Inc., Puget Sound Energy, Inc., Puget Sound Energy, Inc., Puget Sound Energy, Inc.

Description: Refund Report of Puget Sound Energy, Inc. et al.

Filed Date: 11/10/22.

Accession Number: 20221110-5266.

Comment Date: 5 p.m. ET 12/1/22.

Docket Numbers: ER23-273-001.

Applicants: Wisconsin Public Service Corporation.

Description: Tariff Amendment: Amendment to Revisions to the AS Tariff for Reactive Supply Service to be effective 1/1/2023.

Filed Date: 11/14/22.

Accession Number: 20221114-5248.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-415-000.

Applicants: Idaho Power Company.

Description: Compliance filing: Interconnection Study Metric Report to be effective N/A.

Filed Date: 11/14/22.

Accession Number: 20221114-5004.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-416-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6703; Queue Nos. AB2-077/AB2-078/AB2-079 to be effective 10/12/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5006.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-417-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022-11-11 Nereo Amnd LGIA-643-0.0.0 to be effective 11/12/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5007.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-418-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc., requests a one-time prospective waiver of Section 5.13.1, of its Market Administration and Control Area Services Tariff.

Filed Date: 11/10/22.

Accession Number: 20221110-5248.

Comment Date: 5 p.m. ET 11/15/22.

Docket Numbers: ER23-419-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022-11-14_SA 3328 Termination of Badger Hollow Solar Farm-ATC E&P (J870 J871) to be effective 11/15/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5055.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-420-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Montana Intertie Proj Trans Agmt Ex F Concurrence to be effective 10/1/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5068.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-421-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022-11-14_SA 3471 Entergy Mississippi-Tunica Windpower 1st Rev GIA (J866) to be effective 10/19/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5090.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-422-000.

Applicants: American Electric Power Service Corporation, AEP Indiana Michigan Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits CIAC, SA No. 6679 CIAC with IMTCO and NIPSCO to be effective 10/17/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5113.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-423-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to OA re: termination of Hill Energy Resources & Services, LLC to be effective 1/17/2023.

Filed Date: 11/14/22.

Accession Number: 20221114-5150.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-424-000.

Applicants: Midcontinent Independent System Operator, Inc., ITC Midwest LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-11-14_SA 3929 ITC Midwest-Salt Creek E&P (J1365) to be effective 11/8/2022.

Filed Date: 11/14/22.

Accession Number: 20221114-5173.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-425-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 6062; Queue No. AG1-253 to be effective 4/6/2021.

Filed Date: 11/14/22.

Accession Number: 20221114-5256.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-426-000.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2022-11-14 Compliance Filing-NAESB Standards to be effective 12/31/9998.

Filed Date: 11/14/22.

Accession Number: 20221114-5286.

Comment Date: 5 p.m. ET 12/5/22.

Docket Numbers: ER23-427-000.