

comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: Gas Pipeline Rates: Refund Report Requirements.

OMB Control No.: 1902-0084.

Type of Request: Three-year extension of the FERC-547 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses FERC-547 (Gas Pipeline Rates: Refund Report Requirements) to implement the statutory refund provisions governed by Sections 4 and 16 of the Natural Gas Act

(NGA).¹ Section 4 authorizes the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 (Refund Obligations) and 154.502 (Reports).

The Commission uses the data collected in FERC-547 to monitor

refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

Type of Respondents: Natural gas companies.

*Estimate of Annual Burden:*² Refund obligations occur following a Commission determination of unjust or unreasonable rates. Due to the nature of determinations on an ad hoc basis, the Commission estimate is based on the average number of refund obligations. The Commission estimates the annual public reporting burden for the information collection as:

FERC-547—GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden hours & average cost ³ per response (\$) (4)	Total annual burden hours & total annual cost (\$) (3) × (4) = (5)	Cost per respondent (\$) (5) ÷ (1) = (6)
22	2	44	2 hrs.; \$182	88 hrs.; \$8,008	\$364

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-24816 Filed 11-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5944-024]

Moretown Hydroelectric LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following license application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* P-5944-024.
- c. *Date filed:* November 30, 2020.
- d. *Applicant:* Moretown Hydroelectric LLC.
- e. *Name of Project:* Moretown No. 8 Hydroelectric Project (Moretown Project).
- f. *Location:* The existing hydroelectric project is located on the Mad River in Washington County, Vermont. The project does not occupy any federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)
- h. *Applicant Contact:* Arion Thiboumery, Moretown Hydroelectric,

LLC, 1273 Fowler Rd., Plainfield, VT 05667; (415) 260-6890 or email at arion@ar-ion.net.

i. *FERC Contact:* Maryam Zavareh, (202) 502-8474, maryam.zavareh@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERC.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first

¹ 15 U.S.C. 717-717w.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ FERC staff estimates that industry costs for salary plus benefits are similar to Commission

costs. The cost figure is the FY2022 FERC average annual salary plus benefits (\$188,992/year or \$91/hour).

page of any filing should include docket number P-5944-024.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The existing Moretown Hydroelectric Project consists of: (1) a 407-foot-long, 31-foot-high concrete gravity dam with a 159-foot-long overflow spillway and a crest elevation of 524.26 feet North American Vertical Datum (NAVD88); (2) a 17.5-acre impoundment; (3) a 20.3-foot-wide concrete intake structure with a 12.5-foot-wide, 15.1-foot-high trashrack; (4) a 39.4-foot-long, 8.5-foot-diameter steel penstock; (5) a 39.4-foot-long, 19.7-foot-wide concrete powerhouse containing a single 1.2-megawatt turbine-generator unit; (6) a tailrace; (7) a 105-foot-long, 12.5-kilovolt transmission line; and (8) appurtenant facilities. The Moretown Project is operated in a run-of-river mode with an average annual generation of 2,094 megawatt-hours.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice either: (1) evidence of the date on which the certifying agency received the certification request; (2) a copy of the water quality certification; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Comments,

Recommendations, and Agency Terms and Conditions/Prescriptions

January 2023

Licensee's Reply to REA Comments

February 2023

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: November 8, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-24819 Filed 11-14-22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-AO-2022-0729; FRL-10307-01-OA]

Proposed Information Collection Request; Comment Request; Environmental Education Local Grants Progress Report Form

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency is planning to submit an information collection request (ICR), "Comment Request; Environmental Education Local Grants Progress Report

Form" (EPA ICR No. 2731.01, OMB Control No. 2090-NEW) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a request for approval of a new collection. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Comments must be submitted on or before January 17, 2023.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-OA-2022-0729 online using www.regulations.gov (our preferred method), by email to OEI.docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Michael Band, Office of Environmental Education, (1704A), Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: 202-564-3155; email address: band.michael@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Pursuant to section 3506(c)(2)(A) of the PRA, EPA is soliciting comments and information to enable it to: (i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of