

Somerset and Piscataquis counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Kevin Bernier, Great Lakes Hydro America, LLC, 1024 Central Street, Millinocket ME, 04462, (207) 951–5006.

i. *FERC Contact:* Mr. Steven Sachs, (202) 502–8666, Steven.Sachs@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–2634–092.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant requests a temporary amendment of its normal water level management and flow release requirements at the Ragged Lake development of its Storage Project. Rather than maintaining as high a water level as possible through July 15 and gradually drawing down the reservoir until winter, the applicant is maintaining Ragged Lake at an elevation of approximately 1,115.5 feet U.S. Geological Survey datum or 19.5 feet below the full pond elevation at the dam

beginning on April 27, 2022.

Furthermore, instead of drawing on reservoir storage to provide for elevated required flow releases through the summer and early autumn, the applicant is maintaining run-of-river operation, in which outflow is equal to inflow. The applicant states the temporary amendment is necessary to alleviate dam safety concerns and expects to continue the modified operation until the winter of 2022–2023.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TYY, (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions To Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "MOTION TO INTERVENE", or "PROTEST" as applicable; (2) set forth in the heading the name of the applicant and the project number(s) of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 385.2010.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–23412 Filed 10–26–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–461–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Southside Reliability Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Southside Reliability Enhancement Project (Project), proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate one new compressor station and modify two existing compressor stations and three existing meter stations in North Carolina and Virginia. The Project would provide an incremental 423,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from Transco's Compressor Station 165 and the Pine Needle Storage Facility along the mainline pipeline system to delivery points in North Carolina.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, impacts would be reduced to less-than-significant levels. Regarding climate change impacts, the Project's construction and operation emissions would increase the atmospheric concentration of greenhouse gases (GHG), in combination with past, present, and future emissions from all other sources. Climate change impacts are not characterized in the EIS as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going

forward.¹ The EIS also concludes that no system or other alternative site would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The draft EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

- installation of a new compressor station (Compressor Station 168) which includes one new 33,000 horsepower electric motor-driven compressor unit, and installation of new mainline valves on South Virginia Lateral A-Line and B-Line at the new Compressor Station 168 in Mecklenburg County, Virginia;
- addition of one 16,000 horsepower electric motor-driven compressor unit at existing Compressor Station 166 in Pittsylvania County, Virginia;
- installation of piping modifications to allow for flow reversal at existing Compressor Station 155 in Davidson County, North Carolina;
- replacement of one meter run to increase delivery volumes at the existing Ahsokie Meter Station in Hertford County, North Carolina;
- installation of new facilities to increase delivery volumes at the existing Pleasant Hill Meter Station in Northampton County, North Carolina; and
- upgrade meter and controls and debottleneck piping at the existing Iredell Meter Station in Iredell County, North Carolina.

The Commission mailed a copy of the *Notice of Availability* of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (i.e. CP22-461-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov

or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, and the completeness of the submitted alternatives, information and analyses. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5 p.m. Eastern Time on December 12, 2022.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-461-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal

Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

(4) In lieu of sending written comments, the Commission invites you to attend the virtual public comment session its staff will conduct by telephone, scheduled as follows:

Date and Time

Wednesday November 16, 2022

Time: 6:00–8:00 p.m. Eastern Standard Time

Call in number: 888-957-9871

Participant passcode: 3983900

The primary goal of the comment session is to have you identify specific environmental issues and concerns with the draft EIS. Note that the comment sessions will start at 6:00 p.m. and will end once all participants wishing to comment have had the opportunity to do so, or at 8:00 p.m., whichever comes first. Individual oral comments will be taken one at a time with a court reporter present on the line.

There will be a brief introduction by Commission staff when the session opens, so please attempt to call in at the beginning of the session. All participants will be able to hear the comments provided by other participants; however, all lines will remain closed during the comments of others and then opened one at a time for providing comments. Once you call in, the operator will provide directions on how to indicate you would like to provide a comment. A time limit of 3 minutes may be implemented for each commentor.

Your oral comments will be recorded by the court reporter and become part of the public record for this proceeding. Transcripts of all comments received during the session will be publicly available on FERC's eLibrary system (see comment instructions on page 3 of this notice for instructions on using eLibrary).

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a virtual comment session.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners

¹ Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).

and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-23414 Filed 10-26-22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OLEM-2018-0646, FRL-10377-01-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Safe Management of Recalled Airbags Rule (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Safe Management of Recalled Airbags Rule (EPA ICR Number 2589.05, OMB Control Number 2050-0221) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through November 30, 2022.

Public comments were previously requested via the **Federal Register** on March 23, 2022 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before November 28, 2022.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-OLEM-2018-0646, to EPA, either online using www.regulations.gov (our preferred method), or by mail to: RCRA Docket (2822T), U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Tracy Atagi, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: 202-566-0511; email address: Atagi.Tracy@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov. Materials can also be viewed at the Reading Room located at the EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Avenue NW, Washington, DC 20004. The Docket Center's hours of operations are 8:30 a.m.–4:30 p.m., Monday–Friday (except Federal Holidays). The telephone number for the Docket Center is 202-566-1744.

Abstract: The collection of information is necessary in order to

ensure that the hazardous waste airbag modules and airbag inflators exempted under this rule are safely disposed of and that defective airbag modules and airbag inflators are not reinserted into vehicles where they would pose an unreasonable risk of death or serious injury. Information collection activities include maintaining at the airbag handler for no less than three years records of (1) all off-site shipments and (2) confirmations of receipt of airbag waste.

Form Numbers: None.

Respondents/affected entities: Business or other for-profit.

Respondent's obligation to respond: required to obtain or retain a benefit (sections 2002, 3001, 3002, 3003, 3004, 3006, 3010, and 3017 of the Solid Waste Disposal Act).

Estimated number of respondents: 15,175.

Frequency of response: On occasion.

Total estimated burden: 4,250 hours per year. Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$13,322 (per year), which includes \$0 annualized capital or operation & maintenance costs.

Changes in the estimates: There is a slight decrease in the burden estimates for this ICR due to a decrease in the number of respondents.

Courtney Kerwin,

Director, Regulatory Support Division.

[FR Doc. 2022-23371 Filed 10-26-22; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8519-04-R1]

Notice of Availability of Draft NPDES Small Wastewater Treatment Facilities General Permits Modification

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Availability of Draft NPDES General Permits Modification MAG580000 and NHG580000.

SUMMARY: The Director of the Water Division, U.S. Environmental Protection Agency—Region 1 (EPA), is providing a Notice of Availability for the Draft National Pollutant Discharge Elimination System (NPDES) Small Wastewater Treatment Facility General Permit (Small WWTF GP) Modification for discharges to certain waters of the Commonwealth of Massachusetts and the State of New Hampshire. This Draft NPDES Small WWTF GP Modification ("Draft General Permit Modification")