

serve a copy of the request on the applicant.

1. *Deadline for filing additional study requests and requests for cooperating agency status:* December 26, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. For assistance, please contact FERC Online Support at

[FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Beaver Falls Hydroelectric Project (P-1922-052).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Beaver Falls Project consists of two developments: Silvis and Beaver Falls. The Silvis development consists of: (1) a 60-foot-high, 135-foot-long concrete-face, rock-filled Upper Silvis Lake dam; (2) an 800-foot-long excavated rock spillway channel leading from Upper Silvis Lake to Lower Silvis Lake; (3) a

300-acre reservoir (Upper Silvis Lake) with gross storage capacity of approximately 38,000 acre-feet; (4) a 980-foot-long underground power tunnel connecting to a 342-foot-long, 36-inch-diameter steel penstock that conveys water to the Silvis Powerhouse; (5) a 30-feet by 40-feet by 25-feet-high Silvis powerhouse containing a single Francis-type turbine with a rated capacity of 2.1 megawatts; (6) a 150-foot-long trapezoidal shaped channel tailrace discharging into Lower Silvis Lake; (7) a 2,900-foot-long, 5-kilovolt submarine cable beneath Lower Silvis Lake; (8) a 7,000-foot-long, 34.5-kilovolt aerial transmission line; and (9) appurtenant facilities.

The Beaver Falls development consists of: (1) a 32-foot-high, 140-foot-long concrete-face, rock-filled Lower Silvis dam; (2) a spillway with an ungated control weir and unlined rock discharge channel; (3) a 67.5-acre reservoir (Lower Silvis Lake) with gross storage capacity of approximately 8,052 acre-feet; (4) a 3-foot-high, 40-foot-long concrete diversion dam on Beaver Falls Creek; (5) a 3,800-foot-long underground power tunnel connecting to a 3,610-foot-long above ground steel penstock that conveys water from Lower Silvis Lake to the Beaver Falls powerhouse and supplies water to Units 3 and 4 in the powerhouse; (6) a 225-foot-long adit that taps the 3,800-foot-long underground power tunnel and discharges water into Beaver Falls Creek approximately 500-feet upstream of the Beaver Falls diversion dam; (7) a 4,170-foot-long above ground steel penstock that

conveys water from the Beaver Falls Creek diversion dam to the Beaver Falls powerhouse and supplies Unit 1 in the powerhouse; (8) a 30-feet by 147-feet by 25-feet-high Beaver Falls powerhouse containing three horizontal Pelton generating units with a total installed capacity of 5 MW (Units 1, 3 and 4; Unit 2 is decommissioned); (9) a Beaver Falls substation; and (10) appurtenant facilities. The project generates an annual average of 54,711,280 megawatt-hours.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-1922). For assistance, contact FERC at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Additional Study Requests due .....	December 2022.
Issue Deficiency Letter (if necessary) .....	December 2022.
Request Additional Information (if needed) .....	December 2022.
Issue Notice of Acceptance .....	March 2023.
Issue Scoping Document 1 for comments .....	April 2023.
Issue Scoping Document 2 .....	June 2023.
Issue Notice of Ready for Environmental Analysis .....	June 2023.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 2, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-24347 Filed 11-7-22; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 4784-106]

**Topsham Hydro Partners Limited Partnership (L.P.); Notice of Availability of Final Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Pejepscot

Hydroelectric Project, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The number of pages in the FEA exceeds the page limits set forth in the Council on Environmental Quality's July 16, 2020 final rule, *Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act* (85 FR 43304). Noting the scope and complexity of the proposed action and action alternatives, the Director of the Office of Energy Projects, as our senior agency official, has authorized this page limit exceedance for the EA.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502-8074 or [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

Dated: November 2, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-24345 Filed 11-7-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER23-326-000]

#### Arroyo Solar LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Arroyo Solar LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR

part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 22, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: November 2, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-24338 Filed 11-7-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5124-000]

#### Washington Electric Cooperative, Inc.; Notice of Authorization for Continued Project Operation

The license for the North Branch No. 3 Hydroelectric Project No. 5124 was issued for a period ending October 31, 2022.

Section 15(a)(1) of the Federal Power Act (FPA), 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 5124 is issued to the Washington Electric Cooperative, Inc for a period effective November 1, 2022, through October 31, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 31, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission,