

foot-diameter concrete lined tunnel and 2,500-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir south to the powerhouse; (8) three 320-foot-long, 60-foot-wide and 100-foot-high new underground powerhouses containing three turbine-generator units each with a total rated capacity of 2,250 megawatts; (9) a new 80-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouses to either Powell Glen Canyon's existing substation or the Navajo Generating Station's substation; and (10) appurtenant facilities. The estimated annual power generation at the Black Mesa Pumped Storage North would be 4,927.5 gigawatt-hours.

Applicant Contact: Mr. Denis Payre, President and CEO, Nature and People First Arizona PHS, LLC 405 Waltham St, Suite 145 Lexington, MA 02421, Denis.Payre@natureandpeoplefirst.com.

FERC Contact: Ousmane Sidibe; Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15233-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15233) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 1, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-24235 Filed 11-4-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-112-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—DTE Electric 860002 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5172.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-113-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—Union Gas 860007 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5176.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-114-000.

Applicants: DBM Pipeline, LLC.

Description: § 4(d) Rate Filing:

Revisions to Preliminary Statement and Contract Summaries to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5178.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-115-000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing:

Negotiated Rates—JP Morgan 911865 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5189.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-116-000.

Applicants: Destin Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Destin

Pipeline Negotiated Rate Agreement Filing to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5204.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-117-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX

2022-10-31 Negotiated Rate

Agreements to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5209.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-118-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC

2022-10-31 Negotiated Rate Agreement Amendment to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5211.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-119-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: TETLP ASA DEC 2022 Filing to be effective 12/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5221.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-120-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—Cherokee AGL—Replacement Shippers—Nov 2022 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5238.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-121-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing:

Negotiated Rates—Amended NJN K910185 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5253.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-122-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing:

Negotiated Rates—Northern to Direct to be effective 11/1/2022.

Filed Date: 11/1/22

Accession Number: 20221101-5005.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-123-000.

Applicants: Carlsbad Gateway, LLC.

Description: Compliance filing:

Carlsbad Gateways 2022 Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 11/1/22.

Accession Number: 20221101-5024.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–124–000.
Applicants: Carlsbad Gateway, LLC.
Description: § 4(d) Rate Filing: Carlsbad Gateway Administration Updates to Tariff to be effective 12/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5025.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–125–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5036.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–126–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: OTRA Winter 2022 to be effective 12/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5068.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–127–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Amended Nextera K911729 eff 11–1–22 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5069.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–128–000.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: § 4(d) Rate Filing: TCPL—18966_7 Neg. Rate Amendment to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5070.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–129–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Nov 1 2022 Contract Adjustments to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5073.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–130–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Nov 1 2022 Releases to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5074.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–131–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Filing to Remove Expired Agreements November 2022 to be effective 12/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5075.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–132–000.

Applicants: Enable Mississippi River Transmission, LLC.

Description: Compliance filing: 2022 Annual Report of Penalty Revenue Credits to be effective N/A.

Filed Date: 11/1/22.

Accession Number: 20221101–5079.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–133–000.

Applicants: Enable Gas Transmission, LLC.

Description: Compliance filing: 2022 Annual Report of Penalty Revenue Credits to be effective N/A.

Filed Date: 11/1/22.

Accession Number: 20221101–5081.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–134–000.

Applicants: Enable Gas Transmission, LLC.

Description: Compliance filing: 2022 Annual Report of Linked Firm Service Penalty Revenue Credits to be effective N/A.

Filed Date: 11/1/22.

Accession Number: 20221101–5084.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–135–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Bug Co Nat 911814 Releases 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5085.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–136–000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 11–1–22 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5086.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–137–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Keyspan Gas 8978785 eff 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5087.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–138–000.

Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5095.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–139–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed 911792 Releases 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5098.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–140–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed 910950 Releases 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5100.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23–141–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed Releases 510371 11–1–2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5104.

Comment Date: 5 p.m. ET 11/14/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 1, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–24238 Filed 11–4–22; 8:45 am]

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