

Filed Date: 10/19/22.

Accession Number: 20221019–5164.

Comment Date: 5 p.m. ET 11/9/22.

Docket Numbers: ER23–145–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA No. 3669, Y3–051, Z1–058 Linden (amend) to be effective 8/29/2016.

Filed Date: 10/20/22.

Accession Number: 20221020–5116.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–146–000.

Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: Supplement to WVPA IA for New Delivery Point to be effective 11/23/2022.

Filed Date: 10/20/22.

Accession Number: 20221020–5135.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–147–000.

Applicants: Resurgence Solar I, LLC.

Description: Baseline eTariff Filing: Resurgence Solar I, LLC Application for Market-Based Rate Authorization to be effective 12/20/2022.

Filed Date: 10/20/22.

Accession Number: 20221020–5138.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–148–000.

Applicants: Resurgence Solar II, LLC.

Description: Baseline eTariff Filing: Resurgence Solar II, LLC Application for Market-Based Rate Authorization to be effective 12/20/2022.

Filed Date: 10/20/22.

Accession Number: 20221020–5141.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–149–000.

Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: Supplement to WVPA IA for New Delivery Point to be effective 11/30/2022.

Filed Date: 10/20/22.

Accession Number: 20221020–5142.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–150–000.

Applicants: Southern Power Company.

Description: § 205(d) Rate Filing: Request for Authorization of Affiliate Transactions to be effective 12/31/2022.

Filed Date: 10/20/22.

Accession Number: 20221020–5144.

Comment Date: 5 p.m. ET 11/10/22.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM23–1–000.

Applicants: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans,

LLC, Entergy Texas, Inc., Entergy Services, LLC.

Description: Application of Entergy Arkansas, LLC, et al. to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 10/19/22.

Accession Number: 20221019–5156.

Comment Date: 5 p.m. ET 11/16/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 20, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–23290 Filed 10–25–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2177–111]

Georgia Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-capacity Amendment of License.

b. *Project No:* 2177–111.

c. *Date Filed:* April 14, 2022, and supplemented October 17, 2022.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Middle Chattahoochee Project.

f. *Location:* The project is located on the Chattahoochee River in Harris and Muscogee counties, Georgia, and Lee and Russell counties, Alabama. The

project does not occupy federally owned lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Courtenay O'Mara, 241 Ralph McGill Boulevard, NE, BIN 10193, Atlanta, Georgia 30308–3374, 404–506–7219, cromara@southernco.com.

i. *FERC Contact:* Jeremy Jessup, (202) 502–6779, Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* November 21, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2177–111. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to replace the existing four-foot-high wooden flashboard spillway gates with Obermeyer gates at the Goat Rock Development of the project. The Obermeyer gates would allow the applicant to regulate the Goat Rock lake levels more effectively. The applicant

would raise and lower the Obermeyer gates to match inflows more closely during high flow events. The applicant would perform all work to install the Obermeyer gates behind a bulkhead that would be anchored on the upstream side of the dam. The Obermeyer gate installation is expected to last 18 to 24 months. This proposed action does not require a drawdown of Goat Rock Lake. The applicant proposes laydown areas in previously disturbed areas and to construct a temporary pier/platform for equipment. During construction and following the Obermeyer gate installation, the licensee would operate the Goat Rock Lake and powerhouse within the current project license range of 398–404 feet. The applicant states that the proposal does not change any of the project features or operations. The project will continue to operate under the terms of its current license and applicable Water Quality Certification.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 20, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–23278 Filed 10–25–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–227–000]

Columbia Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Coco B Wells Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Coco B Wells Replacement Project, proposed by Columbia Gas Transmission, LLC (Columbia) in the above-referenced docket. Columbia requests authorization to construct and operate two new Injection and Withdrawal Wells (I/W) wells and related pipeline and appurtenances in a new well pad, and plug and abandon four I/W wells and related pipeline and appurtenances within the Coco B Storage Field in Kanawha County, West Virginia.

The EA assesses the potential environmental effects of the construction and operation of the Coco B Wells Replacement Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Coco B Wells Replacement Project includes the following facilities:

- construct and operate two new I/W wells on a new well pad;

- construct 586 feet of related pipeline and appurtenances;
- plug and abandon four I/W wells;
- abandon by removal 251 feet of pipeline and appurtenances; and
- plug and abandon in place 4,927 feet of pipeline.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22–227). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on November 21, 2022.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.