

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (Column A × Column B)	D. Average burden & cost per response ³	E. Total annual burden hours & total annual cost (Column C × Column D)	F. Cost per respondent (\$) (Column E ÷ Column A)
63	1	63	30 hours; \$2,730	1,890 hours; \$171,990	\$2,730
Totals	63

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection Techniques Or Other Forms Of Information Technology.

Dated: October 28, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-23950 Filed 11-2-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2362-044]

Allete, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2362-044.

c. *Date filed:* December 20, 2021.

d. *Applicant:* Allete, Inc. (Allete).

e. *Name of Project:* Grand Rapids Hydroelectric Project (Grand Rapids Project).

f. *Location:* On the Mississippi River near the City of Grand Rapids in Itasca County, Minnesota. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. David R. Moeller, Senior Attorney & Director of Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218-723-3963, dmoeller@allete.com.

i. *FERC Contact:* Laura Washington (202) 502-6072, Laura.Washington@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper request. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2362-044.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that federal agencies use to implement the National Environmental Policy Act (NEPA) (see *National Environmental Policy Act Implementing Regulations Revisions*, 87 FR 23,453-70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. The Grand Rapids Project consists of the following existing facilities: (1) a 465-acre reservoir with a water surface elevation of 1,268.2 feet National Geodetic Vertical Datum (NGVD); (2) a 349-foot-long dam consisting of: (a) a 80-foot-long training wall along the right abutment, (b) a 78-foot-long, 21-foot-high concrete gated spillway with six spillway bays, three stoplog gates and three steel slide gates, (c) a 21-foot-long, 12 foot high concrete Tainter gate; (3) a concrete overflow section; (4) intakes consisting of: (a) 16.5 foot-high, 21-foot-long intake (Unit 4,) and (b) 16.5 foot-high, 31-foot-wide intake (Unit 5), both with 3/8 inch bar spacing vertical trash racks; (5) a 60-foot-long, 58-foot-high integral powerhouse that contains one vertical shaft Francis turbine with a total installed capacity of 0.6 megawatts (MW) and one vertical 4 Blade Propeller turbine with a total installed capacity of 1.5 MW.

The Grand Rapids Project is currently operated in a run-of-river mode and generates an annual average of approximately 6,424 megawatt-hours.

³ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$91.00 FY 2022 average hourly cost for wages and benefits.

Allete proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

m. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document.

At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, and 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST”, “MOTION TO INTERVENE”, “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “PRELIMINARY TERMS AND CONDITIONS,” or “PRELIMINARY FISHWAY PRESCRIPTIONS”; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all

persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://www.ferc.gov/ferc-online/overview> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *The license applicant must file no later than 60 days following the date of issuance of this notice:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please note that the certification request must be sent to the certifying authority and to the Commission concurrently.

p. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing Protest, Motion to Intervene, Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions.	December 2022.
Deadline for Filing Reply Comments	February 2023.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: October 28, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–23943 Filed 11–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2361–056]

Allete, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2361–056.

c. *Date filed:* December 20, 2021.

d. *Applicant:* Allete, Inc. (Allete).

e. *Name of Project:* Prairie River Hydroelectric Project (Prairie River Project).

f. *Location:* On the Prairie River, near the Township of Arbo in Itasca County, Minnesota. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. David R. Moeller, Senior Attorney & Director of Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218–723–3963, dmoeller@allete.com.

i. *FERC Contact:* Laura Washington (202) 502–6072, Laura.Washington@ferc.gov.

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